

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15-051-02423-0000

API # 15 - drilled in 1945 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Completed 3.14.45

Well Operator: R.P. Nixon Oper., Inc. KCC License #: 5252
(Owner / Company Name) (Operator's)

Address: 207 West 12th Street City: Hays

State: KS Zip Code: 67601 Contact Phone: (785) 628 - 3834

Lease: Schmeidler West Well #: 1 Sec. 28 Twp. 12 S. R. 17 East West

C - NW - NE - SE Spot Location / QQQQ County: Ellis

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: unknown Cemented with: _____ Sacks

Production Casing Size: 5 1/2" Set at: 3669' Cemented with: unknown Sacks

List (ALL) Perforations and Bridgeplug Sets: open hole Arbuckle from 3669' - 74' RTD; L/KC limited entry: 3529', 3550', 3566', 3470', 3437', 3419'

Elevation: 2136' (G.L. / K.B.) T.D.: 3674' P.B.T.D.: _____ Anhydrite Depth: 1377'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to recommendations made by KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? too old - drilled in 1945; Driller's log attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Achterberg

Phone: (785) 656 - 0038

Address: 207 West 12th Street City / State: Hays, KS 67601

Plugging Contractor: R.P. Nixon Oper., Inc. KCC License #: 5252
(Company Name) (Contractor's)

Address: 207 West 12th Street Hays, KS 67601 Phone: (785) 628 - 3834

Proposed Date and Hour of Plugging (if known?): As soon as we can get a rig/cementer

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7.24.07 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9884

Home Office P. O. Box 31 Russell, Kansas 67665

old

Date	9-7-90	Sec	28	Twp	12	Range	17	Called Out	9:30 AM	On Location		Job Start		Finish	2:30 PM																																																												
Case	Schmidler		Well No	West 1			Location	Catherine 2 1/2 N 2 W			County	Ellis		State	Ks																																																												
Contractor	Same							Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																																																																		
Type Job	Squeezer							Charge To	Nixon Oil Operations																																																																		
Hole Size	5 1/2							Depth	207 W. 12th																																																																		
Csg.	2 1/2							Depth	City Hays State Kan 67601																																																																		
Drill Pipe	Company Tools							Depth	The above was done to satisfaction and supervision of owner agent or contractor.																																																																		
Cement Left in Csg.	Shoe Joint							Purchase Order No.	2 sand CEMENT @ 6 CC																																																																		
Press Max.	Minimum							Amount Ordered	600 @ 40																																																																		
Meas Line	Displace							Consisting of	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Common</td> <td>360</td> <td>SKs @</td> <td>5.00</td> <td>1,800.00</td> </tr> <tr> <td>Poz. Mix</td> <td>240</td> <td>SKs @</td> <td>2.25</td> <td>540.00</td> </tr> <tr> <td>Gel.</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Chloride</td> <td>6</td> <td>SKs @</td> <td>20.00</td> <td>120.00</td> </tr> <tr> <td>Quickset</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>2-sand</td> <td></td> <td>@</td> <td>4.75 each</td> <td>9.50</td> </tr> <tr> <td>Handling</td> <td>90¢</td> <td>per SK</td> <td></td> <td>540.00</td> </tr> <tr> <td>Mileage</td> <td>3¢</td> <td>per RECEIVED</td> <td></td> <td>252.00</td> </tr> <tr> <td>14 mile</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Sub Total</td> <td></td> <td></td> <td></td> <td>3,261.50</td> </tr> <tr> <td>Tax</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Total</td> <td></td> <td></td> <td></td> <td>478.00</td> </tr> </table>							Common	360	SKs @	5.00	1,800.00	Poz. Mix	240	SKs @	2.25	540.00	Gel.					Chloride	6	SKs @	20.00	120.00	Quickset					2-sand		@	4.75 each	9.50	Handling	90¢	per SK		540.00	Mileage	3¢	per RECEIVED		252.00	14 mile					Sub Total				3,261.50	Tax					Total				478.00
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EQUIPMENT

No.	Cementer	Helper	Driver
153	Dave	Dave	
146			

DEPTH of Job
 Reference: Dump truck chg 450.00
 200 per mile 28.00
 Sub Total
 Tax
 Total 478.00

Remarks: tested plug @ 3634 @ 1800 PSI & held spot 2 sand
~~packed to 2826, took injection rate @ 2826 @ 300 PSI~~
 found 2 or more holes between 3424 & 2856,
 set packer @ 2826 took injection rate @ 4881 @ 300 PSI
 mixed 200 sk 2% CC & 200 straight went on vac, cleaned around
 tool, reset mixed 100 sk 3% CC + 100 straight staged got to hole 300 PSI

Consisting of
 Common 360 SKs @ 5.00 1,800.00
 Poz. Mix 240 SKs @ 2.25 540.00
 Gel.
 Chloride 6 SKs @ 20.00 120.00
 Quickset
 2-sand @ 4.75 each 9.50
 Sales Tax
 Handling 90¢ per SK 540.00
 Mileage 3¢ per RECEIVED 252.00
 14 mile
 ANSAS CORPORATION COMMISSION
 Sub Total 3,261.50
 JUL 25 2007
 Total

Floating Equipment

Driller's log on your Schmeidler #1
28-12S-17W, Ellis County, Kansas.

