

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32754 **RECEIVED**
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000 **JUN 16 2004**
 City/State/Zip: Denver, CO 80202 **KCC WICHITA**
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

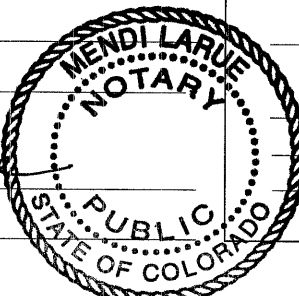
<u>12/1/03</u>	<u>12/6/03</u>	<u>12/17/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25268-0000
 County: Ellis
W2-E2-NW Sec. 27 Twp. 11 S. R. 17 East West
1275 feet from S ON (circle one) Line of Section
1405 feet from E / NW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Baumer Well #: 49
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 2039' Kelly Bushing: 2047'
 Total Depth: 3590' Plug Back Total Depth: 3549'
 Amount of Surface Pipe Set and Cemented at 221.53 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3587
 feet depth to surface w/ 500 sx cmt.
Drilling Fluid Management Plan ALT #2 KCR 6/07/07
 (Data must be collected from the Reserve Pit)
 Chloride content 22000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 6/10/04
 Subscribed and sworn to before me this 10th day of June
2004
 Notary Public: [Signature]
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Baumer Well #: 49
 Sec. 27 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, Induction, Sonic, CNL/CDL

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Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Top Anhydrite	1319	+757
Topeka	2981	-904
Toronto	3237	-1160
LKC	3262	-1185
Arbuckle	3531	-1454

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221.53	Common	200	2% gel, 3%CC
Production	7-7/8"	5-1/2"	15.5	3587.76	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD Cement did circulate				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3530-3537.5'	1500 gal 15% NE Acid	3530-
		3945 bbls polymer gel	3537.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3512'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/17/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65		149		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3530-37.5'

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 13926

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12/10/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 p.m.</u>	JOB START <u>3:30 p.m.</u>	JOB FINISH <u>4:00 p.m.</u>
LEASE <u>Beamer</u>		WELL# <u>B-49</u>		LOCATION <u>Coden Rd N to W. 143</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>WIN</u>			

CONTRACTOR <u>Discovery #2</u>		OWNER _____
TYPE OF JOB <u>Surface</u>		CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>	AMOUNT ORDERED <u>200 con 312</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>221</u>	COMMON _____ @ _____
TUBING SIZE _____	DEPTH _____	POZMIX _____ @ _____
DRILL PIPE _____	DEPTH _____	GEL _____ @ _____
TOOL _____	DEPTH _____	CHLORIDE _____ @ _____
PRES. MAX _____	MINIMUM _____	_____ @ _____
MEAS. LINE _____	SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. <u>10'</u>		_____ @ _____
PERFS. _____		_____ @ _____
DISPLACEMENT <u>13 1/4 BM</u>		_____ @ _____
EQUIPMENT		_____ @ _____
PUMP TRUCK CEMENTER <u>Paul</u>		_____ @ _____
# <u>3160</u> HELPER <u>Shane</u>		_____ @ _____
BULK TRUCK _____		HANDLING _____ @ _____
# <u>222</u> DRIVER <u>Cony/Craig</u>		MILEAGE _____ @ _____
BULK TRUCK _____		TOTAL _____
# _____ DRIVER _____		

REMARKS:

SERVICE

<u>(Did Pic)</u>	DEPTH OF JOB _____
<u>1000 lbs</u>	PUMP TRUCK CHARGE _____
	EXTRA FOOTAGE _____ @ _____
	MILEAGE _____ @ _____
	PLUG <u>8 7/8 used!</u> _____ @ _____
	_____ @ _____
	_____ @ _____
	TOTAL _____

CHARGE TO: Elysium Energy
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas H. Blum

Thomas H. Blum
PRINTED NAME

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ALLIED CEMENTING CO., INC.

15550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: B

DATE <u>12/1/03</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Beumel</u>	WELL # <u>B-48</u>		LOCATION <u>Coxwell Rd N 10 W 10 S</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>Prod 12/1/03</u>			

CONTRACTOR <u>Discovery #1</u>	OWNER
TYPE OF JOB <u>Cement Back (Clear Line)</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>28</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED	<u>22 Co. 4 5-1/4</u>
	<u>400 # Halls</u>
	<u>USED 15550 5 1/2 # 115</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	@

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Beal</u>
# <u>3160</u>	HELPER <u>Shurt</u>
BULK TRUCK	
# <u>222</u>	DRIVER <u>Gary</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Cemented w/ 200# 1000# Halls
Wait 15 min. mixed 50% w/ 200#
Halls Wait 30 min. mixed 50% w/
200# Halls. Wait 30 min. mixed 25% w/
cellar started to fill. was 30 min.
Mixed 25% filler cover.

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@

CHARGE TO: Elysium Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Paul R. [Signature]

PRINTED NAME _____

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CHARGE TO: *Elysium Energy*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Plainville KS*

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 KCC WICHITA

TICKET
 No 5969

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays KS</i>	WELL/PROJECT NO. <i>B-49</i>	LEASE <i>Boumer</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>KS</i>	CITY	DATE <i>12-6-03</i>	OWNER <i>Same</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <i>Discovery</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>N.E., Hays KS</i>	ORDER NO.	
3. WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Longstring</i>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575					MILEAGE	30		mi		2.50	75	00	
578					Pump Charge	1		EA			1200	00	
407					Insert float shoe	1		EA	5 1/2	IN	230	00	
402					Centralizer	4		EA		44	00	176	00
403					Cement Baskets	4		EA		125	00	500	00
406					Latch Down Plug + Raffle	1		EA			200	00	
281					Mud block	500		Gal		60	300	00	
330					5MD Cement	525		SKS		9.75	5118	75	
276					flocels	131		lbs		90	117	90	
581					Bulk Service charge	525					525	00	
583					Drayage	784		22		T.M.	35	666	58
290					D.A.R	130		lbs		2.75	357	50	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **BRIAN KARLIN**
 DATE SIGNED: *12-6-03* TIME SIGNED: *9:00*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9466.73
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?					TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Long* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-6-03 PAGE NO. 7

CUSTOMER *Elysium Energy* WELL NO. *B-49* LEASE *Baumer* JOB TYPE *L/S* TICKET NO. *5969*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							on loc Rig Laying Down
	2130							ST 5 1/2 CSG Run in at float shoe Latch Down Caffle Cent on Collars 1, 3, 5, 55 Backups on Top of JTs 1, 2, 10, 56 T.D. 3590 Total CSG 3579.76 Gal. 5 loc ST 18.34 Cag on bottom hookup + circ final circ Plug Rat + Mouse holes w/ 25 SKS
		5	193 BBL				200	ST 500 gal mud fluid mix 350 SKS SMD at 11.2 # mix 150 SKS SMD at 14 #
		3	42 BBL				D	final mix cmt wash out P+C
		6					0	Release Latch Down Plug + ST DISP
	0145	3	84.75				1500	Plug Down CMT DISC TO PIT Released Float held
	0200							Job complete
witnessed by Rich Williams KCC								

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