

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33059
Name: Cowley Energy Associates, LLC
Address: 3838 Oak Lawn Avenue - Suite 910
City/State/Zip: Dallas, TX 75219
Purchaser: Eagle Pipeline, Inc.
Operator Contact Person: Danny Looney
Phone: (214) 526-6644
Contractor: Name: McPhearson Drilling LLC
License: 5675

Wellsite Geologist: Jim Craig
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW CONSERVATION DIVISION
 Dry Other (Core, WSW, Expl., Cathodic, etc)
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-19-2003</u>	<u>11-20-2003</u>	<u>1-7-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24189-00-00
County: Cowley
____ - ____ - C - SW Sec. 1 Twp. 33 S. R. 4 East West
1320 from S _____ feet from S / N (circle one) Line of Section
1155 from W _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fulghum Well #: 5-A
Field Name: Winfield South

Producing Formation: Admire
Elevation: Ground: 1200 -GPS 1227 Kelly Bushing: _____
Total Depth: 771 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 6/07/07
(Data must be collected from the Reserve Pit)

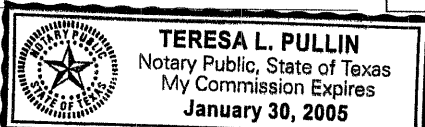
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danny W Looney
Title: Manager of General Partner Date: 06/10/04
Subscribed and sworn to before me this 10th day of June,
2004.
Notary Public: Teresa L. Pullin
Date Commission Expires: 1-30-05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Cowley Energy Associates, LLC Lease Name: Fulghum Well #: 5-A
 Sec. 1 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached Geologists Report

List All E. Logs Run:

Gama Ray Neutron Cement Bond Log
 Compensated density neutron log
 Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	17#	204'	Reg. Cement	55	3% CaCl2
Production		4 1/2"	9.5#	new 720'	USC Cement	75	7 sacks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	651' - 655' - perf with 3 1/8" slick gun	2000# 20/40 frac sand with clay stab/acid foamer	651-655
RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/8/04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	20 MCF	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number **Nº 5177**

Date 11-19-03	Customer Order No.	Sect. 1	Twp. 33	Range 4E	Truck Called Out -	On Location 3:20 p.m.	Job Began 3:40 p.m.	Job Completed 4:00 p.m.
Owner Cowley Energy Associates LLC		Contractor McPherson Drtg. Co.			Charge To Cowley Energy Associates LLC			
Mailing Address 3838 OAKLAWN AVENUE, Suite 910		City Dallas			State Tx			
Well No. & Form Fulghum 5-A		Place Cowley			County Cowley		State Kansas	
Depth of Well 224'	Depth of Job 204'	Casing (New) <input checked="" type="checkbox"/> (Used) <input type="checkbox"/>	Size 7"	Weight 23 lb.	Size of Hole Amt. and Kind of Cement 8 3/4" 55 SKS.	Cement Left in casing by	Request Necessity 15'	
Kind of Job Surface Pipe					Drillpipe	(Rotary) <input type="checkbox"/> (Cable) <input type="checkbox"/>	Truck No. #25	

Price Reference No.	
Price of Job	425.00
Second Stage	
Mileage	112.50
Other Charges	
Total Charges	537.50

Remarks: **Safety Meeting! Rig up to 7" casing, break circulation with fresh water. Mixed 55 SKS Reg. cement w/ 3% CACL2. Displace cement with 7 1/2 Bbls water. Shutdown close casing in with good cement returns to surface.**

Job complete - Teardown

Cementer **Brad Butler**

Helper **Rick - Alan** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

called by Mike (McPherson Drtg.)
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
55	SKS. Regular-Class "A" cement	7.75	426.25
155	lbs. CACL2 3%	.35	54.25
JUN 14 2004			
CONSERVATION DIVISION WICHITA, KS			
Cement 7"			
Plugs	55 SKS handling & Dumping	.50	27.50
	258 Ton Mileage 50	.80	103.20
	Sub Total		1148.70
Delivered by Truck No. #16	Discount		
Delivered from Eureka	Sales Tax	5.37%	60.88
Signature of operator Brad Butler	Total		1209.58

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102 -
 405-278-8800

Customer:

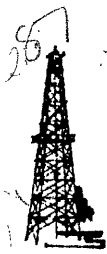
Cowley Energy Association, LLC
 3838 Oaklawn Ave., Suite 910
 Dallas, Texas 75219

Invoice No. 5687
 Field Ticket 5060
 Date 12/11/2003
 PO#

Date of Job	County	State	Lease	Well No.
12/01/03	CL	KS	Fulghum	5A
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	720'	720'		
Quantity	Description	Unit Price	Total	
	LONG STRING	UOM		
	Cement Unit		*	544.85
44	Pump Unit mileage charge	mi 2.05	*	90.20
75	USC Cement	sax 8.25		618.75
7	Gel	sax 9.70		67.90
	4-1/2" AFU Float Shoe			145.50
3	4-1/2" Slim Hole Centralizers	ea 29.70		89.10
	4-1/2" Top Rubber Plug			38.00
2	Standby Time	hr 90.00		180.00
82	Bulk charge	sax 0.98		80.36
	Drayage - 4.10 tons x .73 x 44 mi			131.69
<p style="text-align: center;"><i>Thank you for your continued business</i></p>		<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS</p>		
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1351.30	635.05	0.053	71.62	\$2,057.97 ✓

