

Operator Name: C & E Oil Lease Name: Reid Well #: 1A
 Sec. 23 Twp. 30 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 KB1037

Name	Top	Datum
Kansas City	1216	179
Base Kansas City	1398	361
Altamont	1487	450
Fort Scott	1648	551
Cherokee	1684	647
Mississippi	1980	943
Kinderhook	2265	1228
Arbuckle	2303	12266
RTD	2304	1267

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	8 5/8	20#	43	Portland	40	CACL-1 sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			X	Dry Hole

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	X		

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5379

Date 3-25-04	Customer Order No.	Sec. 23	Twp. 30	Range 10E	Truck Called Out 4:30 p.m.	On Location 5:00 p.m.	Job Began 5:40 p.m.	Job Completed 6:00 p.m.
Owner C & E Oil Co.		Contractor C & G Drilling			Charged To C & E Oil Co.			
Mailing Address RR 1 Box 1B2		City Moline			State Ks. 67353			
Well No. & Form Reid # 1A		Place EIK			County Kansas			
Depth of Well 42'	Depth of Job 52'	Casing (New) (Used)	Size 8 3/8"	Weight	Size of Hole Amt. and Kind of Cement 12 1/4"	Cement Left in casing by)	Request Necessity 10' feet	
Kind of Job Surface Pipe					Drillpipe	(Rotary)	Truck No. #25	
					Tubing	(Cable)		

Price Reference No. _____
 Price of Job **425.00**
 Second Stage _____
 Mileage **25 1/2** **56.25**
 Other Charges _____
 Total Charges **481.25**

Remarks **Safety Meeting: Rig up to 8 3/8" casing, break circulation with fresh water, Mixed 40 sks. Reg. Cement w/ 3% CaCl₂. Displaced cement with 2 bbls water. Shut down, close casing in with good cement returns.**

Job complete - Tear down

Cementer **Brad Butler**
 Helper **Rick - Justin** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x called by Duke (C&G Oil Co.)
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
40	Sks Regular - Class A cement	7.75	310.00
115	lbs. CaCl₂ 3%	.35	40.25
		40 Sks handling & Dumping	.50
		Ton Mileage minimum charge	20.00
		Sub Total	60.00
		Discount	911.50
Delivered by Truck No. #29		Sales Tax	6.3%
Delivered from Eureka		Total	57.42
Signature of operator Brad Butler			968.92

**RECEIVED
APR 25 2004
KCC WICHITA**

