

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15 - 173-20745-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: Killion-Hill Unit A Well #: 2 Sec. 11 Twp. 29 S. R. 1  East  West

N/2 - SE/4 - SE/4 - NE/4 Spot Location / QQQQ County: Sedgwick

3120 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 9 5/8" Set at: 203' Cemented with: 200 Sacks

Production Casing Size: 4 1/2" Set at: 3698' Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3675-3680', C1BP @ 3680', 3662-65, 3668-71

Elevation: 1292 ( G.L. /  K.B.) T.D.: 3698 PBDT: 3680' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: R. A. Schremmer

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529

Address: P.O. Box 467, Chase, KS 67524 Phone: ( 620 ) 938 - 2943  
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent:

Date: 7-23-07 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 24 2007

CONSERVATION DIVISION  
WICHITA, KS

# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Killion Hill Unit A Well # 2  
 Sec. 11 Twp. 29S Rge. 1  East  West County Sedgewick

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3264-3304' Misrun  
 DST #2 3267-3304', 30-60-45-75, 2" B IO.,  
 4" B FO, Rec: 40' M w/ oil spots, IFP 31-42,  
 FP 52-52, ISIP 1512, FSIP 1272, HP 1710-1679  
 DST #3 3577-3698', 30-60-63-75, OBOB in 1",  
 Rec GTS 24", OTS 15", 2nd OP flowed 10 bbls  
 in 35" NW. Reversed out 50 bbls Gsy Oil to  
 truck. IFP 42-1220, FFP 1230-1314, ISIP 1470,  
 FSIP 1480, HP 1951-1920

Name	Top	Bottom
KC	2441	(-1449)
STK	2855	(-1563)
BKC	2941	(-1649)
MARM	3020	(-1728)
CK	3189	(-1897)
MISS	3268	(-1976)
KIND	3580	(-2288)
SIMP	3649	(-2357)
BSD	3661	(-2369)
CSD	3683	(-2391)
LTD	3697	(-2405)

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CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12 1/4"	9 5/8"	40#	203'	60/40pcz	200	2% gel, 3% cc.		
Production	7 7/8"	4 1/2"	10.5#	3683'	50/50pcz	175	18% salt, 75% CF		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)				Depth	
4	3675-3680'			None					
TUBING RECORD									
	Size 2 3/8"	Set At 3643'	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date of First Production	Producing Method								
10/31/85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....								
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio		Gravity
	122	Bbls	TSTM	MCF	0	Bbls	CFPB	46°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Other (Specify) .....  
 Dually Completed  Commingled

3675-3698'



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.  
PO BOX 438  
HAYSVILLE, KS 67060-0438

July 31, 2007

Re: KILLION-HILL - UNIT A #2  
API 15-173-20745-00-00  
11-29S-1W, 3120 FSL 330 FEL  
SEDGWICK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000