KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 30555 RECEIVED Name: John Herrick	API No. 15 - 121-27815-00-00
Name: John Herrick Address: 225 Megan Lane IIIN 0 1 2004	County: Miami NE-SW NE Sec. 30 Twp. 17 S. R. 22 X East West
City/State/Zip: Ottawa, KS 66067	3930 feet from(S)/ N (circle one) Line of Section
Purchaser: Crude Marketing	1680 feet from E/W (circle one) Line of Section
Operator Contact Person: John Herrick	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_)242=6423	(circle one) NE (SE) NW SW
Contractor: Name: Glaze Drilling Co.	Lease Name: Lowe Well #: 4A
License: 5885	Field Name: Unknown
Wellsite Geologist: <u>none</u>	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
XXX New Well Re-Entry Workover	Total Depth: 420 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas XXX ENHR SIGW	Multiple Stage Cementing Collar Used? Yes XXNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	- MITHA WALLEY
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALL # 2 KJK 6/5/6; (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content n/a ppm Fluid volume n/a bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/24/04 4/26/04 4/26/04	Lease Name: License No.: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs-c TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-und-geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	Š 8 ———————————————————————————————————
Signature: Planting Signat	KCC Office Use ONLY
Title: Partner Date: 5/16/19	Letter of Confidentiality Attached
Subscribed and sworn to before me this 1111 day of 1771 day	If Denied, Yes Date:
102000	Wireline Log Received
Notary Public Many Allows	Geologist Report Received UIC Distribution
4 MAINE HTV/1/102/10 Vo	

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Operator Name:	John Herrick		Lease Name:	Lowe		Well #:4	Δ
Sec30 Twp	17 s. 1. 22	XX East West	County:	Miami			
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rates	and base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in pr along with final cha	essure reached	static level, hydros	tatic pressure	es, bottom hole
Drill Stern Tests Take		Yes XXNo		og Formati	on (Top), Depth an	d Datum	X Sample
Samples Sent to Geo	ological Survey	☐ Yes XXNo	Nan	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes XXNo	į.	Base of the Peru Sand	ne Hertha		205 338=359
List All E. Logs Run:	gamma :	ray/meutron		TD			420
				ew X Used			
Purpose of String	Size Hole	Report all strings set-c	Weight	Setting	tion, etc.	# Sacis	Type and Percent
	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
surface	6 5/8	6 1/4		20 ft.	portland	5	
production	6 1/4	2 3/8		418	50/50 poz	86	
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plugo otage of Each Interval Perf	s Set/Type orated		ture, Shot, Cement S nount and Kind of Mate		Depth
2	342-	358		spot aci	d on perfor	ations a	nd breakdown
				250 gall	ons of acid	(15%).	
	Waiting on H	KCC Approval fo	or injection				
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes XX No		
Date of First, Resumerd F		r. Producing Metho	F	_			
Waiting On KCC Estimated Production Per 24 Hours	C Appproval он вь	ls. Gas M	Flowing Mcf Wate			Other	(Explain) Gravity
Disposition of Gas	METHOD OF COM	/PLETION		Production Interv	al		
Vented Sold (If vented, Sumi	Used on Lease it ACO-18.)	Open Hole Other (Specify		ually Comp. [Commingled		

R.S GLAZE DRILLING COMPANY

221395. VICTORY RD. SPRING HILL,KS.66083 PHONE: (913) 592-2033 EMAIL: GLAZEDRILLING2AOL.COM

WELL LOG

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WELL LOG

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TOTAL DEPTH PERFORATIONS

CASING SIZE EVE OPEN HOLE

TUBING CONDITION TREATMENTWIA

CASING DEPTH 4/8 CASING WEIGHT

CASING CONDITION

TICKET NUMBER 31616

LOCATION OFFICE Hermo (840) FOREMAN Algu Marke

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