

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

RECEIVED

Operator: License # 30902
Name: WEINKAUF PETROLEUM, INC.
Address: 5100 S. ATLANTA AVE.
City/State/Zip: TULSA, OK 74105-6600
Purchaser: SEMCRUDE, L.P.
Operator Contact Person: DOUGLAS KIRK WEINKAUF
Phone: (918) 749-8333
Contractor: Name: _____
License: _____
Wellsite Geologist: DOUGLAS KIRK WEINKAUF

JUN 09 2004

KCC WICHITA

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HAWKINS OIL & GAS
Well Name: SCOTT "A" 1-20
Original Comp. Date: 07/16/86 Original Total Depth: 5325'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>01/17/04</u>	<u>02/09/04</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-20811 - 00-01
County: MORTON
____ C ____ NE Sec. 20 Twp. 32 S. R. 43 East West
3960 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCOTT "A" Well #: 1-20
Field Name: REYER

Producing Formation: MORROW
Elevation: Ground: 3603' Kelly Bushing: 3611'
Total Depth: 5325' Plug Back Total Depth: 5325'
Amount of Surface Pipe Set and Cemented at 1620 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *OWWO RGR 6/04/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

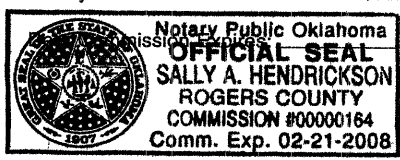
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRESIDENT Date: 06/07/04
Subscribed and sworn to before me this 7th day of June,
2004.
Notary Public: *Sally A. Hendrickson*

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



February 21, 2008

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: SCOTT "A" Well #: 1-20
 Sec. 20 Twp. 32 S. R. 43 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1620'	Pacesetter	600	1/4# Celocole, 2% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	5325'	Cl H Pacesetter Cl H	200 50 520	3% cc 3% Kcl 5% Kcl
LINER		3 1/2"	9.3#	4700	50/50 POZ H	110	2% Gel, 6/10 % Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD					1% cc - 1/4# Flocele
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4728'-4750'	40,000 GALS WATER X 30,000# SAND	4728/4750

TUBING RECORD Size <u>2 1/6"</u> Set At <u>4679'</u> Packer At <u>N/A</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02/09/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil <u>18</u> Bbls. Gas <u>0</u> Mcf Water <u>37</u> Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Weinkauf Petroleum

MORNING REPORT

Work Performed 02/09/04
Report Date 02/08/04

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **20-32s-43w** COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. **3.5", 9.3# FJ csg set 0'-469' 4.5", 10.5#csg set 0'-5325'** FT PBDT **5320'**
 TUBING: **15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KB** Rods: **185-5/8, 1-2'** PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **Pumping to frac tank**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Pickup New 1 1/4"x 20' polish rod, space out rods	ROADS & LOCATION		
	Hang well on; check pump action, not pumping	CONTRACTOR CHARGES	\$840	\$13,990
09:00	WO pressure truck	CHEMICALS		
10:30	Load tbg w/ 5 bbl lease water; Still no pump action	CEMENTING SERV. & FLOAT EQUIP.		\$6,100
	Pressure tbg to 200PSI, stroke pump; Good pump action	ELECTRIC LOGGING (OPEN HOLE)		
	Pumping to frac tank	MUD LOGGING		
12:00	RDMO	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$7,400
		WATER		\$1,620
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS BOP		\$835
		TRUCKING move tbg		\$1,211
		PERF. AND CASED HOLE LOGS CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		\$24,990
		MISC. LABOR & SERVICES	\$195	\$645
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		\$1,500
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$1,000
		TOTAL INTANGIBLES	\$1,035	\$65,365
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump	new 1 1/2"x 1 1/4"x 12' BHD pump w/60 ring plunger;			
Rods	185-5/8" rods, 1-2'; New full size rod boxes			
	5/8" HF J-latch on/off tool above pump	3 1/2" FJ casing		\$30,550
	new 20'x 1 1/4" polish rod	TOTAL TANGIBLES	\$0	\$30,550
Tbg	15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KB	TOTAL COSTS	\$1,035	\$95,915

