

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Operator: License # 30902
Name: WEINKAUF PETROLEUM, INC.
Address: 5100 S. ATLANTA AVE.
City/State/Zip: TULSA, OK 74105-6600
Purchaser: SEMCRUDE, L.P.
Operator Contact Person: DOUGLAS KIRK WEINKAUF
Phone: (918) 749-8383
Contractor: Name:
License:
Wellsite Geologist: DOUGLAS KIRK WEINKAUF

JUN 09 2004

KCC WICHITA

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HUGOTON ENERGY CORP.

Well Name: FROWNFILTER 1-20

Original Comp. Date: 10-18-94 Original Total Depth: 5300'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

01-27-04 Spud Date or Recompletion Date
Date Reached TD
01-31-04 Completion Date or Recompletion Date

API No. 15 - 129 492-21332 - 00-01
County: MORTON
C NE NW Sec. 20 Twp. 32 S. R. 43 East West
4620 feet from (S) N (circle one) Line of Section
3200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: FROWNFILTER Well #: 1-20
Field Name: REYER

Producing Formation: MORROW
Elevation: Ground: 3598' Kelly Bushing: 3611'
Total Depth: 5300' Plug Back Total Depth: 5300'
Amount of Surface Pipe Set and Cemented at 1659 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWO KGR 6/06/07
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 06/09/04
Subscribed and sworn to before me this 7th day of June 2004.
Notary Public: Sally A. Hendrickson

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



February 21, 2008

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: FROWN FELTER Well #: 1-20
 Sec. 20 Twp. 32 S. R. 43 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	25#	1695'	65/35 C POZ CLASS C	560 150	6% D20+2% SI +1/4 #/SK D29 2% SI+1/4#SK D29
PRODUCTION	7 7/8"	4 1/2"	10.5#	4937'	CLASS C	175	2% SI+6% D60+1/4 #/SK D29
PORT COLLAR				3029'	PACESET, LITE CLASS C	500 100	5 #/SK HI-SEAL 2% CACL2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4740' - 4760'	40,000 GALS WATER X 30,000# SAND	4740-4760'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4730 KB		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
01/31/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	23	0	107	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Weinkauf Petroleum

MORNING REPORT

Work Performed **01/27/04**
Report Date **01/28/04**

LEASE & WELL **Frownfelter #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **s20-32s-43w** COUNTY **Morton** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **13'**
 TD: **5300'** DRLG PRG. _____ FT IN _____ HRS **4.5;10.5** CASING SET @ **4937'** FT PBD _____
 TUBING: _____ SN @ _____ PERFORATIONS **4741-4744' 2s/ft**
 ACTIVITY @ REPORT TIME **Nipple up BOP: prep to re-perforate**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Recompletion	ROADS & LOCATION		
11:00	MIRU Gonzales WS	CONTRACTOR CHARGES		
	Unseat pump; Hot oil tbg & rods; POH 194 rods & pump	CHEMICALS	\$1,005	\$1,005
	Unpack WH; Release TA; Tag bottom w/ 4'	CEMENTING SERV. & FLOAT EQUIP.		
	POH tubing;	ELECTRIC LOGGING (OPEN HOLE)		
17:30	SDFN	MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP	\$435	\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$250	\$250
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE	\$1,500	
	RECEIVED	TOTAL INTANGIBLES	\$3,190	\$1,690
	JUN 09 2004	TANGIBLE ITEMS CHARGED TODAY:		
	KCC WICHITA	DESCRIPTION		
Pump				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$3,190	\$1,690

Weinkauf Petroleum

MORNING REPORT

Work Performed 01/28/04
Report Date 01/29/04

LEASE & WELL Frownfelter #1-20 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT s20-32s-43w COUNTY Morton ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 13'
 TD: 5300' DRLG PRG. _____ FT IN _____ HRS 4.5";10.5 CASING SET @ 4937' FT PBD _____
 TUBING: _____ SN @ _____ PERFORATIONS 4740-4760' 4s/ft
 ACTIVITY @ REPORT TIME RIH packer & workstring

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Nipple up BOP	ROADS & LOCATION		
	Rig up Baker Atlas Wireline truck	CONTRACTOR CHARGES		
	Correlate depth & perforate 4740'-4760' 4s/ft, 3 1/8" slick gu	CHEMICALS	\$700	\$1,705
	Tagged bottom w/ gun @ 4900'	CEMENTING SERV. & FLOAT EQUIP.		
11:00	SI well; SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS	\$4,135	\$4,135
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		\$250
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$4,835	\$6,525
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump	<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 10px;">JUN 09 2004</div> <div style="font-size: 1.2em; font-weight: bold;">KCC WICHITA</div>	TOTAL TANGIBLES	\$0	\$0
Rods		TOTAL COSTS	\$4,835	\$6,525
TA				
Tbg				

Weinkauf Petroleum

MORNING REPORT

Work Performed 01/29/04
Report Date 01/30/04

LEASE & WELL Frownfelter #1-20 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT s20-32s-43w COUNTY Morton ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 13'
 TD: 5300' DRLG PRG. _____ FT IN _____ HRS 4.5";10.5 CASING SET @ 4937' FT PBDT _____
 TUBING: _____ SN @ _____ PERFORATIONS 4740-4760' 4s/ft
 ACTIVITY @ REPORT TIME RIH packer & workstring

