

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark
License: 33323
Wellsite Geologist: Jeff Zoller

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JUN 16 2004

KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-9-04</u>	<u>2-19-04</u>	<u>3-31-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21489-00-00

County: Pawnee

NW-NW-SE Sec. 36 Twp. 22 S. R. 17 East West

2210 feet from N (circle one) Line of Section

2290 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: AMF Farms-Frick Well #: 1

Field Name: Garfield

Producing Formation: Viola

Elevation: Ground: 2060 Kelly Bushing: 2066

Total Depth: 4384 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 713 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 HJR 6/7/07
(Data must be collected from the Reserve Pit)

Chloride content 18,200 ppm Fluid volume 560 bbls

Dewatering method used Natural evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Pintail Petroleum

Lease Name: Dipman License No.: 5088

Quarter SW Sec. 34 Twp. 21 S. R. 16 East West

County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: Jason Dinges

Title: Agent Date: 5-28-04

Subscribed and sworn to before me this 28 day of May

in 2004

Notary Public: Christine Schlyer

Date Commission Expires: 10-12-06

✓

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: V.J.I. Natural Resources Inc. Lease Name: AMF Farms-Frick Well #: 1
 Sec. 36 Twp. 22 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Dual Induction Log
- Compensated Density/neutron Log
- Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Ft. Riley	2288	- 222
Florence	2388	- 272
Council Grove	2450	- 384
Tarkio	3002	- 936
Topeka	3212	-1146
Heebner	3596	-1530
Lans	3712	-1646
Cherokee Shale	4082	-2016
Viola	4480	-2114
Arbuckle	4358	-2292

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used TD 4380 -2314							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	713	Swift multi density	250	Flocele
Production	7 7/8	5 1/2	15.5	4372	Standard	125	Flocele 31# 600# salt, cfr 59# cal-seal 6sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4180-83	250mca, frac 10000# sand-20/40 75sxottawa sand, ACFRAC-4000 12/20 25sx 400# a-gel	4180-83
	set 5 1/2" CIBP at 4150		
4	4120-24		

TUBING RECORD Size 2 3/8" Set At 4112 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

n/a

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____



CHARGE TO: **VJI**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6470

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS COOKS**
 2.
 3.
 4.

WELL/PROJECT NO. **#1**
 LEASE **AMF FARMS - FRICK**
 COUNTY/PARISH **PAWNEE**
 STATE **KS**
 CITY
 DATE **2-9-04**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **PEIRO MARK #1**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOUISIANA**
 ORDER NO.

WELL TYPE **02**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **8 5/8" SURFACE**
 WELL PERMIT NO.
 WELL LOCATION **W-5 LARMS - S5, 2 1/2 W, W5**

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70		MC		2.50	175.00
576		1			PUMP SERVICE JUN 16 2004	715		FT	1.008	550.00	550.00
410		1			TOP PLUG KCC WICHITA	1		1/4	8 5/8"	60.00	60.00
412		1			BAFFLE PLATE	1		1/4	8 5/8"	50.00	50.00
330		1			SWIFT MULTI-DENSITY STANDARD	250		SKS		9.75	2437.50
276		1			FLOCELE	63		WBS		90	5670
581		1			SERVICE CHARGE COMPT	250		SKS		1.00	250.00
583		1			DRAVAGE	24963		WBS	873.705 TM	85	742.65

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED **2-9-04** TIME SIGNED **1930**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				432185
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX 138.02
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4459.87
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Watson**

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-20-04 PAGE NO. 1

CUSTOMER VJI WELL NO. #1 LEASE A.M.F. FRIEK FARMS JOB TYPE 5 1/2" LOGS TO LOG TICKET NO. 6414

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							OJ LOCATION
	2245							START 5 1/2" CASING OJ WELL
								TD - 4384 SETR 4374
								TP - 4374 5 1/2" 4/FT 15.5
								SS - 39.40
								CONTRACTORS - 2, 3, 4, 5, 6, 7
	0045							DROP BALL - BREAK CONNECTION
	0140							PWG RH - 15 SES
	0143	6	12				500	PUMP MUD FLUSH
	0145	6	20				500	PUMP KCL FLUSH
	0150	6	30				400	MIX CONS
	0157							WASH OUT PUMP LINES
	0158							RELEASE TOP PWG
	0200	6 1/2	0				350	DISPLACE PWG
		6	102				850	
	0215	6	103.2				1200	PWG DOWN
								OK RELEASE PSE - H&W
								WASH UP
	0300							JOB COMPLETE
								THANK YOU
								WARR, JUST, SHANE

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6-2004

KCC WICHITA



CHARGE TO: VJE
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6414

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. # <u>1</u>	LEASE <u>A.M.F. FRECK FARMS</u>	COUNTY/PARISH <u>PAWJEE</u>	STATE <u>Ks</u>	CITY	DATE <u>2-20-04</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PETRO MARK #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOWTOWN</u>	ORDER NO.	
3.	WELL TYPE <u>GAS</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRENG</u>	WELL PERMIT NO.	WELL LOCATION <u>WELL - Ss, 2 1/2 W, SS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70	ME			2.50	175.00
578		1			PUMP SERVICE	1	JOB	4374	FT	1200.00	1200.00
221		1			LEAVED KCL	2	GAL			19.00	38.00
281		1			MUDFLUSH	500	GAL			.60	300.00
400		1			GUIDE SHOE	1	EA	5 1/2"		100.00	100.00
401		1			INSERT FLOAT VALVE W/FELUP	1	EA			125.00	125.00
402		1			CONTRACTORS	6	EA			44.00	264.00
410		1			TOP PLUG	1	EA			50.00	50.00
RECEIVED JUN 16 2004 KCC WICHITA											

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Ronald J. Ronald
 DATE SIGNED 2-20-04 TIME SIGNED 1900 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2252.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	1818.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	4070.09
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					115.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4185.74

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL _____ **Thank You!**