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Weinkauf Petroleum

MORNING REPORT

Work Performed 02/09/04
Report Date 02/08/04

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **20-32s-43w** COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. **3.5", 9.3# FJ csg set 0'-4695 4.5", 10.5# csg set 0'-5325'** FT PBDT **5320'**
 TUBING: **15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KB** Rods: **185-5/8, 1-2'** PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **Shut down f/ weekend**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Deliver & unload 5 jts 2 /16" tbg, Pick up & RIH Total:15'MA, SN, 142 jts EOT-4679'KB; SN @4664'KB	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$1,635	\$13,150
10:30	Rig up swab tools; Swab to frac tank FL stayed @ 3400'; Rec approx 20 bbl frac fluid	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		\$6,100
13:00	Rig down swab tools; RIH new 1 1/2"x 1 1/4"x 12' BHD pump w/60 ring plunger; 5/8" J-latch on/off tool Pickup & RIH 185-5/8" rods, 1-2'; changed out all rod boxes Had wrong polish rod; could not hang well on	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$7,400
17:00	SDFN tubing & rods transfered from Ferguson #1-17	WATER		\$1,620
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS BOP		\$835
		TRUCKING move tbg	\$690	\$1,211
		PERF. AND CASED HOLE LOGS CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		\$24,990
		MISC. LABOR & SERVICES		\$450
		BHP, GOR/FLOWBACK		
		PUMP REBUILD	\$1,500	\$1,500
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$1,000
		TOTAL INTANGIBLES	\$3,825	\$64,330
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump	new 1 1/2"x 1 1/4"x 12' BHD pump w/60 ring plunger;			
Rods	185-5/8" rods, 1-2'; New full size rod boxes 5/8" HF J-latch on/off tool above pump	3 1/2" FJ casing		\$30,550
		TOTAL TANGIBLES	\$0	\$30,550
Tbg	15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KB	TOTAL COSTS	\$3,825	\$94,880

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MORNING REPORT

Work Performed 02/06/04
Report Date 02/07/04

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT 20-32s-43w COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ **3.5", 9.3# FJ csg set 0'-469'; 4.5", 10.5#csg set 0'-5325'** FT PBTD **5320'**
 TUBING: _____ SN @ _____ PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **Swabbing**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	02/04-02/05 shut down, W.O. frac crew	ROADS & LOCATION		
10:30	Rig up Halliburton frac crew	CONTRACTOR CHARGES	\$1,355	\$11,515
13:45	Frac Well down 3 1/2" liner:	CHEMICALS		
	10,000 gal pad, press 1065PSI	CEMENTING SERV. & FLOAT EQUIP.		\$6,100
	5,000 gal 1#/gal sand, press 1065PSI	ELECTRIC LOGGING (OPEN HOLE)		
	5,000 gal 2#/gal sand, press 1074PSI	MUD LOGGING		
	5,000 gal 3#/gal sand, press 1124PSI	DIRECTIONAL SERVICES		
	2000 gal flush, press 1472PSI	FISHING TOOLS & SERVICES		\$7,400
	13,000 gal overflush, press 1466PSI	WATER		\$1,620
	Avg rate-20, avg press- 1150, 30,000# prop., 945 bbl	WELLHEAD		\$300
15:00	SI well; ISIP-540, vac. in 6 min	BITS		
	Rig down Halliburton	EQUIPMENT RENTALS BOP		\$835
16:00	tag bottom w/ sand line @ 4985', 15' fill	TRUCKING move tbg		\$521
	RIH 137jt 2 1/16" tbg, 15' MA, SN: laid down 5 jt crimped & b	PERF. AND CASED HOLE LOG& CIBP		\$5,774
	Packoff WH; SI well;	ACIDIZING, FRACTURING, ETC.	\$24,990	\$24,990
18:00	SDFN	MISC. LABOR & SERVICES		\$450
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$1,000
		TOTAL INTANGIBLES	\$26,845	\$60,505
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods		3 1/2" FJ casing		\$30,550
TA		TOTAL TANGIBLES	\$0	\$30,550
Tbg		TOTAL COSTS	\$26,845	\$91,055

