# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIG

Form ACO-1 September 1999 Form Must Be Typed

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	排 葛	8		8 1	7	1		<u>_</u>

Operator: License # 30902 RECEIVED	API No. 15 - 129-20811 - 00 - 0
Name: WEINKAUF PETROLEUM, INC.	County: MORTON
Address: 5100 S. ATLANTA AVE.	CNE_Sec20Twp32S. R43 East 🗹 West
City/State/Zip: TULSA, OK 74105-6600 KCC WICHITA	3960 feet from S / N (circle one) Line of Section
Purchaser: SEMCRUDE, L.P.	feet from E / W (circle one) Line of Section
Operator Contact Person: DOUGLAS KIRK WEINKAUF	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>918</u> ) <u>749-8383</u>	(circle one) NE SE NW SW
Contractor: Name:	Lease Name: SCOTT "A" Well #: 1-20
License:	Field Name: REYER
Wellsite Geologist: DOUGLAS KIRK WEINKAUF	Producing Formation: MORROW
Designate Type of Completion:	Elevation: Ground: 3603' Kelly Bushing: 3611'
New Well Re-Entry Workover	Total Depth: 5325' Plug Back Total Depth: 5325'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1620 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: HAWKINS OIL & GAS	feet depth tosx cmt.
Well Name: SCOTT "A" 1-20	Drilling Fluid Management Plan NUWO KJR 6/04/0
Original Comp. Date: 07/16/86 Original Total Depth: 5325'	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	•
Other (SWD or Enhr.?) Docket No	Operator Name:
01/17/04 02/49/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the heat of my leaveled to regulate	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Alleryth Willed /	KCC Office Use ONLY
Title: PRESIDENT Date: 0/07/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
20.04.	- Wireline Log Received
Sall Adad.	Geologist Report Received
Notary Public: Saley FI Process 21 2	UIC Distribution
SALLY A. HENDRICKSON ROGERS COUNTY COMMISSION #00000164 Comm. Exp. 02-21-2008	

#### Side Two

Operator Name: WE	INKAUF PETRO	LEUM, I	NC.	Leas	e Name:	SCOTT "A"	**************************************	- Well #:	20	***************************************
Sec. 20 Twp. 3	S. R. 43	. Eas	t 🗹 West	Count	y: MOR	TON				
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s along with	hut-in pro	essure reached	static level, hydro	static pressu	res, botte	om hole
Drill Stem Tests Take		Y	∕es ☑ No			.og Format	ion (Top), Depth a	nd Datum		Sample
Samples Sent to Ge	ological Survey	□ Y	es 🗹 No		Nam	ie		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)			′es ☑ No ′es ☑ No							
List All E. Logs Run:										
		***								
		Repo		RECORD conductor, s	No surface, into	ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent Additives
SURFACE	12 1/4"	8 5/8"		24#		1620'	Pacesetter	600		Celocele, 2% cc
PRODUCTION	7 7/8"	4 1/2"		10.5#		5325'	CI H Pacesetter CI H	200 50 520	3% cc 3% Kc 5% Kc	ı
LINER		3 1/2"		9.3#		4700	50/50 POZ H	110	2% G	iel, 6/10 % Halad-3
	**************************************	<del></del>	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORI	)		1% c	c - 1/4# Flocele
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and Pe	ercent Additive	s	
Shots Per Foot			RD - Bridge Plug Each Interval Per		)		cture, Shot, Cement mount and Kind of Mai		ord	Depth
4	4728'-4750'					40,000 GAL	S WATER X 30	),000# SAN	ND	4728/4750
TUBING RECORD 2 1	Size	Set At 4679'		Packer /	At	Liner Run	✓ Yes			
Date of First, Resumere 02/09/04	d Production, SWD or E	inhr.	Producing Met	hod	Flowing	g 🔽 Pumpi	ng Gas Lift	Oth	er (Explair	1)
Estimated Production Per 24 Hours	Oil 18	Bbls.	Gas 0	Mcf	Wate			as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	ON			Production Inter	val			
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole Other (Speci	Perf	·. 🗀 c	Dually Comp.	Commingled			

#### MORNING REPORT

Work Performed Report Date 02/09/04 02/98/04

LEASE & WELL FIELD/PROSPECT	Scott A #1-20 20-32s-43w	DRILLING FOREMAN	MORTON		YS SINCE RE	LIEVED
DISTRICT	TAKEN BY		DATE	KB 8	market and the second	
TD:	And the second s		et 0'- 4695 4.5",10.5#c			5320'
TUBING: 15' MA, S	N, 142 jt 2 1/16, EOT-4679'KB; SN @		8, 1-2' PERFORATION	ons <u>4728'-4750' 4</u>	s/ft	
ACTIVITY @ REPOR	RT TIME Pumping to fra	ac tank				

HOURS ACTIVITY LAST 24 HOURS	DRILLING/COMPLETI	ON COSTS	
8:00 a.m 8:00 a.m.	ITEM	DAILY	CUMM.
08:00 Pickup New 1 1/4"x 20' polish rod, space out rods	ROADS & LOCATION		
Hang well on; check pump action, not pumping	CONTRACTOR CHARGES	\$840	\$13,990
09:00 WO pressure truck	CHEMICALS		
10:30 Load tbg w/ 5 bbl lease water; Still no pump action	CEMENTING SERV. & FLOAT EQUIP.		\$6,100
Pressure tbg to 200PSI, stroke pump; Good pump ac	etion   ELECTRIC LOGGING (OPEN HOLE)		
Pumping to frac tank	MUD LOGGING		
12:00 RDMO	DIRECTIONAL SERVICES		
	FISHING TOOLS & SERVICES		\$7,400
	WATER		\$1,620
	WELLHEAD		\$300
	BITS		
	EQUIPMENT RENTALS BOP		\$835
	TRUCKING move tbg		\$1,211
	PERF. AND CASED HOLE LOGS CIBP		\$5,774
	ACIDIZING, FRACTURING, ETC.		\$24,990
	MISC. LABOR & SERVICES	\$195	\$645
	BHP,GOR/FLOWBACK		
	PUMP REBUILD		\$1,500
	TUBING ANCHOR		
	CONDENSATE		
	FRAC TANKS		\$1,000
	TOTAL INTANGIBLES	\$1,035	\$65,365
	TANGIBLE ITEMS CHARGED TODAY:		
Pump new 1 1/2"x 1 1/4"x 12' BHD pump w/60 ring plunger	; DESCRIPTION		
Rods 185-5/8" rods, 1-2'; New full size rod boxes			
5/8" HF J-latch on/off tool above pump	3 1/2" FJ casing		\$30,550
new 20'x 1 1/4" polish rod	TOTAL TANGIBLES	\$0	\$30,550
Tbg 15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KI	B TOTAL COSTS	\$1,035	\$95,915