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Pick up 4 1/2" arrowset 1 packer, & 150 jts 2 7/8" tbg RIH, set packer @ 4707'KB; Load casing w/ 2%KCL Pressure to 200PSI, Held steady; SI well	ROADS & LOCATION		
		CONTRACTOR CHARGES		
		CHEMICALS	\$1,005	\$2,710
13:30	SDFN Set and fill 2 -500bbl frac tanks w/ FW	CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES packer	\$950	\$950
		WATER	\$1,100	\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS		\$4,135
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$195	\$445
		BHP.GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
		TOTAL INTANGIBLES	\$3,750	\$10,275
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pump				
Rods				
TA	RECEIVED	TOTAL TANGIBLES	\$0	\$0
Tbg	JUN 09 2004	TOTAL COSTS	\$3,750	\$10,275

KCC WICHITA

Weinkauf Petroleum

MORNING REPORT

Work Performed **01/30/04**
Report Date **01/31/04**

LEASE & WELL **Frownfelter #1-20** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **s20-32s-43w** COUNTY **Morton** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **13'**
 TD: **5300'** DRLG PRG. _____ FT IN _____ HRS **4.5; 10.5** CASING SET @ **4937'** FT PBDT _____
 TUBING: **142jt 2 3/8"; EOT 4730KB** SN @ **4715' KB; TA @ 4549** PERFORATIONS **4740-4760' 4s/ft**
 ACTIVITY @ REPORT TIME **Swabbing**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up Halliburton frac crew	ROADS & LOCATION		
10:15	Frac Well down tubing:	CONTRACTOR CHARGES		
	10,000 gal pad, tbg press 2996PSI	CHEMICALS		\$2,710
	5,000 gal 1#/gal sand, tbg press 2376PSI	CEMENTING SERV. & FLOAT EQUIP.		
	5,000 gal 2#/gal sand, tbg press 2390PSI	ELECTRIC LOGGING (OPEN HOLE)		
	5,000 gal 3#/gal sand, tbg press 2605PSI	MUD LOGGING		
	2000 gal flush, tbg press 2610PSI	DIRECTIONAL SERVICES		
	13,000 gal overflush, tbg press 2943PSI	FISHING TOOLS & SERVICES packer		\$950
	Avg rate-20, avg press- 2800, 30,000# prop., 954 bbl	WATER		\$1,100
11:00	SI well; ISIP-590, 5 min-50, vac. in 6 min	WELLHEAD		
13:00	Release packer, POH, lay down 2 7/8" tbg	BITS		
15:00	tag bottom w/ sand line @ 4873', 28' fill	EQUIPMENT RENTALS BOP		\$435
15:30	RIH tbg: Tagged bottom @ 4873', laid down 5 jt	TRUCKING		
	Tubing: 142 jts 2 3/8" total: 15' MA, SN, 5jt, TA, 137jt	PERF. AND CASED HOLE LOGS		\$4,135
	Packoff WH; Prep to swab;	ACIDIZING, FRACTURING, ETC.		
18:00	SDFN	MISC. LABOR & SERVICES		\$445
	EOT 4730'KB, SN @4715'KB	BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$0	\$10,275
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Rods				
Pump				
Perfs	4740-4760' 4 s/ft			
Tbg	EOT 4730'KB, SN @4715'KB; TA 4549', 5 jt above SN;	TOTAL TANGIBLES	\$0	\$0
	142 jts 2 3/8" total: 15' MA, SN, 5jt, TA, 137jt	TOTAL COSTS	\$0	\$10,275

RECEIVED

JUN 09 2004

KCC WICHITA

Weinkauf Petroleum

MORNING REPORT

Work Performed 01/31/04
Report Date 02/01/04

LEASE & WELL Frownfelter #1-20 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT s20-32s-43w COUNTY Morton ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 13'
 TD: 5300' DRLG PRG. _____ FT IN _____ HRS 4.5; 10.5 CASING SET @ 4937' FT PBTD _____
 TUBING: 142jt 2 3/8"; EOT 4730KB SN @ 4715' KB; TA @ 4549 PERFORATIONS 4740-4760' 4s/ft
 ACTIVITY @ REPORT TIME Complete; On pump

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up flowline & swab tools	ROADS & LOCATION		
	Swab to frac tank	CONTRACTOR CHARGES	\$1,155	\$5,570
	recovered approx 20 bbl frac fluid	CHEMICALS		
	FL 2900', swab down to 3000', stayed at 3000'	CEMENTING SERV. & FLOAT EQUIP.		
11:30	RIH New 2"x 1 1/2"x 16' pump w/ 60 ring plunger	ELECTRIC LOGGING (OPEN HOLE)		
	6' gas anchor, LH rod box above pump	MUD LOGGING		
	187 3/4" rods; Seat pump	DIRECTIONAL SERVICES		
	Load tbg w/ 15 bbl lease water, Long stroke pump to 300PS	FISHING TOOLS & SERVICES packer		\$1,400
	Good pump action; Hung well on	WATER		\$1,100
14:00	Pumping to frac tank	WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS		\$4,135
		ACIDIZING, FRACTURING, ETC.		\$25,109
		MISC. LABOR & SERVICES	\$225	\$670
		BHP, GOR/FLOWBACK		
		PUMP REBUILD	\$1,500	\$1,500
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$2,880	\$40,419
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Rods				
Pump	New 2"x 1 1/2"x 16' 60ring plunger; LH box above pump			
Perfs	4740-4760' 4 s/ft			
Tbg	EOT 4730'KB, SN @4715'KB; TA 4549', 5 jt above SN;	TOTAL TANGIBLES	\$0	\$0
	142 jts 2 3/8" total: 15' MA, SN, 5jt, TA, 137jt	TOTAL COSTS	\$2,880	\$40,419

RECEIVED
JUN 09 2004
KCC WICHITA