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MORNING REPORT

Work Performed **02/02/04**
Report Date **02/03/04**

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **20-32s-43w** COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ **3.5", 9.3# FJ csg set 0'- 469'** **4.5", 10.5#csg set 0'- 5325'** FT PBDT **5320'**
 TUBING: _____ SN @ _____ PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **Drill out cement**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
10:00	MIRU Gonzales WS	ROADS & LOCATION		
	Pickup 2 7/8" bit & 143 jts 2 1/16" tubing	CONTRACTOR CHARGES	\$1,215	\$8,805
	tagged cement @ 4643'	CHEMICALS		
16:00	SDFN	CEMENTING SERV. & FLOAT EQUIP.		\$6,100
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$4,500
		WATER		\$1,360
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOG& CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		\$450
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$1,215	\$27,924
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$1,215	\$27,924

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MORNING REPORT

Work Performed 01/27/04
Report Date 01/28/04

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT 20-32s-43w COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 8'
 TD: _____ DRLG PRG. _____ 3.5", 9.3# FJ csg set 0'- 469'; 4.5", 10.5#csg set 0'- 5325' FT PBD 5320'
 TUBING: _____ SN @ _____ PERFORATIONS 4728'-4750' 4s/ft
 ACTIVITY @ REPORT TIME **WOC; WO frac crew**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Pull slips on casing; RDMO	ROADS & LOCATION		
	Weld on bell nipple f/ tubing head	CONTRACTOR CHARGES	\$560	\$7,590
	W.O. frac crew	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		\$6,100
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$4,500
		WATER		\$1,360
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		\$450
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$560	\$26,709
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$560	\$26,709

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Weinkauf Petroleum

MORNING REPORT

Work Performed 01/26/04
Report Date 01/27/04

LEASE & WELL Scott A #1-20 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT 20-32s-43w COUNTY MORTON ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 8'
 TD: _____ DRLG PRG. _____ 3.5", 9.3# FJ csg set 0'- 469' 4.5", 10.5#csg set 0'- 5325' FT PBDT 5320'
 TUBING: _____ SN @ _____ PERFORATIONS 4728'-4750' 4s/ft
 ACTIVITY @ REPORT TIME WOC, RDMO

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up Halliburton cement crew	ROADS & LOCATION		
	Break circulation, Pump 110 sacks cement;	CONTRACTOR CHARGES	\$1,260	\$7,030
	Pump displacement;	CHEMICALS		
	Slowed to 1/2 bbl/min to land plug, lift press. 1550#	CEMENTING SERV & FLOAT EQUIP	\$6,100	\$6,100
	Bumped plug to 1700; SI csg;	ELECTRIC LOGGING (OPEN HOLE)		
	Rig down halliburton; WOC	MUD LOGGING		
14:00		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$4,500
		WATER	\$260	\$1,360
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$450	\$450
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$8,070	\$26,149
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$8,070	\$26,149

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 JUN 09 2004
 KCC WICHITA

Weinkauf Petroleum

MORNING REPORT

Work Performed **01/24/04**
Report Date **01/25/04**

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **20-32s-43w** COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ **3.5", 9.3# FJ csg set 0'- 469' 4.5", 10.5#csg set 0'- 5325'** FT PBDT **5320'**
 TUBING: _____ SN @ _____ PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **SD f/ weekend**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
10:00	Unload 144 jts 3 1/2" flush jt casing; Weld on plug catcher	ROADS & LOCATION		
11:30	Pick up & RIH 144 jts 3 1/2" flush jt casing	CONTRACTOR CHARGES	\$0	\$7,030
	Tagged CIBP @ 4700'KB	CHEMICALS		
17:30	SDFN	CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$4,500
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$0	\$19,339
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$0	\$19,339

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Weinkauf Petroleum

MORNING REPORT

Work Performed 01/23/04
Report Date 01/24/04

LEASE & WELL Scott A #1-20 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT 20-32s-43w COUNTY MORTON ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 8'
 TD: _____ DRLG PRG. _____ FT IN _____ HRS 4.5", 10.5# CASING SET @ 5325' FT PBD 5320'
 TUBING: _____ SN @ _____ PERFORATIONS 4728'-4750' 4s/ft
 ACTIVITY @ REPORT TIME Run 3 1/2" casing

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Shut down, wait on casing;	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$0	\$7,030
		CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$4,500
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$0	\$19,339
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$0	\$19,339

