

Operator: License # __33344

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL API No. 15 - 125-30533-00-00 County: MONTGOMERY 660 feet from S / (N) (circle one) Line of Section 1830 __ feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE Lease Name: WILLIS, DONALD L. Well #: 22-1 Field Name: CHEROKEE BASIN CBM Producing Formation: NOT YET COMPLETE Elevation: Ground: 855 Kelly Bushing: Total Depth: 1050 Plug Back Total Depth: 1047.56 Amount of Surface Pipe Set and Cemented at 21.5 Feet Multiple Stage Cementing Collar Used? Yes ✓ No If yes, show depth set ___ If Alternate II completion, cement circulated from 1047.56 feet depth to SURFACE w/ 137 Drilling Fluid Management Plan ALT II KGR 5/08/07 Chloride content ___ ppm Fluid volume_____ bbls Dewatering method used___ Location of fluid disposal if hauled offsite: Operator Name:____ _____License No.:____ Lease Name: _____ Docket No.: ____

Name: Quest Cherokee, LLC Address: P O Box 100 City/State/Zip: Benedict, KS 66714 Purchaser:_Bluestem Pipeline, LLC Operator Contact Person: Douglas L. Lamb Phone: (620) 698-2250 Contractor: Name: BARTON LORENZ License: 33286 Wellsite Geologist: N/A Designate Type of Completion: ✓ New Well _____ Re-Entry ____ Workover ____ Oil _____ SWD _____ SIOW _____Temp. Abd. √__ Gas __ __ ENHR ____ SIGW Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: ___ Well Name: __ Original Comp. Date: Original Total Depth: ____ ____ Re-perf. ____Conv. to Enhr./SWD __ Deepening __ Plug Back_ _Plug Back Total Depth ____ Commingled Docket No ___ Dual Completion Docket No.___ ____ Other (SWD or Enhr.?) Docket No._ 05-15-2004 05-17-2004 05-27-2004 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** _____ Letter of Confidentiality Received Subscribed and sworn to before me this 14th day of CY40 BOC. If Denied, Yes Date:__ Wireline Log Received 20 GU **Geologist Report Received** JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires Q 114 30, 2003 _____ UIC Distribution



ORIGINAL

Operator Name: Quest Cherokee, LLC				Lease Name: WILLIS, DONALD L. Well #: 22-1						
					County: MONTGOMERY					
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	j and shut s if gas to	in pressures, surface test, a	whether sh long with fi	nut-in pre	ssure reached	static level, hydr	ostatic pressu	ıres, bottor	n hole
Drill Stem Tests Take		Ye	es 🗸 No		✓ Log Formation (Top), Depth and Datum					Sample
Samples Sent to Ge	•	Ye	es 🗸 No		Name Lenapah Lime			Тор 220'		Datum -635'
Cores Taken		Y6	es 🗸 No	Altamont Lime				256'		-599'
Electric Log Run		✓ Ye	es No			nee Lime		403'	+	-452'
(Submit Copy)					1	ego Lime		476 1/2'	+	+378 1/2'
List All E. Logs Run:						digris Lime		ABSENT		BSENT
DUAL INDUC	TION LOG				1	sissippi Lime)	1001'		146'
	ITY NEUTRON	LOG								
		Repo		RECORD	✓ Nurface, int	ew Used ermediate, produ	ction, etc.		,,	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	11	8-5/8"		24.75#		21.5	"A"	6		
Production	6 3/4	4-1/2"		10.5#		1047.56	"A"	137		
			Ammimias	~maxmaim:	NO / 00	ICCZC DCOOD	<u></u>			
Purpose:	Depth	I			EMENTING / SQUEEZE RECORD #Sacks Used Type			Percent Additiv	es	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom						.,,			
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated NONE- WAITING ON PIPELINE				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
					KANSAS CO			RECEIVED AS CORPORATION COMMISSION		
						OCT 1 5 2004				
						CONSERVATION DIVISION				
				**	***************************************		MICHI	TA, KS		
TUBING RECORD	Size	Set At		Packer A	At .	Liner Run	Yes N	o		
Date of First, Resume	rd Production, SWD or E	inhr.	Producing Met	hod [Flowin	g Pump	oing Gas L	_ift	ther (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION Production Interval									
Vented ✓ Sold	Used on Lease		Open Hole	✓ Perf	f.	Dually Comp.	Commingled .	***************************************	***************************************	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ORIGINAL TICKET NUMBER 24354

LOCATION <u>Characte</u>

FIELD TICKET

DATE CUS 5-27-04	STOMER ACCT # WELL		SECTION 2.2	TWP RG		FORMATION			
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			3						
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES O	TOTAL AMOUNT					
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1107	1/25KS	flo-scal				5643			
1118	2 5K5	Premium gel	(2	ahead)		3362			
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		STAND BY TIME			J ZING				
		MILEAGE	7.	CONSERVA					
5501C	3 hr	WATER TRANSPORTS		CONSERVATION WICHITA, I	DIVISION	24000			
5502C	3 hr	VACUUM TRUCKS			8	3/2500			
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avin 2790						2 x460			
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AUENT	O CIGINAL ONE	C	IS FOREMAN _	1000	A. Tindle				
USTOMER or AGENT	(PLEASE PRINT)				DATE				
	/				DATE				

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED KANSAS CORPORATION COMMISSION

OCT 1 5 2004

TICKET NU	MBER 31539
LOCATION	Chanute
FOREMAN	Todd A. Tindle

MIN RATE

CONSERVATION DIVISION TREATMENTAREPORT

ORIGINAL

DATE CUSTOMER IN WELL NAME FORMATION 5-7-7-7 LIGHT PROPERTY IN THEORETICAL INSTRUCTED AND STATE PROPERTY IN THEORETICAL INSTRUCTED AND STATE PROPERTY IN THEORETICAL INSTRUCTED AND STATE PROPERTY IN THEORETICAL INSTRUCTED AND PROPERTY IN THEORET IN T					F							
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SECTION TOWNSHIP RANGE COUNTY 2	5-27-04	6628				255	JOHN					
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TERMS ..

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer be responsible for and secure against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.