

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 191-22161 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner/Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Lange Well #: 1 Sec. 11 Twp. 31 S. R. 1 East West

NE/4 - SW/4 - NE/4 Spot Location / QQQQ County: Sumner

3630 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: 13 3/8" Set at: 95' Cemented with: 85 Sacks

Surface Casing Size: 8 5/8" Set at: 362' Cemented with: 220 Sacks

Production Casing Size: 4 1/2" Set at: 3423 Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3359-64

Elevation: 1199 (G.L. / K.B.) T.D.: 3805 P.B.T.D.: 3423 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: R. A. Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-23-07 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 24 2007
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name EAGLE CREEK CORPORATION Lease Name LANGE Well # 1

Sec. 11 Twp. 31S Rge. 1 East West County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>KANSAS CITY</td> <td>2747</td> <td></td> </tr> <tr> <td>BASE OF KANSAS CITY</td> <td>2992</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>3261</td> <td></td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>3354</td> <td></td> </tr> <tr> <td>SIMPSON</td> <td>3757</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	KANSAS CITY	2747		BASE OF KANSAS CITY	2992		CHEROKEE	3261		MISSISSIPPIAN	3354		SIMPSON	3757	
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KANSAS CITY	2747																			
BASE OF KANSAS CITY	2992																			
CHEROKEE	3261																			
MISSISSIPPIAN	3354																			
SIMPSON	3757																			
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2	13 3/8	68	95	60/40 posmix	85	
SURFACE	12 1/4	8 5/8	23	362	60/40 posmix	220	2% CaCl
production		4 1/2	10.5	3418	75 sx range blend/w.		75% halad
PRODUCTION		4 1/2	9.5	844	322, 40 bbls saltwater flush		

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3359-3364	100 gal 15% Fe Ne	
		fractured with 179 sx sand (65 20/40	
		114 10/20) 439 bbls water of 40#/gal	
		cross link gelled water	Total load
		including annulus fluid	475 bbls

TUBING RECORD	Size 2 3/8	Set At 3344	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 08/09/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf -0-	Water Bbls. 30	Gas-Oil Ratio na	Gravity 40
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Disposition of Gas: na **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Coming Led

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2007



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.
PO BOX 438
HAYSVILLE, KS 67060-0438

July 31, 2007

Re: LANGE #1
API 15-191-22161-00-00
11-31S-1E, 3630 FSL 1650 FEL
SUMNER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000