RECEIVED
 JUN 09 2004
 KCC WICHITA

Weinkauf Petroleum

MORNING REPORT

Work Performed 01/22/04
Report Date 01/23/04

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **20-32s-43w** COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ FT IN _____ HRS **4.5", 10.5#** CASING SET @ **5325'** FT PBD **5320'**
 TUBING: _____ SN @ _____ PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **W.O. casing**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	POH laying down 2 3/8" tubing	ROADS & LOCATION		
13:30		CONTRACTOR CHARGES	\$935	\$7,030
		CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$4,500
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOG& CIBP		\$5,774
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$935	\$19,339
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA				
Tbg				
		TOTAL TANGIBLES	\$0	\$0
		TOTAL COSTS	\$935	\$19,339

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Weinkauf Petroleum

MORNING REPORT

Work Performed **01/21/04**
Report Date **01/22/04**

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **20-32s-43w** COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ FT IN _____ HRS **4.5", 10.5#** CASING SET @ **5325'** FT PBDT **5320'**
 TUBING: _____ SN @ _____ PERFORATIONS **4728'-4750' 4s/ft**
 ACTIVITY @ REPORT TIME **Lay down 2 3/8" tubing;**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	RIH tbg thru tight spot in casing; tubing moves freely Finish POH 2 3/8" tubing; Lay down collars & tools	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$1,705	\$6,095
10:00	Rig up Halliburton wireline truck Correlate & perforate 4728'-4750'KB; 4s/ft, 90 deg phasing 25gm charge, 3 3/8" hollow carrier casing gun Correlate depth & set 10,000PSI cast iron bridge plug @ 4700'KB	CHEMICALS		
		CEMENTING SERV & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
13:00	RIH 2 3/8" tbg & 3/4" rods POH & lay down 3/4" rods	FISHING TOOLS & SERVICES		\$4,500
		WATER		\$1,100
18:00	SDFN TAGGED WITH PERF GUN @ 5030'KB	WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOG& CIBP	\$5,774	\$5,774
	perforating: \$4633	ACIDIZING, FRACTURING, ETC		
	CIBP-\$644	MISC. LABOR & SERVICES		
	Set CIBP-\$497	BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$7,479	\$18,404
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$7,479	\$18,404

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Weinkauf Petroleum

MORNING REPORT

Work Performed 01/20/04
Report Date 01/21/04

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT _____ COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ FT IN _____ HRS **4.5", 10.5#** CASING SET @ **5325'** FT PBD **5320'**
 TUBING: 154jt 2 3/8;EOT 4843' SN @ 4828' PERFORATIONS _____
 ACTIVITY @ REPORT TIME **Lay down drill collars; Prepare to perf**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Set tank & circulator; RIH rerun 3.875" bit, casing scraper, & tubing; Tagged @ 2400'	ROADS & LOCATION		
	Rig up power swivel, load hole; Attempt to ream thru bridge; Made approx. 4", lost circulation;	CONTRACTOR CHARGES	\$1,775	\$4,390
	Would not make any hole; Red bed, cement & metal in cutting returns; Circ. hole clean, POH tbg & bit	CHEMICALS		
	RIH 3.875" swage, 4-3.125" drill collars, bumper sub & jars; Tools hung @ 2400', Worked swage til moving freely up and down	CEMENTING SERV. & FLOAT EQUIP.		
	RIH to 4700'; casing clear;	ELECTRIC LOGGING (OPEN HOLE)		
	POH tubing & tools to 2300', tubing pulls freely, no tight places;	MUD LOGGING		
18:30	Packoff WH; SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES	\$4,500	\$4,500
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$6,275	\$10,925
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
	Pump rebuilt 2"x1 1/2"x 16', 60 ring plunger			
	Rods 3/4"			
	TA	TOTAL TANGIBLES	\$0	\$0
	Tbg	TOTAL COSTS	\$6,275	\$10,925

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Weinkauf Petroleum

MORNING REPORT

Work Performed 01/19/04
Report Date 01/20/04

LEASE & WELL Scott A #1-20 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT _____ COUNTY MORTON ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 8'
 TD: _____ DRLG PRG. _____ FT _____ IN _____ HRS 4.5", 10.5# CASING SET @ 5325' FT PBDT 5320'
 TUBING: 154jts 2 3/8; EOT 4843' SN @ 4828' PERFORATIONS _____
 ACTIVITY @ REPORT TIME SD fl/ weekend