#### MORNING REPORT

Work Performed Report Date *07* 02/09/04 02/08/04

Scott A #1-20 DRILLING FOREMAN DAYS SINCE RELIEVED LEASE & WELL COUNTY MORTON FIELD/PROSPECT 20-32s-43w KB 8' TAKEN BY SPUD DATE DISTRICT 3.5", 9.3# FJ csg set 0'- 4695 4.5",10.5#csg set 0'- 5325' FT TD: ' DRLG PRG. PERFORATIONS 4728'-4750' 4s/ft TUBING: 15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KB Rods: 185-5/8, 1-2' Shut down f/ weekend ACTIVITY @ REPORT TIME

HOURS	ACTIVITY LAST 24 HOURS		DRILLING/COMPLET	ION COSTS	
1100003	8:00 a.m 8:00 a.m.		ITEM	DAILY	CUMM.
08:00	Deliver & unload 5 jts 2 /16" tbg, Pick up & RIH	ROAD	S & LOCATION		
	Total:15'MA, SN, 142 jts EOT-4679'KB; SN @4664'KB	CONTI	RACTOR CHARGES	\$1,635	\$13,150
	Rig up swab tools; Swab to frac tank	СНЕМ	ICALS		
	FL stayed @ 3400'; Rec approx 20 bbl frac fluid	CEME	NTING SERV. & FLOAT EQUIP.		\$6,100
	Rig down swab tools; RIH new 1 1/2"x 1 1/4"x 12'	ELECT	TRIC LOGGING (OPEN HOLE)		
	BHD pump w/60 ring plunger; 5/8" J-latch on/off tool	MUD I	LOGGING		
	Pickup & RIH 185-5/8" rods, 1-2'; changed out all rod		TIONAL SERVICES		
	Had wrong polish rod; could not hang well on	FISHIN	NG TOOLS & SERVICES		\$7,400
17:00	SDFN	WATE	R		\$1,620
	tubing & rods transfered from Ferguson #1-17	WELL	HEAD		\$300
		BITS			
		EQUIP	MENT RENTALS BOP		\$835
		TRUC	KING move tbg	\$690	\$1,211
		PERF.	AND CASED HOLE LOGS CIBP		\$5,774
		ACIDI	ZING, FRACTURING, ETC.		\$24,990
***		MISC.	LABOR & SERVICES		\$450
		внр,с	GOR/FLOWBACK		
Particular (1997)		PUMP	REBUILD	\$1,500	\$1,500
		TUBIN	NG ANCHOR		
		CONE	DENSATE		
		FRAC	TANKS		\$1,000
		тот	AL INTANGIBLES	\$3,825	\$64,330
		TANGIBLE ITE	MS CHARGED TODAY:		
			DESCRIPTION		
Pump	new 1 1/2"x 1 1/4"x 12' BHD pump w/60 ring plunger	,			
Rods	185-5/8" rods, 1-2'; New full size rod boxes	3 1/2	" FJ casing		\$30,550
	5/8" HF J-latch on/off tool above pump		AL TANGIBLES	\$0	\$30,550
Tbg	15' MA, SN, 142 jt 2 1/16, EOT-4679'KB; SN @4664'KI	B TC	TAL COSTS	\$3,825	\$94,880

MORNING REPORT

Work Performed Report Date 02/06/04 02/07/04

\$30,550

\$91,055

\$26,845

LEASE &	WELL.	Scott A	<b>#1-20</b>	DRILLING FOREMAN			DAYS SINCE RE	LIEVED	
FIELD/PR	ROSPECT	20-32s-43	3w	COUNTY	MORTO	N	sт. <b>KS</b>	-	
DISTRICT	Γ		TAKEN BY		DATE		KB_ <b>8</b> '_		
TD:		' DRLG PRG						5320'	
TUBING:				0	F	PERFORA	ATIONS 4728'-4750' 4s/ft		
ACTIVITY	′ @ REPOI	RT TIME	Swabbing		learne de l'Austre and a sende en la de l'Administration de l'Anne and a sende en la designe de la				
			•						
HOURS			Y LAST 24 HOURS ) a.m 8:00 a.m.				DRILLING/COMPLETI	ON COSTS DAILY	симм.
	02/04-	02/05 st	ut down, W.O.	frac crew			ROADS & LOCATION		
10:30	Rig up	Halllib	urton frac crew	·			CONTRACTOR CHARGES	\$1,355	\$11,515
13:45	Frac V	Vell dow	n 3 1/2" liner:		CHEMICALS				
	10,000	gal pad	l, press 1065PS	1			CEMENTING SERV. & FLOAT EQUIP.		\$6,100
	5,000	gal 1#/g	al sand, press 1	065PSI	ELECTRIC LOGGING (OPEN HOLE)				
	5,000	gal 2#/g	al sand, press 1	074PSI	MUD LOGGING				
	5,000	gal 3#/g	al sand, press 1	124PSI	DIRECTIONAL SERVICES				
	2000 (	gal flush	, press 1472PS		FISHING TOOLS & SERVICES		\$7,400		
			erflush, press 14		WATER		\$1,620		
	Avg ra	ate-20, a	vg press- 1150,	30,000# prop., 9	945 bbl		WELLHEAD		\$300
15:00			40, vac. in 6 mir	1			BITS		
		own Hall					EQUIPMENT RENTALS BOP		\$835
16:00	tag bo	ttom w/	sand line @ 49	85', 15' fill			TRUCKING move tbg		\$521
	RIH 1	37jt 2 1/1	6" tbg, 15' MA,	SN: laid down 5	ed & I	PERF. AND CASED HOLE LOGS CIBP		\$5,774	
	Packo	off WH; S	SI well;				ACIDIZING, FRACTURING, ETC.	\$24,990	\$24,990
18:00	SDFN				***************************************		MISC. LABOR & SERVICES		\$450
	<del></del>		24** 6** - 10 16				BHP,GOR/FLOWBACK		
							PUMP REBUILD		
							TUBING ANCHOR		
							CONDENSATE		
							FRAC TANKS	\$500	\$1,000
							TOTAL INTANGIBLES	\$26,845	\$60,505
					1	FANGIBLE	EITEMS CHARGED TODAY:		
							DESCRIPTION		
Pump									
Rods							3 1/2" FJ casing		\$30,550

