

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32581
Name: EXCO Resources, Inc.
Address: 12377 Merit Drive, Suite 1700 LB82
City/State/Zip: Dallas, Texas 75251
Purchaser: _____
Operator Contact Person: Sharon Figueroa JUN 18 2004
Phone: (214) 368-2084
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Ed Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-31-04</u>	<u>2/12/04</u>	<u>4/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21125-00-00
County: Meade County, Kansas
SE - NW - SW - _____ Sec. 10 Twp. 35 S. R. 29 East West
1575 feet from (S) / N (circle one) Line of Section
1150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Ranch Well #: 13-10
Field Name: Cimarron Bend

Producing Formation: Chester (Morrow not yet completed, will send separate form)
Elevation: Ground: 2357' Kelly Bushing: 2369'
Total Depth: 6400' Plug Back Total Depth: 6347'
Amount of Surface Pipe Set and Cemented at 1572' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmft.

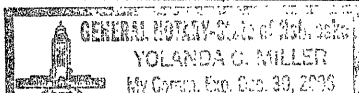
Drilling Fluid Management Plan Art Iwahn
(Data must be collected from the Reserve Pit) 3-19-07
Chloride content 2100 ppm Fluid volume 14,000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: District Manager Date: 5-10-04
Subscribed and sworn to before me this 10th day of May,
2004.
Notary Public: Yolanda C Miller
Date Commission Expires: Dec 30 2006



KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

ORIGINAL

Side Two

Operator Name: EXCO Resources, Inc. Lease Name: Adams Ranch Well #: 13-10
Sec. 10 Twp. 35 S. R. 29 East West County: Meade County, Kansas

INSTRUCTIONS: Show important tops and base of formations... Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final casing logs. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

KANSAS CORPORATION COMMISSION

JUN 18 2004

RECEIVED

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Induction Log with GR-SP
Spectral Density-Dual Spaced Neutron with GR-Caliper
Micro Log with GR-Caliper

Table with columns: Name, Top, Datum. Rows include Chase, Council Grove, Toronto, Lansing, Kansas City, Marmaton, Cherokee, Morrow, Chester, St. Genevieve.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: [X] Sold [] Used on Lease
METHOD OF COMPLETION: [X] Perf. [] Open Hole [] Dually Comp. [] Commingled
Production Interval: Chester