Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License #33344	API No. 15 - 133-26040-0000			
Name: Quest Cherokee, LLC	County: Neosho			
Address: P O Box 100 RECEIVED	cneneSec2Twp29S. R17V East West			
Department I/O 66714	650 feet from S / N (circle one) Line of Section			
Burchaser: Bluestem Pipeline, LLC JUL 13 2001	650 feet from E/W (circle one) Line of Section			
Operator Contact Person: Douglas L. Lamb KCC WICHITA	Footages Calculated from Nearest Outside Section Corner:			
Phone: (620) 698-2250	(circle one) (NE) SE NW SW			
Contractor: Name: Barton T. Lorenz	Lease Name: Gilbreath Well #: 2-1			
License: 33286	Field Name: Altoona East			
Wellsite Geologist: Michael L. Ebers	Producing Formation: Not yet complete			
Designate Type of Completion:	Elevation: Ground: 923 Kelly Bushing:			
New Well Re-Entry Workover	Total Depth: 1077' Plug Back Total Depth: 1072'			
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet			
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1072			
Operator:	feet depth to Surface w/ 162 sx cmt.			
Well Name:				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls			
Plug Back Plug Back Total Depth	Dewatering method used			
Commingled Docket No				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:			
Other (SWD or Enhr.?) Docket No.	Operator Name:			
Other (SWD or Entitle) Docket No.	Lease Name: License No.:			
2/9/04 2/10/04 3/18/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:			
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells				
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements			
Signature: Noughs X Kanh	KCC Office Use ONLY			
Title: Manager Date: 07/12/04	Letter of Confidentiality Received			
Subscribed and sworn to before me this 13 th day of July	If Denied, YesDate:			
	Wireline Log Received			
20.04.	Geologist Report Received			
Notary Public: Sunny G. Abuston	UIC Distribution			
// // NOIS!	MIFER R. HOUSTON y Public - State of Kansas ires () Au 30 300 5			
My Appt. Exp	ires July 30, 2005			

Side Two

ORIGINAL

Operator Name: Qu	iest Cherokee, Li	٠.		Leas	e Name:	Gilbreath		Well #: 2-1		
Sec. 2 Twp	29 S. R. 17	✓ Eas	st West	Count	ty: Neos	sho				
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach	g and shu es if gas to	it-in pressures o surface test,	, whether s along with	shut-in pr	essure reache	d static level, hyd	rostatic pressure	es, botto	om hole
Drill Stem Tests Tak (Attach Additiona			∕es ✓ No		 ✓L	.og Forma	ition (Top), Depth	and Datum		Sample
Samples Sent to Ge	•		∕es ✓ No		Nam Len	ne apah Lime		Top 385		Datum +538
Cores Taken			∕es ✓ No			mont Lime		418		+505
Electric Log Run		✓ \	∕es ∏No		Paw	nee Lime		524		+399
(Submit Copy)					Osw	ego Lime		595		+328
List All E. Logs Run	:				1	digris Lime		721		+202
Dual Induction Log Compensated Der Gamma Ray Log					1	sissippi Lim	e	1036		-113
		Repo	CASING ort all strings set-	RECORD		ew Used ermediate, produ	action, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight . / Ft.	Setting	Type of	# Sacks		and Percent
Surface	11"	8-5/8"	si (iii O.D.)	24.75#		21.5'	"A"	Used 6sx		Additives
Production	6-3/4"	4-1/2"		10.5#		1072'	"A"	162sx		
		<u> </u>	ADDITIONA	L CEMENT	ING / SQI	JEEZE RECOF	ID.			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sack	s Used		Type and	Percent Additives		
	DEDECRAT	ION DECO	Dollar Div	0.10			1 2 10			
Shots Per Foot			RD - Bridge Plu Each Interval Pe		}		acture, Shot, Cemer Amount and Kind of N		1	Depth
4	617-621					163sx 20/4	0 brown sand	& 525bbls wa	iter	617-621 & 631-635
4	631-635		RECEIV	/ED						
			JUL 192	2004						
		K	CC WIC	ATIH						

TUBING RECORD W	Size aiting on pipeline	Set At		Packer /	At	Liner Run	Yes N	5		
Date of First, Resumer	rd Production, SWD or E	inhr.	Producing Me	thod	Flowing	g Dumi	oing Gas L	ift Othe	r <i>(Explai</i> r	n)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er .	Bbls.	Gas-Oil Ratio	vwiii.	Gravity
Disposition of Gas	METHOD OF (OMPLETIC	DN N			Production Inte	erval			
Vented Sold	Used on Lease		Open Hole	Perf	f. 🔲 C	Dually Comp.	Commingled			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

24263

LOCATION CHANGTE

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 3-18-04 6628 671666974 2-1	SECTION TWP RGE COUNTY FORMATION 2 285 17E NO
CHARGE TO QUEST L'HEROKEE LLC	OWNER
MAILING ADDRESS P.O. BOX 108	OPERATOR
CITY & STATE BENEDICT KS 66714	CONTRACTOR

12/56 16AL KCL JUL 19 2004 KCC WICHITA 1123 5670 6ALS CITY WATER (135 6615) 63.7 BLENDING & HANDLING 19.00 5407 9 mi TON-MILES (mi Nimum) 19.00 STAND BY TIME MILEAGE	ON OF SERVICES OR PRODUCT	OUNT QUANTITY or UNITS DESC	UNIT TOTA PRICE AMOU	AL JNT
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5502 3 HR VACUUM TRUCKS		Z SHR VACUUM TRUC		100
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		/		
1126 103 5KS CEMENT OWC (1/3 5KS TOTAL) 1728	(1/ 5KS TO.	6 /J. SKS CEMENT OW	172	890
SALESTAX	*		SALES TAX /	07
(OWC; 5"GILSOMITE; /4" FLO-SEAL)	ENITE; 14" FLO-SEAL	(owc; 5°	***	7
Ravin 2790	8,			
ESTIMATED TOTAL 3503	r		ESTIMATED TOTAL 3.10	3,49

	· ·	
CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN TODD A. TINDLE	
CUSTOMER or AGENT (PLEASE PRINT)		

189350

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER .	32	81	diameter.
LOCATION	CH	914	178	
FOREMAN	100	DA.	TIN	DLE

MAX RATE MIN RATE

TREATMENT REPORT

			1 1 i la /-		TILLI OITT			
DATE	CUSTOMER#	WELL NAME	FORMATION]	TRUCK #	DRIVER	TRUCK #	DRIVER
3-18-04	6628	GILEREATI	4		255	JOHN		
SECTION	TOWNSHIP	RANGE	COUNTY	1	206	WE5		
E-P.	283	176	NO	,	140	Tim	**************************************	
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Annal Santage Man and Santage	WELL	DATA		7	[] SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE		PACKER DEPT	H		[]PLUG & AE	BANDON	[]FRAC	
TOTAL DEPTH	1077	PERFORATION	IS		[] PLUG BAC	K	[] FRAC + NIT	ROGEN
		SHOTS/FT		j -i	[] MISP. PUN	1P	[]	
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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Custome all be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.