TOTAL TANGIBLES

TOTAL COSTS

RECEIVED
JUN 0 9 2004
KCC WICHITA

TA

Tbg

#### MORNING REPORT

Work Performed Report Date 02/02/04 02/03/04

LEASE &		SCOTT A #1-20		DRILLING FOREMAN		D.	AYS SINCE R	ELIEVED	
		20-32s-43w	· · · · · · · · · · · · · · · · · · ·	COUNTY	MORTO	N s	T. <b>KS</b>		
DISTRICT TD:		DOLC DOC	TAKEN BY		DATE	KB (			
TUBING:		DRLG PRG.	SN @	3.5 , 9.3# FJ CSG S	et U'- 46954	4.5",10.5#csg set 0'- 5325' PERFORATIONS 4728'-4750' 4	FT PBTD	5320'	
		RT TIME Drill C	out cemer		*	EN CRATIONS 4720-4730 4	3/IL		
HOURS		ACTIVITY LAST 24 8:00 a.m 8:0				DRILLIN ITEM	NG/COMPLET	TION COSTS DAILY	0115555
					***************************************	7 1 Im 141		DAILT	CUMM.
10:00		Gonzales WS				ROADS & LOCATION			
	Picku	o 2 7/8" bit & 14	13 jts 2 1/	16" tubing	~	CONTRACTOR CHARGES		\$1,215	\$8,805
	tagge	d cement @ 46	43'			CHEMICALS			
16:00	SDFN					CEMENTING SERV. & FLOA	T EQUIP.		\$6,100
			•			ELECTRIC LOGGING (OPEN			
						MUD LOGGING			
						DIRECTIONAL SERVICES			
		·				FISHING TOOLS & SERVICE	S		\$4,500
						WATER			\$1,360
A Contract C		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				WELLHEAD			Ψ1,000
						BITS	Personal		
						EQUIPMENT RENTALS	ВОР		\$435
						TRUCKING .			<b>\$435</b>
	***************************************					PERF. AND CASED HOLE LO	Ct CIDD		¢E 774
					***************************************				\$5,774
						ACIDIZING, FRACTURING, E	IC.		<b></b>
					7.	MISC. LABOR & SERVICES		<del> </del>	\$450
				3.44.4		BHP,GOR/FLOWBACK			
			****			PUMP REBUILD			
					Here was a second	TUBING ANCHOR		-	
						CONDENSATE			
						FRAC TANKS			\$500
						TOTAL INTANGIBLES		\$1,215	\$27,924
					T	ANGIBLE ITEMS CHARGED TOD	AY:		
<b></b>						DESCRIPTION			
Pump									
Rods									
TA						TOTAL TANGIBLES		\$0	\$0
Tbg						TOTAL COS	ΓS	\$1,215	\$27,924

#### **MORNING REPORT**

Work Performed Report Date

01/27/04 01/28/04

\$26,709

LEASE & WELL	Scott A #1-20	)	DRILLING FOREMAN	DAYS SINCE R	ELIEVED	
FIELD/PROSPECT	20-32s-43w		COUNTY MORTON	ST. <b>KS</b>		
DISTRICT		TAKEN BY		KB <b>8</b> '		
TD: TUBING:	' DRLG PRG		3.5", 9.3# FJ csg set 0'- 469\$ 4.5"		5320'	
ACTIVITY @ REPO	RT TIME WOO	; WO frac		RFORATIONS 4728'-4750' 4s/ft	TAN	
7.0		, 110 1140	0.00			
HOURS	ACTIVITY LAST 2 8:00 a.m 8:			DRILLING/COMPLET		
				ITEM	DAILY	симм.
	lips on casing			ROADS & LOCATION		
Weld	on bell nipple	f/ tubing h	ead	CONTRACTOR CHARGES	\$560	\$7,590
W.O. f	rac crew			CHEMICALS		
				CEMENTING SERV. & FLOAT EQUIP.		\$6,100
		***		ELECTRIC LOGGING (OPEN HOLE)		
				MUD LOGGING		
				DIRECTIONAL SERVICES		
***************************************				FISHING TOOLS & SERVICES		\$4,500
				WATER		\$1,360
				WELLHEAD		
				BITS		
				EQUIPMENT RENTALS BOP		\$435
				TRUCKING		
				PERF. AND CASED HOLE LOGS CIBP		\$5,774
				ACIDIZING, FRACTURING, ETC.		
			\	MISC. LABOR & SERVICES		\$450
				BHP,GOR/FLOWBACK		·····
				PUMP REBUILD		<del></del>
				TUBING ANCHOR		
				CONDENSATE		
-				FRAC TANKS		\$500
				TOTAL INTANGIBLES	\$560	\$26,709
			TANG	GIBLE ITEMS CHARGED TODAY:	7555	+===,, 00
				DESCRIPTION		
Pump						
Rods						
TA				TOTAL TANGIBLES	\$0	\$0
Tbg				TOTAL COSTS	\$560	\$26,709