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Blow down csg; Unpack WH	ROADS & LOCATION		
	Work tubing; Attempt to rotate tubing;	CONTRACTOR CHARGES	\$1,495	\$2,615
	Pulled 50,000#, moved up 18", then hung again	CHEMICALS		
	Pumped 40 bbl 2% KCL down tubing; hole loaded and	CEMENTING SERV. & FLOAT EQUIP.		
	circulated up casing; Circulated 30 bbl	ELECTRIC LOGGING (OPEN HOLE)		
	Tubing came free; Tagged bottom @ 4856'KB	MUD LOGGING		
	POH tubing, dragging approx half way out of hole	DIRECTIONAL SERVICES		
	154jts, SN, 15' MA, no tubing anchor	FISHING TOOLS & SERVICES		
	RIH 3" sand pump on sand line;	WATER	\$1,100	\$1,100
	Could not get sand pump past 2725'	WELLHEAD		
17:00	Packoff WH; SDFN	BITS		
	Set 2 frac tanks	EQUIPMENT RENTALS BOP	\$435	\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
		TOTAL INTANGIBLES	\$3,530	\$4,650
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
	Pump rebuilt 2"x1 1/2"x 16', 60 ring plunger			
	Rods 3/4"			
	TA	TOTAL TANGIBLES	\$0	\$0
	Tbg	TOTAL COSTS	\$3,530	\$4,650

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Weinkauf Petroleum

MORNING REPORT

Work Performed **01/17/04**
Report Date **01/18/04**

LEASE & WELL **Scott A #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT _____ COUNTY **MORTON** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **8'**
 TD: _____ DRLG PRG. _____ FT IN _____ HRS **4.5", 10.5#** CASING SET @ **5325'** FT PBD **5320'**
 TUBING: **154ft 2 3/8;EOT 4843'** SN @ **4828'** PERFORATIONS _____
 ACTIVITY @ REPORT TIME **SD f/ weekend**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Recompletion	ROADS & LOCATION		
12:00	MIRU Gonzales WS; Remove horsehead;	CONTRACTOR CHARGES	\$1,120	\$1,120
	Unseat pump; Hot oil rods w/ 20bbl lease water;	CHEMICALS		
	POH rods & pump;	CEMENTING SERV. & FLOAT EQUIP.		
	Unpack WH, Attempt to rotate tubing; would not move	ELECTRIC LOGGING (OPEN HOLE)		
	Pulled 50,000#, did not move up or down;	MUD LOGGING		
18:00	SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$1,120	\$1,120
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
	Pump rebuilt 2"x1 1/2"x 16", 60 ring plunger			
	Rods 3/4"			
	TA	TOTAL TANGIBLES	\$0	\$0
	Tbg	TOTAL COSTS	\$1,120	\$1,120

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INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: January 26, 2004

Invoice Number: 92381246

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (620)624-3879
 Fax: (620)624-9745

Rig Name:

Well Name: WEINKAUF P SCOTT 'A' 1, MORTON
 Ship to: RICHFIELD, KS 67953
 MORTON

Job Date: January 26, 2004

Cust. PO No.: N/A

Payment Terms: Net due in 20 days

Quote No.: 21104035

Sales Order No.: 2885808

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 306403

TO:

WEINKAUF PETROLEUM INC
 5100 S ATLANTA
 TULSA OK 74105.

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14099	PSL - CMT RECEMENT - BOM JP205	1.00	JOB					
*1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	94.000	MI		5.28	496.32	198.53	297.79
		1	unit					
*2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	94.000	MI		3.11	292.34	116.94	175.40
		1	unit					
*16100	ZI CMTG LINER 009-407 / CMTG LINER/SHORT CSG STRING,0-4HRS,ZI DEPTH FEET/METRES (FT/M)	1.000	EA	4,700 FT	3,408.00	3,408.00	1,363.20	2,044.80
*142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	266.00	399.00
		1	Job					
*132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	384.80	577.20
		1	Days					
*100003138	PLUG - CMTG - TOP ALUM - 3-1/2 PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE RECEIVED	1.000	EA		98.18	98.18	39.27	58.91

