

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

REC. KCC
Jun 16 2004
Wichita

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark
License: 33323
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-26-03</u>	<u>1-11-04</u>	<u>2-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21488-0000
County: Pawnee
- NE-NE-NE Sec. 4 Twp. 23 S. R. 17 East West
330 feet from S / (circle one) Line of Section
330 feet from / W (circle one) Line of Section

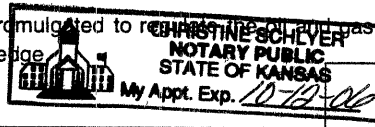
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alexander Well #: 1
Field Name: Garfield
Producing Formation: Cherokee Sand
Elevation: Ground: 2049 Kelly Bushing: 2054
Total Depth: 4230 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 713 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#1 KGR 6/7/07
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 340 bbls
Dewatering method used natural evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Pintail Petroleum
Lease Name: Dipman License No.: 5088
Quarter SW 1/4 Sec. 34 Twp. 21 S. R. 16 East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: Agent Date: 5-24-04
Subscribed and sworn to before me this 24 day of May,
2004.
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

RECEIVED

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Alexander Well #: 1 JUN 16 2004

Sec. 4 Twp. 23 S. R. 170 East West

County: Pawnee

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Dual Induction Log
Compensated Density Neutron Log
Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	2088	-34
Tarkio	2986	-932
Topeka	3191	-1137
Heebner	3578	-1524
LKC	3692	-1638
BKC	3972	-1928
Cherokee Sand	4107	-2053
Kinderhook	4148	-2053
RTD	4222	-2168

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8th	24	713	SMDC	250	65# Flocele
Production	7 7/8	5 1/2	14.5	4221	AA2 (common) A-CON BLEND Mud Flush Salt	100 465 500g 508g	Gas Block 124# Gilsonite 500# Calcium Chloride 878#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4130-34	acidized w/750gmud acid 250g xylene	
4	4136-39 set plug at 4125		
4	4107-11	acidized 1000g-600g15%, 400g Methanol	
4	4117-20		
	5 1/2 plug set at 4125		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4120		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)



CHARGE TO: VJI Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6249

PAGE 1 OF 1

1. SERVICE/LOCATIONS <u>Hwy 10</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Alexander</u>	COUNTY/PARISH <u>Parsons</u>	STATE <u>Ks.</u>	CITY	DATE <u>12-26-03</u>	OWNER <u>Some</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro Mark</u>	RIG NAME/NO.	SHIPPED VIA <u>cit</u>	DELIVERED TO <u>loc</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Conf. 8 3/8" Surface Cig.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec. 4-23-17W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	70	mi			2.52	175	00
576		1			Pump Service RECEIVED	1	ea			550.00	550	00
410		1			Top Plug	1	ea	857/2	in	60.00	60	00
412		1			Baffle	1	ea	"		50.00	50	00
KCC WICHITA												
581		1			Service Charge	250	hrs			1.00	250	00
583		1			Drayage	870.8	1701	mi		85	740	18
330		1			S.M.O.C.	250	hrs			9.75	2437	50
276		1			Flocele	65	#			90	58	50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth G. Prout
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

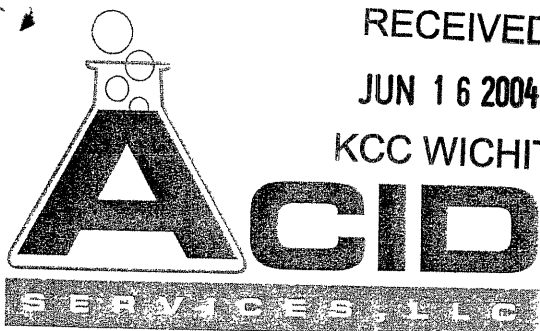
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4321		18
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					138	12
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						
						4459
						30

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Regis B. Fylar

APPROVAL _____

Thank You!



RECEIVED
 JUN 16 2004
 KCC WICHITA

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			401095	1/29/04	7722	1/11/04
Service Description						
Cement						
Lease				Well		
Alexander				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Roach	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$13.19	\$1,319.00 (T)
D201	A-CON BLEND (COMMON)	SK	465	\$13.08	\$6,082.20 (T)
C312	GAS BLOCK	LB	124	\$5.00	\$620.00 (T)
C321	GILSONITE	LB	500	\$0.60	\$300.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	508	\$0.25	\$127.00 (T)
C310	CALCIUM CHLORIDE	LBS	878	\$0.75	\$658.50 (T)
C194	CELLFLAKE	LB	110	\$2.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$71.00	\$426.00 (T)
F121	BASKET, 5 1/2"	EA	3	\$205.00	\$615.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
E107	CEMENT SERVICE CHARGE	SK	565	\$1.50	\$847.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1330	\$1.30	\$1,729.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$16,485.70

Discount: \$4,617.51

Discount Sub Total: \$11,868.19

Pawnee County & State Tax Rate: 6.30% **Taxes:** \$532.13

(T) Taxable Item

Total: \$12,400.32

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 5-11-04
Customer ID

Subject to Correction

FIELD ORDER 7722

CHARGE

V J I General Res
Antonia, New York 11103
20-38 4R+L S+

Lease Alexander
County Lawrence
Depth
Formation TD: 4325 11500 ft
Well # 1
State KS
Legal 4-23-176
Station Pratt KS
Shoe Joint 21.93
Casing 3 1/2 Casing Depth 4321 TD 4322
Job Type Longevity Well
Customer Representative Colton Ranch Treater Di. Scott

AFE Number PO Number

Materials Received by **X** [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100 skt	AA-2 Common				
D201	165 skt	A Pen Common				
C217	124 lb.	Gas Blak				
C221	500 Lb.	Calsonite				
C205	76 Lb.	FLA-322				
C221	508 Lb.	Salt Fine				
C210	578 Lb.	Calcium Chloride				
C194	110 lb.	Cell Flake				
C202	500 gal	mud, Flush				
F191	1 ea	Guide Shoe 3 1/2				
F231	1 ea	TSFV ⁴ /Fill "				
F161	6 ea	Centralizer "				
F121	3 ea	Core Basket "				
F142	1 ea	Top Swag Plug "				
RECEIVED						
JUN 16 2004						
KCC WICHITA						
C207	165 skt	Pen Sand Plug				
F100	1 ea	UNITS 1200 MILES 30				
C204	1350 lb	TONS 1350 MILES 50				
C209	1 ea	EA. 4500 Pump PUMP CHARGE				
C201	1 ea	1st 1/2 of 2000				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

Taylor Printing, Inc.