#### MORNING REPORT

Work Performed Report Date 01/26/04 01/27/04

LEASE & WELL Scott A #1-20		DRILLING FOREMAN		DAYS SINCE RELIEVED						
FIELD/PR	OSPECT	20-32s-43w			COUNTY	MORTON	N	ST. KS	3	
DISTRICT				TAKEN BY		DATE	4 = 2 4 6 = 11	KB 8'	5000	
TD:		DRLG PRG		CV W	<del></del>			csg set 0'- 5325' FT IONS 4728'-4750' 4s/ft	PBTD <u>5320'</u>	
TUBING:	- DEDO	OT TIME I	WOC	RDMO			FERFORAT	10NO 4720-4700 4371		
ACTIVITY	@ REPUI	KI IIIVIE _	<b>vv</b> OO,	KDINO						
					•					
HOURS		ACTIVITY I							MPLETION COSTS	CUMM
		8:00 a.	.m 8:00	a.m.				ITEM	DAILY	симм.
07:30	Rig u	Halliburt	ton ce	ment cre	w		R	OADS & LOCATION		
	Break	circulatio	n, Pui	mp 110 s	acks cement;		С	ONTRACTOR CHARGES	\$1,260	\$7,030
	Pump	displacer	ment;				c	HEMICALS		
	Slowe	ed to 1/2 b	bl/min	to land	plug, lift press.	1550#	С	EMENTING SERV & FLOAT EQU	ıP \$6,100	\$6,100
	Bump	ed plug to	1700	; SI csg;		ANNE SANTANIAN INCOME SANTANIA	Е	LECTRIC LOGGING (OPEN HOLE	)	
	Rig de	own hallib	urton	; WOC			M	TUD LOGGING		
14:00							D	IRECTIONAL SERVICES		
							F	ISHING TOOLS & SERVICES		\$4,500
							W	/ATER	\$260	\$1,360
							W	/ELLHEAD		
							В	ITS		
							Е	QUIPMENT RENTALS BO	OP	\$435
							т	RUCKING		
						***	P	ERF. AND CASED HOLE LOGS CI	ВР	\$5,774
							A	CIDIZING, FRACTURING, ETC.		
				**************			M	IISC. LABOR & SERVICES	\$450	\$450
							В	HP,GOR/FLOWBACK		
							P	UMP REBUILD		
							т	UBING ANCHOR		
							c	ONDENSATE		
							F	RAC TANKS		\$500
							Т	OTAL INTANGIBLES	\$8,070	\$26,149
		TAN						ITEMS CHARGED TODAY:		
								DESCRIPTION		
Pump										
Rods				www.makerloonkwww.moon						
TA								OTAL TANGIBLES	\$0	\$0
Tba							-	TOTAL COSTS	\$8,070	\$26,149

MORNING REPORT

Work Performed Report Date 01/24/04 01/25/04

LEASE &	WELL	Scott A	#1-20	DRILLING FOREMAN		DAYS SINCE F	RELIEVED	
FIELD/PF	OSPECT	20-32s-43	3w	COUNTY	MORTON	ST. KS		
DISTRICT			TAKEN BY		D DATE	KB <b>8</b> ′		
TD: TUBING:		DRLG PRG	***************************************				5320'	
	 @ REPOR	OT TIME	SN @		PERF	ORATIONS 4728'-4750' 4s/ft		4
ACTIVITI	W KEFOR	KI IIIVIE.	OD II WEEKEIIG					
HOURS			Y LAST 24 HOURS			DRILLING/COMPLET	TION COSTS	
		8:00	a.m 8:00 a.m.	•		ITEM	DAILY	CUMM.
10:00	Unloa	d 144 jts	3 1/2" flush jt c	asing; Weld or	n plug catch	er ROADS & LOCATION		
			144 jts 3 1/2" flu			CONTRACTOR CHARGES	\$0	\$7,030
			@ 4700'KB			CHEMICALS		41,000
17:30	SDFN					CEMENTING SERV. & FLOAT EQUIP.		
						ELECTRIC LOGGING (OPEN HOLE)		
						MUD LOGGING		
						DIRECTIONAL SERVICES		
						FISHING TOOLS & SERVICES		\$4,500
	mana yang apang ang ang					WATER		\$1,100
	***************************************					WELLHEAD		
						BITS		
						EQÙIPMENT RENTALS BOP		\$435
,						TRUCKING		
						PERF. AND CASED HOLE LOGS CIBP		\$5,774
		****				ACIDIZING, FRACTURING, ETC.		
						MISC. LABOR & SERVICES		
						BHP,GOR/FLOWBACK		
						PUMP REBUILD		
						TUBING ANCHOR		
						CONDENSATE		
						FRAC TANKS		\$500
						TOTAL INTANGIBLES	\$0	\$19,339
					TANGI	BLE ITEMS CHARGED TODAY:		
						DESCRIPTION		
Pump	· · · · · · · · · · · · · · · · · · ·							
Rods								
TA						TOTAL TANGIBLES	\$0	\$0
Tbg			· · · · · · · · · · · · · · · · · · ·			TOTAL COSTS	\$0	\$19,339

#### **MORNING REPORT**

Work Performed

01/23/04

			Report Date	01/24/04
Scott A #1-20	DRILLING FOREMAN		DAYS SINCE	RELIEVED
20-32s-43w	COUNTY	MORTON	st. <b>KS</b>	

 DISTRICT
 TAKEN BY
 SPUD DATE
 KB
 8'

 TD:
 ' DRLG PRG.
 FT
 IN
 HRS
 4.5", 10.5#
 CASING SET @ 5325'
 FT
 PBTD
 5320'

 TUBING:
 SN @
 PERFORATIONS
 4728'-4750' 4s/ft

 ACTIVITY @ REPORT TIME
 Run 3 1/2" casing

HOURS	ACTIVITY LAST 24 HOURS		DRILLING/COMPLE	TION COSTS	
noono	8:00 a.m 8:00 a.m.		ITEM	DAILY	симм.
	Shut down, wait on casing;		ROADS & LOCATION		
			CONTRACTOR CHARGES	\$0	\$7,030
			CHEMICALS	1	
			CEMENTING SERV. & FLOAT EQUIP.		7.7.4
			ELECTRIC LOGGING (OPEN HOLE)		
			MUD LOGGING		
			DIRECTIONAL SERVICES		
			FISHING TOOLS & SERVICES		\$4,500
			WATER		\$1,100
			WELLHEAD		
			BITS		
			EQUIPMENT RENTALS BOP		\$435
			TRUCKING		
			PERF. AND CASED HOLE LOGS CIBP		\$5,774
			ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES		
			BHP,GOR/FLOWBACK		
			PUMP REBUILD		
			TUBING ANCHOR		
			CONDENSATE		
			FRAC TANKS		\$500
			TOTAL INTANGIBLES	\$0	\$19,339
		TANGIBL	E ITEMS CHARGED TODAY:		
			DESCRIPTION		
Pump					
Rods					
TA			TOTAL TANGIBLES	\$0	\$0
Tbg			TOTAL COSTS	\$0	\$19,339