JUN 09 2004

KCC WICHITA

APPROVED

9673

Cemented Liner

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: January 26, 2004

Invoice Number: 92381246

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*86955	FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	94.000	MI		0.24	22.56		22.56
*86954	FUEL SURCHG-CARS/PICKUPS<1 1/2 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	94.000	MI		0.08	7.52		7.52
*3	ZI-DERRICK CHARGE 000-121	1.000	EA		576.00	576.00		576.00
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	110.000	SK		15.19	1,670.90	668.36	1,002.54
*100003646	HALAD(R)-322 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	56.000	LB		10.83	606.48	242.59	363.89
*100005049	FLOCELE / XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	28.000	LB		2.86	80.08	32.03	48.05
*100005053	CALCIUM CHLORIDE 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	1.000	SK		125.40	125.40	50.16	75.24
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	118.000	CF		2.96	349.28	139.71	209.57
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	47.000	MI		1.81	407.49	163.00	244.49
87605	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	47.000	MI		0.08	18.01		18.01
	RECEIVED							

JUN 09 2004

KCC WICHITA

INVOICE

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: January 26, 2004

Invoice Number: 92381246

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	Total					9,785.56	3,664.59	6,120.97
	Sales Tax - State							299.39
	INVOICE TOTAL							6,420.36 US Dollars

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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 2885808

Sales Order Date: January 23, 2004

SOLD TO:
WEINKAUF PETROLEUM INC
5100 S ATLANTA
TULSA OK 74105
USA

Rig Name:
Well/Rig Name: WEINKAUF P SCOTT 'A' 1, MORTON
Company Code: 1100
Customer P.O. No.: N/A
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Oil
Well Category: Workover *RM*
Service Location: 0037
Payment Terms: Net due in 20 days
Ticket Type: Services
Order Type: ZOH

SHIP TO:
WEINKAUF P SCOTT 'A' 1, MORTON
SCOTT 'A'
1
RICHFIELD KS 67953
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14099	PSL - CMT RECEMENT - BOM JP205	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	94.000	MI		5.28	496.32	198.53-	297.79
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	94.000	MI		3.11	292.34	116.94-	175.40
16100	ZI CMTG LINER 009-407 / CMTG LINER/SHORT CSG STRING,0- 4HRS,ZI DEPTH FEET/METRES (FT/M)	1.000	EA		3,408.00	3,408.00	1,363.20-	2,044.80
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	266.00-	399.00
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	384.80-	577.20
100003138	PLUG - CMTG - TOP ALUM - 3-1/2	1.000	EA		98.18	98.18	39.27-	58.91

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HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2885808

Sales Order Date: January 23, 2004

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE							
12302	50-50 POZ (PREMIUM)	110.000	SK		15.19	1,670.90	668.36-	1,002.54
	504-131 / SBM 50-50 POZ (PREMIUM)							
100003646	HALAD(R)-322	56.000	LB		10.83	606.48	242.59-	363.89
	507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK							
100005049	FLOCELE	28.000	LB		2.86	80.08	32.03-	48.05
	/ XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK							
100005053	CALCIUM CHLORIDE	1.000	SK		125.40	125.40	50.16-	75.24
	509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLETT - / 94-97% CACL 2 - 80# BAG							
3965	HANDLE&DUMP SVC CHRGR, 500-207	118.000	CF		2.96	349.28	139.71-	209.57
	NUMBER OF EACH	1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	47.000	MI		1.81	407.49	163.00-	244.49
	500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN							
	NUMBER OF TONS	4.79	ton					
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER	47.000	MI		0.08	18.01		18.01
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	4.79	ton					
86955	FUEL SURCHG-HEAVY TRKS >1 1/2	94.000	MI		0.24	22.56		22.56
	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	1	unit					
86954	FUEL SURCHG-CARS/PICKUPS<1	94.000	MI		0.08	7.52		7.52
	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	1	unit					
3	ZI-DERRICK CHARGE	1.000	EA		576.00	576.00		576.00

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HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2885808

Sales Order Date: January 23, 2004

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
000-121								
SALES ORDER AMOUNT						9,785.56	3,664.59-	6,120.97
Sales Tax - State								299.39
SALES ORDER TOTAL								6,420.36
Total Weight: 9,715.40 LB								US Dollars