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

SERVICE TICKET

✓ 5060

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE ~~12-1-03~~ -12-1-03

COUNTY Cowley CITY _____

CHARGE TO Cowley Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Fulgum #5 CONTRACTOR Kings Well service

KIND OF JOB long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Salem, Swest. to 121st 4 miles to 181th West 3/4 South 10:00 OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
755x	usc @8.25		544.85
75x	gel (spacer) @9.70		618.75
1	4 1/2" AFU Float Shoes		145.94
3	4 1/2" Slim hole centerizers @29.70		89.10
1	4 1/2" Top Rubber Plug		38.00
2	HOURS STANDBY		180.00
825x	BULK CHARGE		80.36
44	BULK TRK. MILES 4.10 tons		131.60
44	PUMP TRK. MILES		90.20
	PLUGS		
		.0530 SALES TAX	71.62
		TOTAL	2057.97

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JUN 14 2004

CONSERVATION DIVISION
WICHITA, KS

T.D. 720' CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/4" TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 4 1/2"

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 5:30

REMARKS: Circulate 4 1/2" down to 720ft. and circulate hole clean, mix and pump 75x gel in 21 BBL H2O, Then mix & pump 755x usc. Shut down to wash up & Release plug & displace plug to 720ft, AFU held

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P-14</u>	<u>Scott Cassidy</u>	<u>B-3</u>
<u>James R. Thomas</u>	<u>#44</u>		
CEMENTER OR TREATER		OWNER'S REP.	

REMIT TO:
P.O. Box 160
SKIATOOK, OK 74070
918-396-3331



JOB TICKET 8268

TRUCK# 110

INVOICE

CUSTOMER PHONE	CHARGE TO: COWLEY ENERGY ASSOC. LLC	CUSTOMER ORDER NO.
DATE 1/21/04	MAIL INVOICES TO:	FIELD WINFIELD
OPERATOR TS		LEASE
LEGAL DESCRIPTION 165' W SW/4		WELL NO. Fulghum S-A
WELL LOCATION 1320' & 1155' FWL		COUNTY COWLEY
FSL 1-335-4E		STATE KANSAS

DESCRIPTION	PRICE	AMOUNT
RAW GAMMA RAY - NEUTRON Log From 771' to 100'		
RAW Cement Bond Log From 771' to surface		
Perforated with 3 1/2" slick gun From 651' to 655' 16 shots		
RECEIVED KANSAS CORPORATION COMMISSION		
JUN 14 2004		Total - \$ 1575.00
CONSERVATION DIVISION WICHITA, KS		
59/5 DAYS		

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT
DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS

(SIGNATURE HEREON IS ACCEPTANCE OF TERMS AND CONDITIONS PRINTED ON REVERSE SIDE)

ZERO GL	CASING SIZE 4.5"	CASING WT. 10.5#	CUSTOMER'S T.D. 770'	ELITE T.D. 771'	FLUID LEVEL
CUSTOMER'S COLLARS			ELITE COLLARS		TYPE FLUID IN HOLE H2O
RIGGERS ON JOB JM JP					
ACCOUNT NUMBER	SALES ORDER	COMPUTER INVOICE			
COMMENTS Thank You !!!					

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved. I have read and understand terms and conditions as outlined on reverse of this ticket.

Signed (CUSTOMER OR AUTHORIZED REPRESENTATIVE)



Invoice

Date Mar 26, 2004	Page 1
Invoice Number RC15106	

**REEF
CHEMICAL**

Reef Chemical Co., Inc.
P.O. Box 11347 • Midland, TX 79702-8347
PHONE: (432) 570-9959 • 888-486-1551
FAX: (432) 570-9156

Sold To:

COWLEY ENERGY ASSOCIATES
3838 OAK 1 STE 910
DALLAS, TX 75219

Reference	Order Date	Customer No.	Salesperson	PO Number	Location	Terms
FULGHUM 5A	Mar 26, 2004	C14440	KB	NEW WELL	WIN	NET30

Quantity Ordered	Item Number	Description	Unit Price	UOM	Extended Price
1.0000	NS-2903	FRAC TRUCK CHARGE	400.00	EA	400.00
100.0000	WG-500	FRAC GEL	6.00	LBS	600.00
2,000.0000	SN-2040	FRAC SAND	0.15	LBS	300.00
250.0000	RW-R1	SCALE REMOVAL SYSTEM	1.10	GAL	275.00
1.0000	KC-L1K	CLAY STABILIZER	15.22	GAL	15.22
2.0000	AF-5020	ACID FOAMER	9.12	GAL	18.24

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JUN 14 2004
CONSERVATION DIVISION
WICHITA, KS

Comments:	1=Water Soluble 2=Oil Soluble KANCOWLEY	Subtotal	1,608.46
		Total sales tax	0.00
		Total amount	1,608.46
		Less payment	0.00
		Less pmt. disc	0.00
		Amount due	1,608.46

SAVE THE WELLS!