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LEASE & WELL FIELD/PROSPECT

#### **MORNING REPORT**

Work Performed Report Date 01/22/04 01/23/04

LEASE & WE	LL :	Scott A	#1-20		DRILLI	NG FOR	EMAN				DAY	S SINCE R	ELIEVED	
FIELD/PROSI	PECT ]	20-32s-43	lw		_	cou	NTY	MOR	TON			KS		
DISTRICT		2010000		KEN BY				DATE			KB <b>8'</b>	-		
TD: TUBING:	· '	ORLG PRG	•	FT SN @	IN			10.5#	CASING	_		PBTD	5320'	
ACTIVITY @	REPORT	TIME	W.O. ca	sina		***************************************			PERFOR	ATIONS	4728'-4750' 4s/	π		
			1110100	Jiiig										
HOURS			Y LAST 24 HO a.m 8:00 a.i								DRILLING	/COMPLET	ION COSTS	
		0.00	a.m 0.00 a.								ITEM		DAILY	симм.
	OH la	ying do	wn 2 3/8'	tubin	g			~		ROADS &	& LOCATION			
13:30						T				CONTRA	ACTOR CHARGES		\$935	\$7,030
			·							СНЕМІС	ALS			
The state of the s										CEMENT	TING SERV. & FLOAT I	EQUIP.		
				-						ELECTRI	IC LOGGING (OPEN H	OLE)		
										MUD LO	GGING			
										DIRECTION	ONAL SERVICES			
	WW0.000									FISHING	TOOLS & SERVICES			\$4,500
										WATER				\$1,100
A										WELLHE	AD			
										BITS				
										EQUIPME	ENT RENTALS	BOP		\$435
										TRUCKIN	vG			7.00
										PERF. AN	ID CASED HOLE LOGS	CIBP		\$5,774
r										ACIDIZIN	IG, FRACTURING, ETC			<del></del>
-											BOR & SERVICES			
										BHP,GOR	/FLOWBACK			
										PUMP RE	BUILD			
****										TUBING A	ANCHOR			
										CONDEN	SATE			
										FRAC TAI	NKS			\$500
										L	INTANGIBLES		\$935	\$19,339
									TANGIBLI		CHARGED TODA	٧٠	Ψοσο	Ψ19,339
											DESCRIPTION	•		
Pump										L				
Rods						*****								
TA										TOTAL	TANGIBLES		\$0	60
Tbg							-				AL COST	S	\$935	\$0 \$19,339
										_ ~ .		~	4533	<b>Ψ13,339</b>

MORNING REPORT

Work Performed Report Date 01/21/04 01/22/04

LEASE & WELL	Scott A #1-20		DRILLING FOREMAN			DAYS S	SINCE REL	LIEVED
FIELD/PROSPECT	20-32s-43w		COUNTY	MORTON		ST. K	S	
DISTRICT		TAKEN BY	SPU	D DATE	KB	8'		
TD:	' DRLG PRG.	FT I	NHRS _4.5'	', 10.5# CASING SET @	5325'	FT	PBTD	5320'
TUBING:		SN @_		PERFORATIONS	4728'-4750	0' 4s/ft		
ACTIVITY @ REPOR	RT TIME Lay d	own 2 3/8'	' tubing;				****	

HOURS	ACTIVITY LAST 24 HOURS	DRILLING/COMPLET	TION COSTS	
	8:00 a.m 8:00 a.m.	ITEM	DAILY	симм.
07:30	RIH tbg thru tight spot in casing; tubing moves freely	ROADS & LOCATION		Canada with the way
	Finish POH 2 3/8" tubing; Lay down collars & tools	CONTRACTOR CHARGES	\$1,705	\$6,095
10:00	Rig up Halliburton wireline truck	CHEMICALS		
	Correlate & perforate 4728'-4750'KB; 4s/ft, 90 deg phas	sing cementing serv & float equip.	I	
	25gm charge, 3 3/8" hollow carrier casing gun	ELECTRIC LOGGING (OPEN HOLE)		
	Correlate depth & set 10,000PSI cast iron bridge plug	MUD LOGGING		
	@ 4700'KB	DIRECTIONAL SERVICES		******************
13:00	RIH 2 3/8" tbg &3/4" rods	FISHING TOOLS & SERVICES		\$4,500
	POH & lay down 3/4" rods	WATER		\$1,100
18:00	SDFN	WELLHEAD		,
	TAGGED WITH PERF GUN @ 5030'KB	BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
***************************************		PERF. AND CASED HOLE LOGS CIBP	\$5,774	\$5,774
	perforating: \$4633	ACIDIZING, FRACTURING, ETC		
	CIBP-\$644	MISC. LABOR & SERVICES		
	Set CIBP-\$497	BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$7,479	\$18,404
	ТА	NGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$7,479	\$18,404

MORNING REPORT

Work Performed Report Date 01/20/04 01/21/04

LEASE & WELL	Scott A #1-20		DRILLING	FORE	MAN					DAY	S SINCE R	ELIEVED	
FIELD/PROSPE	СТ		_	COU	VTY	MOR	ON			ST.	KS		
DISTRICT		TAKEN BY		_	SPUD	DATE			KB	8′			
TD:	' DRLG PRG.	FT	IN	HRS	4.5",	10.5#	CASING SET @	5325'		FT	PBTD	5320'	
TUBING: 154jt	2 3/8;EOT 4843'	SN @	4828'				PERFORATIONS						
ACTIVITY @ RE	PORTTIME LAV C	lown drill	collars	· Pr	nare	to ne	arf						

HOURS	ACTIVITY LAST 24 HOURS		DRILLING/COMPLET	ION COSTS	· · · · · · · · · · · · · · · · · · ·
	8:00 a.m 8:00 a.m.		ITEM	DAILY	CUMM.
07:30	Set tank & circulator; RIH rerun 3.875" bit,		ROADS & LOCATION		
	casing scraper, & tubing; Tagged @ 2400'		CONTRACTOR CHARGES	\$1,775	\$4,390
	Rig up power swivel, load hole; Attempt to ream th	ru	CHEMICALS		
	bridge; Made approx. 4", lost circulation;		CEMENTING SERV. & FLOAT EQUIP.		
	Would not make any hole; Red bed, cement &		ELECTRIC LOGGING (OPEN HOLE)		
	metal in cutting returns; Circ. hole clean, POH tbg 8	bit	MUD LOGGING		
	RIH 3.875" swage, 4-3.125" drill collars, bumper sub	)	DIRECTIONAL SERVICES		***
	& jars; Tools hung @ 2400', Worked swage til movir	ng	FISHING TOOLS & SERVICES	\$4,500	\$4,500
	freely up and down		WATER		\$1,100
	RIH to 4700'; casing clear;		WELLHEAD		
	POH tubing & tools to 2300', tubing pulls freely, no	tight	BITS		
	places;		EQUIPMENT RENTALS BOP		\$435
18:30	Packoff WH; SDFN		TRUCKING		
41-44-44-44-44-44-44-44-44-44-44-44-44-4			PERF. AND CASED HOLE LOGS CIBP		
	·		ACIDIZING, FRACTURING, ETC.		
***************************************			MISC. LABOR & SERVICES		
			BHP,GOR/FLOWBACK		
			PUMP REBUILD		
			TUBING ANCHOR		
			CONDENSATE		
			FRAC TANKS		\$500
			TOTAL INTANGIBLES	\$6,275	\$10,925
		TANGIBL	E ITEMS CHARGED TODAY:		
			DESCRIPTION		
Pump	rebuilt 2"x1 1/2"x 16', 60 ring plunger	-			
Rods	3/4"				
TA			TOTAL TANGIBLES	\$0	\$0
Tbg			TOTAL COSTS	\$6,275	\$10,925