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INVOICE INSTRUCTIONS:

Operator Name:

Customer Agent:

Halliburton Approval: X _____

Customer Signature: X _____

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2885808

Sales Order Date: January 23, 2004

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					9,209.56		5,544.97
	Sales Tax - State						3,664.59	268.86
	SALES ORDER TOTAL							5,813.83
	Total Weight: 9,715.40 LB							US Dollars
	<i>Derret Charge</i>							<i>576.00</i>
	<i>Total</i>							<i>6,389.83</i>

ORIGINAL

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INVOICE INSTRUCTIONS:

Operator Name: _____

Customer Agent: _____

Halliburton Approval: X _____

Customer Signature: X *[Signature]*

HALLIBURTON

Work Order Contract

Order Number 2885808

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1	Farm or Lease SCOTT "A"	County MORTON	State Ks	Well Permit Number
Customer WEINKAUF PETROLEUM		Well Owner WEINKAUF PETROLEUM		Job Purpose Cement Production Liner

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policies. Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature]
CUSTOMER Authorized Signatory

DATE: 01/26/04 TIME: 0800

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2885808

[Signature]
CUSTOMER Authorized Signatory

COMPANY HARKINS OIL & GAS, INC.

WELL SCOTT #A NO. 1 Computer Generated

FIELD MORTON STATE KANSAS

LOCATION C NE

SEC 20 TWP 23S R4E 43W

DATE 6-25-86

LOG FILE

DATE	6-25-86
TIME	08:00
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LOG TYPE	LOG FILE
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COMPANY HARKINS OIL & GAS, INC.

