RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
WICHITA, KS

indicate original spud or completion date 3/01/48		00500	
Well Operator: Dar Energy	wner / Company Name)	KCC License #: 33582 (Operator's)	
Address: 300 SW 93rd St.		City: Oklahoma City	
		Contact Phone: (405) 793 - 8701	
Lease: McNaughten		in proposed	√ Wes
- NW - NW - NW	Spot Location / QQQQ Coun	y: Stafford	
Feet (in exact footage) From	North / South (from near	est outside section corner) Line of Section (Not Lease Line)	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		est outside section comer) Line of Section (Not Lease Line)	
Sheck One: 🗸 Oil Well 🔲 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	terrore terrore	Other:	
Conductor Casing Size:	ليسيا	lastoponnal	
·			
*		Cemented with: 400	Sack
	Set at: 4077	Cemented with: 200	Sack
371	8'-3727' 3732'-3737'		
Elevation: 1932' (G.L. / K.B.) T.D.: 40' Condition of Well: Good Poor	91' PBTD: NA Ar	hydrite Depth:	
Elevation: 1932' ([A.L./ K.B.) T.D.: 40	91' PBTD: NA Ar	(Stone Corral Formation) nk in Hole	
Elevation: 1932' (Go.L. / K.B.) T.D.: 40' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page)	91' PBTD: NA An An An Grant Casing Leak June if additional space is needed): as p	(Stone Corral Formation) nk in Hole er KCC regulations	
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Elevation: 1932' (Gal. / KB.) T.D.: 400 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page) Is Well Log attached to this application as required? If not explain why? not available Plugging of this Well will be done in accordance.	PBTD: NA An An Casing Leak June if additional space is needed): as possible if additional space is needed.	(Stone Corral Formation) nk in Hole er KCC regulations 17 Yes No Rules and Regulations of the State Corporation Commiss	ion.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1	0 1 00105		27-24-13W		
MORE IN DRI	_G & OSAGE	<u>. O&G</u>	MCNAGHTEN NE NE NE		
Contr	MURFIN DRL	.G	STAFF ORD County		
F. 1930. RBComm. Comp. 9-6-57 75 BOPD					
ops	Depth	Datum	Casing		
			8" 263		
HEEB	3389	-1/159	5" 4135		
TOR	3/108	1),78	DST 3598-3641/12 HR, G/I HR 35", 85' 0		
BR LM	3527	-1597	& GCM, 120' MDY GSY 0, 200' GSY 0, 40'		
LANS	3555	-1625	0 & GCM, 75' W, BHP 1285# DST 3633-41/12 HR, 2500' G, 30' VHO &		
			GCM, 140 MDY 0. 100 W. BHP 1185#		
V10	3933	-2003	DST 3718-30/12 HR, G/I HR, 70' MDY GSY 0. 220' FL. BHP 950#		
SIMP	1,01,6	-2116	0, 220° FL, BHP 950# DST 3734-45/45", 181 MUD, BHP 960#		
			DST 3794-3825/1 HR. 35° SL 00M, BHP 290#		
ARB	ا 98مر	-2168	DST 3794-3825/I HR, 35° SL 00M, BHP 290# DST 3864-91/45", 17 M, SPKS 0, NO BHP DST 4099-4104/12 HR, 3025 SW, BHP 1350#		
	11 /		1050 SUL		
TD	1,13/1	-550P	└ WTR, BHP 1385# \		
INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS PERF 3727-31: ACID 1000: PERF 3767-71: ACID 5000 ST JOHN POOL					

ATLANTIC REFINING CO

27-24 -13W NW NW NW

site: 3-1/2 S OF ST JOHN KS	cty: STAFFORD API 15-IOG-26303
contr: UNKNOWN	field: ST JOHN
geoi:	
fr date 09/01/47 spd date 03/01/48 comp (03/01/48 issued 09/01/47 revised 05/31/93
ELV: 1932 GL LOG	IP status:
topsdepth/datum	OIL, P 180 BO & 9.5 BWPD, LKC 3718-3737 OA,
ANH758 +1174	NOTE: INFO REL: 5/31/93 - ADDED MISC INFO
TOP3074 -1142	OLD INFO: OPERATOR WAS ATLANTIC REFINING CO, 1
LANS3568 -1636	MCNAUGHTEN B, SPD 11/11/37, 12/28/37 12-1/2" 412
CONG3905 -1973	/ 400 SX, 7" 4077 / 200 SX, OIL, P 1,449 BOPD, NW, ARB
VIOLA3920 -1988	4077-4091, (CARD ISSUED 09/01/47)
SIMP4045 -2113	CONTR: PARKER DRILLING
ARB4075 -2143	IRON PYRITE AT 2522-2524
TD OLD4091 -2159	POROUS LM ZNS: 3654-3661 (NS), 3697-3698 (SLI SO,
	SFT), 3728-3734 (GD SATR), 3740-3745 (GD SATR)
	DRLR SD ZNS: 30-115, 115-240 (W/GRVL), 240-360
	(W/RED BED), 1906-1915, 2022-2100 (BRKN), 2115-2140
	(SDY LM. GRY), 2140-2148 (WHT), 2148-2168 (SDY LM.
	GRY)
CODVEIGHT 1002	1 5/

#1-B MCNAUGHTEN OWWO

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(over)

ATLANTIC REFINING CO

27-24 -13W NW NW NW

#1-B MCNAUGHTEN OWWO

SALT ZNS: 1260-1489 (W/SH), 1545-1604, 1604-1635 (W/SH)

CORE (1) 3698-3702 (LKC), CUT 4', REC 3.5', REC 3.5' LM (SU SO & SATR), 0.5' LOST

CORE (2) 3745-3752 (LKC), CUT 7', REC 6', REC 6.0' LM (GD SATR, SO), 1.0' LOST

CORE (3) 4080-4084 (ARB), CUT 4', FULL REC, REC 4.0' SILICEOUS LM (PRTLY PORO & SATR, SME SH INTRSPERSED)

NO TSTS

MICT - CO, (ARB OH), AC 2000 GAL, FU 3800' OIL, NAT, POP, P 1449 BO, NW/24 HRS NEW INFO: FR 09/01/47, REWORKED 03/01/48 DC 03/01/48 MICT - CO, PB (DEPTH NA), PF (LKC) 8/3718-3727, AC 1000 GAL, SO, PF (LKC) 36/3732-3737, SWB 10 BOPH/2 HRS, AC 5000 GAL, FU 300' BL (6% W)/12 HRS, POP, P 180 BO & 5% W



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DAR ENERGY LLC 300 SW 93RD ST. OKLAHOMA CITY, OK 73139

June 07, 2007

Re: MCNAUGHTEN B #1 API 15-185-10457-00-02 27-24S-13W, 330 FNL 330 FWL STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

Steve Rad

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888