MORNING REPORT

Work Performed Report Date 01/19/04 01/20/04

	Scott A #1-20	or the territory of the second	DRILLING	FORE		MORT	· ON			DAY	S SINCE R	ELIEVED	-
FIELD/PROSPECT DISTRICT		TAKEN BY		- 0001	SPUD				KB				
TD:	DRLG PRG.	FT	IN	HRS	4.5",		CASING SET @	5325'		FT	PBTD	5320'	
TUBING: 154jt 2 3/	8;EOT 4843'	SN @	4828'				PERFORATIONS						
ACTIVITY @ REPOR	RT TIME SD f/	weekend											

	A OTH STALL ACT OF HOUSE		DRILLING/COMPLET	ION COSTS	
HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m 8:00 a.m.		ITEM	DAILY	CUMM.
00.00	Blow down csg; Unpack WH		ROADS & LOCATION		
00.00				\$1,495	\$2,615
	Work tubing; Attempt to rotate tubing;		CONTRACTOR CHARGES	\$1,435	Ψ2,015
	Pulled 50,000#, moved up 18", then hung again		CHEMICALS		
	Pumped 40 bbl 2% KCL down tubing; hole loaded a	na	CEMENTING SERV. & FLOAT EQUIP.		
	circulated up casing; Circulated 30 bbl		ELECTRIC LOGGING (OPEN HOLE)		
	Tubing came free; Tagged bottom @ 4856'KB		MUD LOGGING		
	POH tubing, dragging approx half way out of hole		DIRECTIONAL SERVICES		
	154jts, SN, 15' MA, no tubing anchor		FISHING TOOLS & SERVICES		
	RIH 3" sand pump on sand line;		WATER	\$1,100	\$1,100
	Could not get sand pump past 2725'		WELLHEAD		
17:00	Packoff WH; SDFN		BITS		
			EQUIPMENT RENTALS BOP	\$435	\$435
	Set 2 frac tanks		TRUCKING		
***			PERF. AND CASED HOLE LOGE CIBP		
	,		ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES		
			BHP,GOR/FLOWBACK		
			PUMP REBUILD		
			TUBING ANCHOR		
			CONDENSATE		
			FRAC TANKS	\$500	\$500
			TOTAL INTANGIBLES	\$3,530	\$4,650
		TANGIBL	E ITEMS CHARGED TODAY:		
			DESCRIPTION		
Pump	rebuilt 2"x1 1/2"x 16', 60 ring plunger				
Rods					
TA			TOTAL TANGIBLES	\$0	\$0
Tbg			TOTAL COSTS	\$3,530	\$4,650

MORNING REPORT

Work Performed Report Date 01/17/04 01/18/04

LEASE &	WELL	Scott A	#1-20		DRILLING	G FORE	EMAN				С	AY	S SINCE R	ELIEVED	
FIELD/PR	OSPECT				-	COU	VTV	MOR	TON		s	T.	KS		
DISTRICT			T	AKEN BY			SPUD	DATE		_	KB_	8'			
TD:		DRLG PRG.		FT	IN	_HRS	4.5",	<i>10.5</i> #	CASING SET @	5325'		FT	PBTD	5320'	
TUBING:	154jt 2 3/8	8;EOT 4843'		SN @	4828'				PERFORATIONS						
ACTIVITY	@ REPOR	RT TIME	SD f/ w	eekend											

HOURS	ACTIVITY LAST 24 HOURS	DRILLING/COMPLET	ION COSTS	
	8:00 a.m 8:00 a.m.	ITEM	DAILY	CUMM.
	Recompletion	ROADS & LOCATION		
12:00	MIRU Gonzales WS; Remove horsehead;	CONTRACTOR CHARGES	\$1,120	\$1,120
	Unseat pump; Hot oil rods w/ 20bbl lease water;	CHEMICALS		
	POH rods & pump;	CEMENTING SERV. & FLOAT EQUIP.		
	Unpack WH, Attempt to rotate tubing; would not mo	VE ELECTRIC LOGGING (OPEN HOLE)		
,	Pulled 50,000#, did not move up or down;	MUD LOGGING		
18:00	SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		1-11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
		PERF. AND CASED HOLE LOGS CIBP		PARENTA PERINA TARAHAN
		ACIDIZING, FRACTURING, ETC.		•
		MISC. LABOR & SERVICES		
		BHP,GOR/FLOWBACK		ang outer a second
		PUMP REBUILD		
		TUBING ANCHOR		***************************************
		CONDENSATE		
		TOTAL INTANGIBLES	\$1,120	\$1,120
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump	rebuilt 2"x1 1/2"x 16', 60 ring plunger			*******************************
Rods	3/4"			
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$1,120	\$1,120

#### INVOICE

## LIBURTON

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information Account Number: **ABA Routing Number:** 

Invoice Date: January 26, 2004

DIRECT CORRESPONDENCE TO:

P.O. Box 1598

Liberal, KS 67905-1598

Tel: (620)624-3879

Fax: (620)624-9745

TO:

WEINKAUF PETROLEUM INC

5100 S ATLANTA TULSA OK 74105.

Invoice Number: 92381246

Rig Name:

Well Name: WEINKAUF P SCOTT 'A' 1, MORTON

Ship to: RICHFIELD, KS 67953

MORTON

Job Date:

January 26, 2004

Cust. PO No.: Payment Terms: N/A Net due in 20 days

Quote No.:

21104035

Sales Order No.:

