

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: Big Creek Field Services, L.L.C.
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) Coal Bed Methane

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: Osage No. 43
Original Comp. Date: 10/12/2005 Original Total Depth: 1915
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/8/2005 9/11/2005 10/12/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031221120000
County: Coffey
SE-SE-NE Sec. 35 Twp. 21 S. R. 13 East West
3150 feet from (S) N (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Osage Well #: 43
Field Name: Big Creek

Producing Formation: Cherokee Coals
Elevation: Ground: 1177 Kelly Bushing: 1177
Total Depth: 1915 Plug Back Total Depth: 1896
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from TD
feet depth to surface GL w/ 345 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Asst Wm
5-1-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: KCC RECEIVED
Lease Name: _____ License No.: _____
Quarter JAN 03 2006 Sec. _____ Twp. _____ S. R. JAN 06 2006 East West
County: CONFIDENTIAL KCC WICHITA

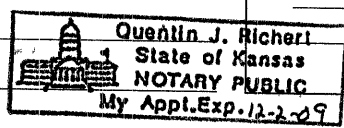
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: 1/3/2006

Subscribed and sworn to before me this 3rd day of JANUARY,
19 2006.

Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 43
Sec. 35 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Density/Neutron, Induction

Table with 3 columns: Log Formation, Top, Datum. Rows include Vilas, Cherokee, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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JAN 0 6 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5332
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-05	5910	Osage # 43				Coffey
CUSTOMER Osage Resources, LLC			Three Rivers Explor. TRUCK # DRIVER TRUCK # DRIVER 463 ALAN 439 JUSTIN 440 LARRY 452 T63 TROY			
BILLING ADDRESS 1605 E. 58 th Ave.						
CITY Hutchinson	STATE KS	ZIP CODE 67502				
Casing Type <u>Longstring</u> HOLE SIZE <u>7 7/8</u> HOLE DEPTH <u>1915'</u> CASING SIZE & WEIGHT <u>5 1/2 14*</u>						
Casing Depth <u>1919'</u> DRILL PIPE _____ TUBING _____ OTHER _____						
Casing Weight <u>12.8 13.2</u> SLURRY VOL <u>94 BBL</u> WATER gal/sk <u>8.0</u> CEMENT LEFT in CASING <u>~ 950'</u>						
Cement Placement <u>23.5</u> DISPLACEMENT PSI <u>2500</u> MIX PSI _____ RATE _____						

MARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. Break Circulation w/ 20 BBL Fresh water. Pump 6 sks Gel flush, 15 BBL water spacer. Mixed 160 sks 50/50 Pozmix Cement w/ 6% Gel 1/4" floccle per/sk @ 12.8 per/gal. Keep losing circulation & Annulus was Bridging off. Causing Pressure increase to 1400 PSI. Tail in w/ 160 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.2 per/gal. (Lost Circulation while mixing Thick Set cement.) wash out Pump & Lines. Shut down. Release Plug. Start Displacement @ 1000 PSI w/ No Fluid Returns to Surface. Pressure kept increasing while Displacing. Had 23.5 BBL Displaced Pressure @ 2500 PSI & increasing rapidly. Shut down. Left Plug @ ~ 970' Below G.L. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1124	160 SKS	50/50 Pozmix Cement	7.55	1208.00
1118 A	16 SKS	Gel 6% Lead Cement	6.63	106.08
1107	1 1/2 SKS	Floccle 1/4" per/sk	42.75	64.13
1126 A	160 SKS	Thick Set Cement Tail Cement	13.00	2080.00
1110 A	12 SKS	Kol-Seal 4" per/sk	16.90	202.80
5407 A	15.52 TRUCKS	40 miles Bulk Trucks	.92	571.14
1118 A	6 SKS	Gel flush	6.63	39.78
5501 C	5 HRS	Water Transport	88.00	440.00
1123	4200 GALS	City water	12.20 per 1000	51.24
5611	1	Rental on 5 1/2 Rotating Head	50.00	50.00
4406	1	5 1/2 Top Rubber Plug	43.00	43.00
4158	1	5 1/2 Flapper Valve Float shoe	168.00	168.00
1130	3	5 1/2 x 7 7/8 Centralizers	30.00	90.00
1104		5 1/2 Cement BASKETS	139.00	556.00
			Sub total	6535.16
			SALES TAX	344.28
			ESTIMATED TOTAL	6779.45

COPY

Thank you
 199681
 5.3%

WITNESSED BY Dave Farthing TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 5322
LOCATION Eureka
FOREMAN Trey Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-05	5910	Osage #43	35	21	13	Coffey
CUSTOMER Osage Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1605 E. 58th Ave.			463	Alan		
CITY Hutchinson			440	Larry		
STATE Ks		ZIP CODE 67502				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8" - 23 #
CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL 7 1/2 Bbls WATER gal/sk 5.2 CEMENT LEFT in CASING 5'
DISPLACEMENT 2.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing Break circulation w/ 5 bbl Fresh Water. Mixed 35sk Regular Cement w/ 3% Cacl₂, 1/4" Flocele Displaced w/ 2.2 Bbl water. Shut down. Close casing in. Had Good Cement Returns to surface. Job Complete Rig down.

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KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	40	MILEAGE	2.50	100.00
1104	35sk	Regular - class 'A' cement	9.75	341.25
1102	100lbs	Cacl ₂ 3%	.61	61.00
1107	1/2 sk	Flocele 1/4" p/sk	42.75	21.38
5407	1.64 Ton	Ton-Mileage Bulk Truck	m/c	240.00
			Sub Total	1353.6
			SALES TAX	22.45
				1376.05

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Thank You

1-4-06-3
5.3%