KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 205-25753-00-00

Operator: License # 33074

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	NE_NW_ SE Sec33 Twp30 S. R15 🔽 East 🗌 Wes
City/State/Zip: Mason MI 48854-0177	2100' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1650' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson JUN 2 1 2004	Lease Name: Mustain Well #: C3-33
	Field Name: Cherokee Basin Coal Gas Area
License: 5675 Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 955' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1445' Plug Back Total Depth: 1440'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Fee
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT #2 KJR 6/01
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
4-12-04 4-14-04 4-22-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East. West
Recompletion Date Recompletion Date Recompletion Date	County: Docket No.:
	50000 110
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature Beth Aswald	KCC Office Use ONLY
title: Admn Fingr Asst Date: 6.18.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 1844 day of Trus	If Denied, Yes Date:
20.04	Wireline Log Received
	Geologist Report Received
Notary Public: HOTEN H. VEUTON KAREN L. WELTON Notary Public - Michigan	UIC Distribution
Date Commission Expires: Ingham County	
My Commission Expires Mar 3, Acting in the County of Time	2007

ORIGINAL

Operator Name: Dai	rt Cherokee Basir	n Operating Co., LL	C Lease	Name: 1	Mustain		Well #: _C3	-33
Sec. 33 Twp. 3	30 s. R. 15	✓ East West	County:	Wilso	on			
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site i	whether sho along with fir	ut-in pre	ssure reached s	tatic level, hydros	static pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes ✓ No		Lo	og Formatio	n (Top), Depth ar	nd Datum	✓ Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No		Name	•		Тор	Datum
Cores Taken Electric Log Run <i>(Submit Copy)</i>		Yes ✓ No ✓ Yes No		See /	Attached			
List All E. Logs Run:					RE	CEIVED		
High Resolution (Dual Induction	Compensated De	ensity Neutron &				V 2 1 2004		
					KC	WICHIT	A	
		CASING Report all strings set-c	RECORD onductor, surf	Nev		on etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	nt	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surl	f 11"	8 5/8"			22'	Class A	5	
Prod	6 3/4"	4 1/2"	1	0.5#	1440'	50/50 Poz	190	See Attached
		ADDITIONAL	OFMENTING	2 / 20/1				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U		EEZE RECORD	Type and Per	cent Additives	
Shots Per Foot	PERFORATION Specify Eo	N RECORD - Bridge Plugs otage of Each Interval Perfo	s Set/Type		Acid, Fractu	ure, Shot, Cement S	queeze Record	j
4	Opedity 1 o	otage of Each interval Pent	1297'-	1298'	(Amo	unt and Kind of Mate	rial Used)	Depth
4			1102.5'-		300 gal 1	0% HCl, 2915	# sd 255 F	SRI fi
4		1034'-				10% HCI, 1730		
4			933'-9	35.5'	300 gal 1	0% HCI, 5540	# sd, 390 E	3BL fl
FUBING RECORD	Size	Set At	Packer At		Liner Run			
Date of First, Resumed P	2 3/8"	1410'	NA			Yes V No		
	5-8-05 OH	Producing Metho		Flowing	✓ Pumping	Gas Lift	Other	(Explain)
stimated Production Per 24 Hours	Oil Bb NA	ols. Gas M	1cf	Water	Bbls	. Gas	-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF CO			F	Production Interval		INT	INA
Vented ✔ Sold (If vented, Sum	Used on Lease it ACO-18.)	Open Hole Other (Specify	Perf.	Dua	ally Comp.	Commingled		

McPherson Drilling LLC Drillers Log

 Rig Number:
 2
 S. 33
 T. 30
 R. 15 E

 API No.
 15- 205-25753
 County:
 WL

 Elev.
 955'
 Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400

Independence, KS 67301

Well No: C3-33 Le

Well No: C3-33 Lease Name: Mustain
Footage Location: 2100 ft. from the South

ootage Location: 2100 ft. from the South Line 1650 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 4/12/2004 Geologist:

Date Completed: 4/14/2004 Total Depth: 1445'

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 22' Type Cement: Portland Sacks: Mike Holland - Drillier

Gas Tests:		
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Comments:		4
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				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil/clay	0	6	Mulky	932	936			
lime	6	30	lime	936	942			
shale	30	_. 75	shale	942	973			
lime	75	90	coal	973	974			
shale	90	220	shale	974	1033			
sand	220	288	coal	1033	1034			
shaley coal	288	289	shale	1034	1102			
shale	289	342	coal (wet)	1102	1103			
lime	342	433	shale	1103	1131			
shale	433	436	coal	1131	1132			
sand	436	495	shale	1132	1223			
lime	495	535	sand (wet)	1223	1262			
shale	535	625	coal	1262	1265			
ime	625	648	shale	1265	1272			
shale	648	660	shaley coal	1272	1274			
ime	660	690	shale	1274	1294	RECE	WER.	
shale	690	700	coal	1294	1295	""	IVED	
sand wet	700	790	shale	1295	1300	JUN 2	2004	
sandy shale	790	818	Miss lime	1300	1445	•		
oink lime	818	840				KCC W	CHITA	
hale	840	887						
Osw lime	887	910						
Summit	910	920						
me	920	932						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ticket number 23756

LOCATION Bulle

FIELD TICKET

4-15-04 2368 Mustain C3-33	SECTION TWP RGE COUNTY FORMATION
CHARGE TO DART	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOU CODE	AI OF	IANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
540	1	7	PUMP CHARGE LON	16STRING		525,00
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0 70	<u>^- </u>	11170	STAND BY TIME	*		190,00
,			MILEAGE	KCC WICHITA		
550	1.10	4 HR	WATER TRANSPORTS			320.00
550 5502	10	4 1/4	VACUUM TRUCKS			300.00
·	,,,,	1 77	FRAC SAND			300.00
			TINO OATO			
1/2	9	190 sx	CEMENT 50/50			1254,00
			/ 450		SALES TAX	130,79
	,				-A OALLS IAX	130,17
ivin 2790		· . :			FOTIMATED TOTAL	3605.52

CUSTOMER or AGENTS SIGNATURE

_CIS FOREMAN

) Weran

CUSTOMER or AGENT (PLEASE PRINT)

DATE

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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TICKET NUM	BER	31	15	6
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