2885808

Manual Ticket No.:

Shipping Point:

LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US Customer Account No.:

306403

Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14099	PSL - CMT RECEMENT - BOM JP205	1.00	JOB					
*1	"ZI-MILEAGE FROM NEAREST HES B 000-117	94.000	МІ		5.28	496.32	198.53	297.79
	Number of Units	1	unit					
*2	MILEAGE FOR CEMENTING CREW,ZI 000-119	94.000	ΜI	. #	3.11	1 292.34	116.94-	175.40
	Number of Units	1	unit					
*16100	ZI CMTG LINER  009-407 / CMTG LINER/SHORT CSG  STRING,0-4HRS,ZI	1.000	EA		3,408.00	3,408.00	1,363.20-	2,044.80
	DEPTH FEET/METRES (FT/M)	4,700 FT						
*142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070	1.000	EA		665.00	665.00	266.00-	399.00
	NUMBER OF JOBS	1 7	Job		,			4 1 16
	PORTABLE DAS,/DAY/JOB,ZI 045-050	1.000	ЈОВ		962.00	962.00	384.80-	577.20
	NUMBER OF DAYS	1	Days					
.	PLUG - CMTG - TOP ALUM - 3-1/2 PLUG, CEMENTING, TOP ALUMINUM,	1.000	EA		98.18	98.18	39.27-	58.91
	3 1/2, / SYNTHETIC SERVICE RECEIVED							
L	JUN 0 9 2004	<u> </u>	L_			7 (5)	DOOU	

KCC WICHITA

Comented Liner

• - Taxable item

PAGE 1 OF 3

### INVOICE

### **HALLIBURTON**

Halliburton Energy Services, Inc

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Continuation

11170	ice Date: January 26, 2004	ع بيسيد بسبيد		Invoice Number: 92381246							
Material	Description	QTY	UO	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount			
*86955	FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	94.00	МІ		0.24	22.56		22.5			
	Number of Units	1	unit								
*86954	FUEL SURCHG-CARS/PICKUPS < 1 1/2 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	94.000	МІ		0.08	7.52		7.5			
	Number of Units	1	unit								
*3	ZI-DERRICK CHARGE 000-121	1.000	EA		576.00	576.00		<b>576.</b> 00			
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	110.000	SK		15.19	1,670.90	668.36-	1,002.54			
*100003646	HALAD(R)-322 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	56.000	LB		10.83	606.48	242.59-	<b>363</b> .89			
*100005049 ·.	FLOCELE / XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	28.000	LB		2.86	80.08	32.03-	<b>48.0</b> 5			
	CALCIUM CHLORIDE 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	1.000	SK		125.40	125.40	50.16-	75.24			
1	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	118.000 1			2.96	349.28	139.71-	209.57			
76400	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS	47,000	MI		ا 1.81 مارستان	407.49		244.49			
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	4.79	ton	. •	, , , , , , , , , , , , , , , , , , ,						
1	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	47.000	мі		0.08	18.01		18.01			
	NUMBER OF TONS	4.79	ton								
İ	RECEIVED										

JUN 0 9 2004 KCC WICHITA

### **INVOICE**

### **HALLIBURTON**

Halliburton Energy Services, Inc.

Continuation

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoic	e Date: January 26, 2004					Number: 923	381246	1246		
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount		
1	Total Sales Tax - State					9,785.56	3,664.59-	— 6,120 299		
	INVOICE TOTAL							 <b>6,420</b> US Doll		
	٠									
					14.5					
			4.,				• • • • •	٠.		
	RECEIVED  JUN 0 9 2004  KCC WICHITA				-			·		

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

#### SALES ORDER

### HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2885808

Sales Order Date: January 23, 2004

SOLD TO:

WEINKAUF PETROLEUM INC

5100 S ATLANTA

TULSA OK 74105

USA

SHIP TO:

WEINKAUF P SCOTT 'A' 1, MORTON

SCOTT 'A'

RICHFIELD KS 67953

USA

Rig Name:

Well/Rig Name:

WEINKAUF P SCOTT 'A' 1, MORTON

RM

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point: Sales Office:

Liberal, KS, USA Mid-Continent BD

Well Type:

Oil

Well Category:

Workover

Service Location:

0037

Payment Terms: Ticket Type:

Net due in 20 days Services

Order Type:

ZOH

Material	Description	ΩΤΥ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14099	PSL - CMT RECEMENT - BOM	1.00	JOB					
	JP205							
1	"ZI-MILEAGE FROM NEAREST HES	94.000	МІ		5.28	496.32	198.53-	<b>297.</b> 79
	Number of Units	11	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	94.000	МІ		3.11	292.34	116.94-	175.40
	Number of Units	1	unit					
16100	ZI CMTG LINER 009-407 / CMTG LINER/SHORT CSG STRING,0-	1.000	EA		3,408.00	3,408.00	1,363.20-	2,044.80
	4HRS,ZI DEPTH FEET/METRES (FT/M)	4,700 FΓ				,		
142	AXIAL FLOW MIXER, W/O ADC,/JOB,ZI	1.000	EA		665.00	665.00	266.00-	399.00
	NUMBER OF JOBS	1	Job					
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1.000	ЈОВ		962.00	962.00	384.80-	577.20
	NUMBER OF DAYS	1	Days					
100003138	PLUG - CMTG - TOP ALUM - 3-1/2	1.000	EA		98.18	98.18	39.27-	58.91

# HALLIBURT )N

Halliburton Energy Services, Inc.

Sales Order Number: 2885808

Sales Order Date: January 23, 2004

				N				
Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, /							
	SYNTHETIC SERVICE							
12302	50-50 POZ (PREMIUM)	110.000	SK		15.19	1,670.90	668.36-	1,002.54
	504-131 / SBM 50-50 POZ (PREMIUM)							
100003646	HALAD(R)-322	56.000	LB		10.83	606.48	242.59-	363.89
	507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK							
100005049	FLOCELE	28.000	LB		2.86	80.08	32.03-	48.05
	/ XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK							
100005053	CALCIUM CHLORIDE	1.000	SK		125.40	125.40	50.16-	75.24
	509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG							
3965	HANDLE&DUMP SVC CHRG,	118.000	CF		2.96	349.28	139.71-	209.57
	NUMBER OF EACH	1	each					
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	47.000	мі	· :	1.81	407.49	163.00-	244.49
-	500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON							
ŀ	MI.MIN NUMBER OF TONS	4.79	ton					
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PI	R 47.0	OOMI		0.08	18.01		18.01
1	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	. =-						
1	NUMBER OF TONS	4.79	ton					
86955	FUEL SURCHG-HEAVY TRKS >1 1/2	94.000	MI		0.24	22.56		22.56
	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI				.,	* *,;		·
	Number of Units	1	unit					
86954	FUEL SURCHG-CARS/PICKUPS<1	94.000	мі		0.08	7.52		7.52
	FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI		.	,		,		
	Number of Units	1	unit					
3	ZI-DERRICK CHARGE	1.000	EA		576.00	576.00		576.00

JUN 0 9 2004 KCC WICHITA

# HALLIBURT N

Halliburton Energy Services, Inc.