WELL SCOTT #A NO. 1

FIELD MORTON STATE KANSAS

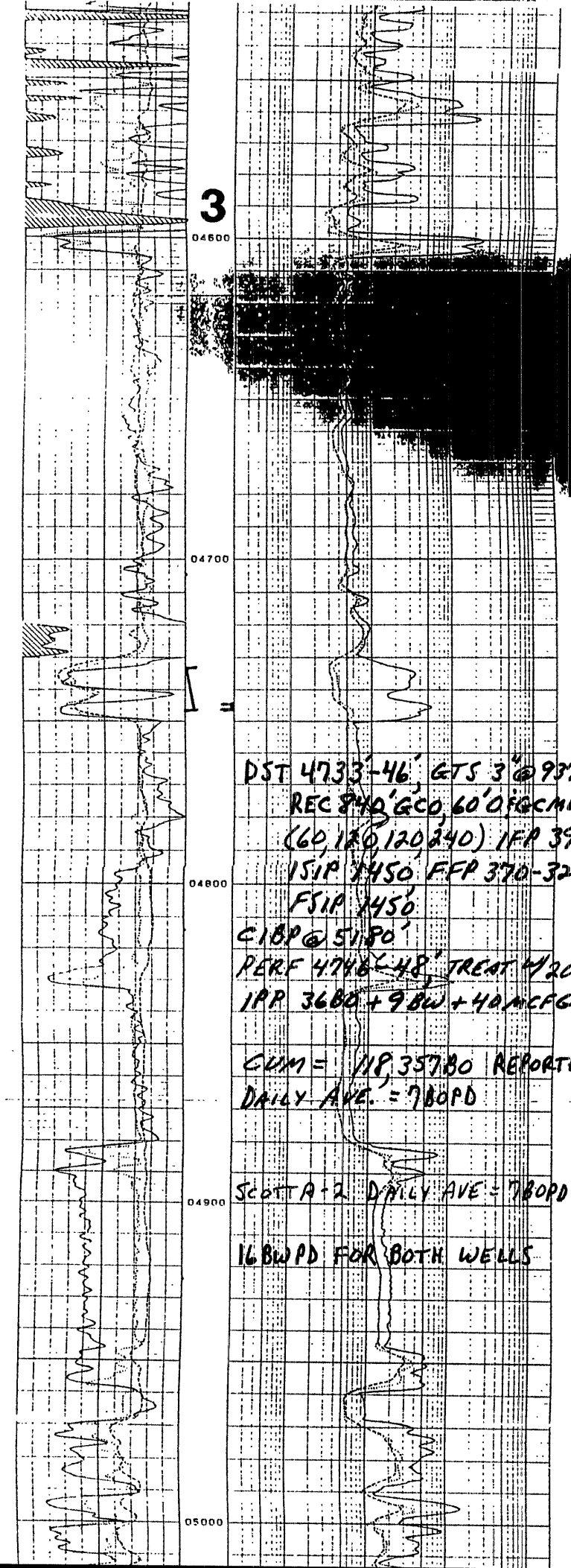
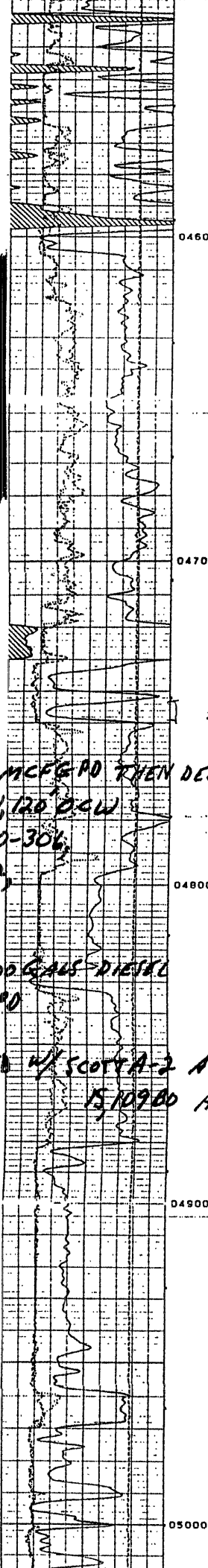
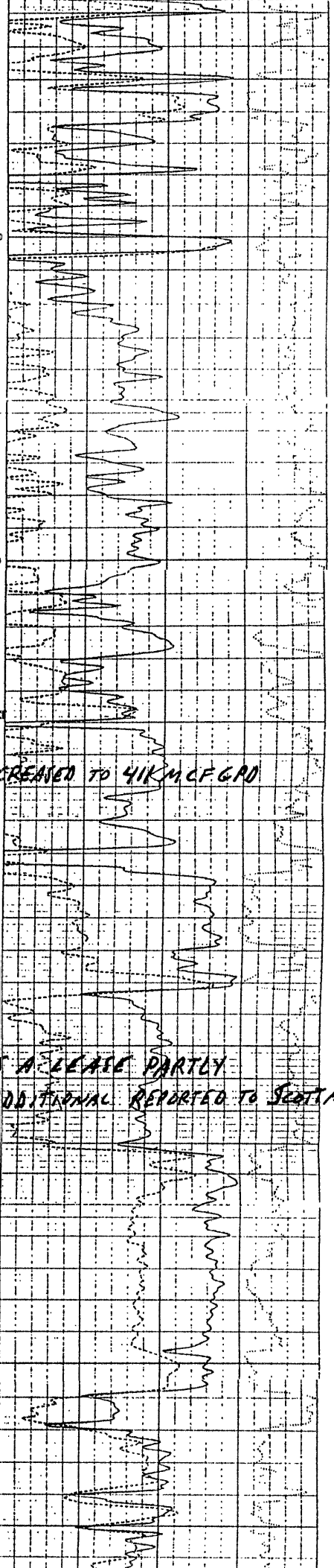
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SEC 20 TWP 23S R4E 43W

DATE 6-25-86

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DST 4733'-46' GTS 3" @ 937 MCFG PD THEN DECREASED TO 41K MCFG PD
 REC 842' GCO, 60' OF GCMW, 120' DCW
 (60, 120, 120, 240) IFR 370-306,
 15IP 1450 FFP 370-322,
 FSIP 1450
 CIBP @ 5180'
 PERF 4746'-48' TREAT W/ 2000 GALS DIESEL
 IPR 3680 + 9 BW + 40 MCFG PD

GUM = 118,357 BO REPORTED W/ SCOTTA-2 AS A LEASE PARTLY
 DAILY AVE. = 780 PD 15,109 BO ADDITIONAL REPORTED TO SCOTTA-2

SCOTTA-2 DAILY AVE = 780 PD
 16 BW PD FOR BOTH WELLS