0' to 35'	Rock	2478' to 2541'	Shale and lime.
35' to 90'	Shale	2541' to 2592'	Lime
90' to 217'	Shale	2592' to 2607'	Lime
217' to 412'	Shale	2607' to 2656'	Shale
412' to 494'	Shale and shells	2656' to 2665'	Lime
494' to 514'	Shale and shells	2665' to 2672'	Shale
514' to 571'	Sand	2672' to 2690'	Shale
571' to 610'	Shale	2690' to 2722'	Lime
610' to 642'	Sand	2722' to 2736'	Lime
642' to 709'	Shale and shells	2736' to 2754'	Lime
709' to 722'	Sand	2754' to 2814'	Shale
722' to 768'	Shale and sand	2814' to 2895'	Shale
768' to 793'	Shale and shells	2895' to 2980'	Shale and lime
793' to 821'	Shale	2980' to 3037'	Shale and lime
821' to 858'	Sand	3037' to 3087'	Shale and lime
858' to 986'	Sand	3087' to 3095'	Shale
986' to 1039'	Shale	3095' to 3103'	Shale
1039' to 1047'	Shale and shells	3103' to 3134'	Lime
1047' to 1191'	Red rock	3134' to 3166'	Lime
1191' to 1277'	Red rock	3166' to 3203'	Lime
1277' to 1340'	Anhydrite	3203' to 3249'	Lime
1340' to 1358'	Anhydrite	3249' to 3269'	Lime
1358' to 1376'	Anhydrite	3269' to 3309'	Lime
1376' to 1396'	Red bed.	3309' to 3349'	Lime
1396' to 1677'	Red bed and shale	3349' to 3377'	Lime
1677' to 1731'	Shale and shells	3377' to 3403'	Lime
1731' to 1917'	Salt	3403' to 3405'	Lime
1917' to 1962'	Shale	3405' to 3412'	Shale
1962' to 2057'	Shale	3412' to 3423'	Lime
2057' to 2084'	Lime	3423' to 3438'	Shale
2084' to 2112'	Anhydrite	3438' to 3452'	Lime
2112' to 2123'	Broken Lime.	3452' to 3490'	Lime
2123' to 2214'	Broken lime.	3490' to 3505'	Lime
2214' to 2220'	Broken lime.	3505' to 3544'	Lime
2220' to 2265'	Lime	3544' to 3566'	Lime
2265' to 2317'	Lime	3566' to 3595'	Lime and shale
2317' to 2374'	Lime	3595' to 3618'	Shale and lime
2374' to 2405'	Lime	3618' to 3622'	Shale and lime
2405' to 2456'	Broken lime	3622' to 3644'	Shale and lime
2456' to 2478'	Shale	3644' to 3667'	Shale and lime

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KANSAS CORPORATION COMMISSION

JUL 25 2007

CORPORATION DIVISION
WICHITA, KS

Bay Petroleum Corp.

No. 1

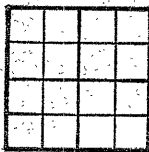
Schmeidler

28-12-17W

Elevation 2136

NW NE SE

TOPS	DEPTH	DATUM	
Base Ft. Hays			
Dakota			
Morrison			
Permian			
Stone Corral			
Ft. Riley			
Fl. Flint			
Wreford			
Neva			
Topeka	<u>2103</u>		
Heebner			
Oread			
Lansing	<u>3479</u>	<u>1283</u>	<u>2576</u>
Kans. City			
Base K. C.			
Sooy Congl.			
Miss. Lime			
Kinderhook			
Misener			
Hunton			
Sylv. Maquo			
Viola			
Simpson			
Arbuckle	<u>3667</u>	<u>1531</u>	<u>27A</u>
Basal Sand			
Pre-Cam.			



CASING

24	8
20	7
15	6
12	5 3669
10	

Acid _____
 Shot _____
 Perf. _____

County - Ellis

T. P. - Min. Well

T. D. - 3674

Comm. - 3-14-45

Comp. - 6-8-45

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 KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
 WICHITA, KS

3479
 2136
 1283

3667

Kansas Well Log Bureau, Wichita, Kansas



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

NIXON, R P OPERATIONS, INC
207 W 12TH
HAYS, KS 67601-3810

August 02, 2007

Re: SCHMEIDLER WEST #1
API 15-051-02423-00-00
28-12S-17W, 2310 FSL 990 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550