<b>.</b> .		000000						
Sales	Order Number:	2885808	Sales	Order	Date:	January	23.	2004

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	000-121							
	SALES ORDER AMOUNT Sales Tax - State					9,785.56	3,664.59-	6,120.97
	Sdies Tax - State							299.3
	SALES ORDER TOTAL							6,420.3 US Dollar
	Total Weight: 9,715.40 LB					,		
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The state of the s								
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INVOICE INST	TRUCTIONS:					***************************************
Operator Custome	r Name: er Agent:		n Approval: Signature:			
			-	<u> </u>		
		 Page	3 of 3			

# HALLIBURT IN

Halliburton Energy Services, Inc.

Sales Order Number: 2885808 Sales Order Date: January 23, 2004

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT Sales Tax - State					9,209.56	3,664.59-	5,544.97 268.8
	SALES ORDER TOTAL							5,813.83 US Dollars
	Total Weight: 9,715.40 LB							
	Derret Charge							5 <b>76</b> .00
	Total							576.00 6,389.83
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	JUN 0 9 2004 KCC WICHITA						
INVOICE INSTRUCTIONS:							
Operator Nàme: Customer Agent:		Hallibur Custom	ton Approval: er Signature:	x x /3°	, L	, .	
		Pag	3 of 3			***************************************	

EGION'		COUNTRY	MMAR	<u>T</u>	BDA /Si	5808	COUNTY	01/26	/04
Central Operations		MID Conti	tnent/USA		MC/Ks MORTON				
	antibione and an analysis and	KIRBY HA	RPER		Cement				
CATION LIBERAL		WEINKAU	F PETROLE	UM	CUSTOMER REP	PHONE HARLAND	)	918_6	29-1643
CKET AMOUNT 55,813.83		WELL TYPE 01 Oil			API/LWI #			V 10-01	<u>-v-1043</u>
ELL LOCATION	m <del></del>	DEPARTMENT			SAP BOMB NUMB	ER C	Cement Proc	luction	Liner
RICHFIELD, KS ASE NAME	Well No.	SEC / TWP / RNG		1	7525 HES FACILITY (CL	OSEST TO WELL S		aucuon	riner
COTT "A"		20 - 325 -							·
S EMP NAME / EMP # / (EXPOSURE HOURS)  arper, K 241985	HRS 5.0			HRS		HRS			
mith, B 106036	5.0						<del>                                     </del>		
erguson, R 106154	5.0								
.S. UNIT #S / (R / T MILES)	R/T MILES		RIT	MILES		R/T MILES	L		
10251401	94					K/I MILES			R/
10240236/ 10011276	47								
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orm. Name	Type:								
orm. Thickness acker Type	FromSet At		Date	Called Out 1/26/2004	On Locatio 1/26/20	n Job 104	Started 1/26/2004		Complete
ottom Hole Temp. etainer Depth	Pressu Total D			•				1	
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Type and Size	Qty			New/Used	Weight	Size Grade	From	To	Max. Al
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de Shoe			Perforati Perforati	ons		<del></del>	<del></del>		
M PLUG Materia d Type	le de	**************************************	Dorforeti	0.00	*******			an superse	
			ui L Dale	Linuais	L_Date	Hours	Description  Cement P		
p. TypeSize		Lb/Ga Lb	1/26	5.0	1/26	2.0	Janeni P	- Julicik	ıı Liner
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e Sacks Cement E	Bulk/Sks I	Manny Date of	Ceme Additives	nt Data	HALL PARTY OF				
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(down Returns-) Rtm#Bbl	MAXIMU Lost Retu	M Ims-1	// // // // // // // // // // // // //	Excess /Return Calc. TOC: Treatment ( Cement Slurry	BBI Gal - BBI BBI	25.0	Calc.Disp E	3bl	41
kdown Returns-1 Rtm#Bbl ge n: Instant	MAXIMU Lost Retu Actual TO Frac. Gra 5 Min.	M Hrns-P C Client 15 M		Excess /Return Calc. TOC: Treatment Cement Slurry	Gal - BBI	404.00	Calc.Disp E Actual Disp Disp:Bbl		
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	0945								SAFETY MEETING	· · · · · · · · · · · · · · · · · · ·		
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### -IALLIBURTON

#### Work Order Contract

Order Number

2885808

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Halliburton Energy Services, Inc. Houston, Texas 77056

DELIVE	O: HALLIBURTON ENERGY SERVICES, INC YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL										
PRODU	PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:										
Weil No.	Farm or Lease	County	State	Well Permit Number							
1	SCOTT "A"	MORTON	Ks								

WEINKAUF PETROLEUM WEINKAUF PETROLEUM

A. CUSTOMER REPRESENTATION - Customer warrants that the

Cement Production Liner THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

If the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.

Ks

(hereinafter "Halliburton").

PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Haliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpeld account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-intenowners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

> loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire: explosion; subsurface pressure; radioactivity; and pollution and contemination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS Obligations will apply even it the Nability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict Rability of one or more members of the Hallburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Hallburton Group" is defined as Hallburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its their officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, INDEPRNITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, lithess, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with Hability insurance with limits of not less than \$500,000. Customer agrees to name Halifluxton Group as named additional insureds on all of its general Hability policy(s). Customer agrees that its Hability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

RECEIVED JUN 09 2004 KCC WICHITA

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence, if a radicactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Hallburton to monitor the recovery or abandonment efforts all at no risk or liability to Hallburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or puritive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL. INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that italiaburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duty authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

DATE:

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

CUSTOMER Authorized Signatory

01/26/04

TIME:

0800

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

2885808

CUSTOMER Authorized Signatory

