

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31751
Name: John E. Galmore
Address: P.O. Box 151
City/State/Zip: Chanute, KS. 66720
Purchaser: Quest
Operator Contact Person: Same
Phone: (918) 629-1776
Contractor: Name: L&S Well Service
License: 33374

API No. 15 - 205-26217-0000
County: Wilson
SW SW SE Sec. 24 Twp. 28 S. R. 14 East West
400 feet from S / N (circle one) Line of Section
2240 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter Well #: 2
Field Name: Fredonia

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Producing Formation: Mulky
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1212 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 925.95 w/ 162 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-16-05 11-17-05 11-19-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALT II WITHIN 5-29-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

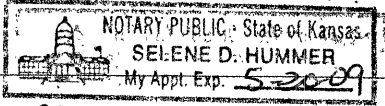
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Galmore

Title: Owner Date: 2-27-06

Subscribed and sworn to before me this 23rd day of February

20 06
Notary Public: Selene D. Hummer



Date Commission Expires: May 20, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John E. Galmore Lease Name: Porter
 Sec. 24 Twp. 28 S. R. 14 East West County: Wilson

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

List All E. Logs Run:

Gamma / Neutron Log Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6 3/4	4 1/2	10.5	925.95	OWC	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	853.5 to 857.5 & 866.5 to 870.5	Frac. 100 sacks	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	925.95		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Jan. 2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			20 MCF	20		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

LS Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

DRILL LOG

JOHN GALEMORE

Porter #2
S25, T28, R14
Wilson Co, KS
API#15-205-26217-0000

0-10	DIRT	11-16-05 Drilled 11" hole and set 42'
10-150	SHALE	of 8 5/8" surface casing. Set with
150-180	LIME	10 sacks of Portland cement.
180-240	SHALE	
240-265	SANDY LIME OIL	11-17-05 Started drilling 6 3/4" hole
265-350	SHALE WITH LIME	
350-460	LIME WATER	11-18-05 Finished drilling to T.D. 1212'
460-510	SHALE	
510-520	LIME	
520-530	SHALE	636' 0" ON 1/2" ORIFICE
530-600	LIME WITH SHALE	786' 5" ON 1/2" ORIFICE
600-620	SAND TO SANDY SHALE	811' 6" ON 1/2" ORIFICE
620-690	LIME WITH SHALE	861' 15" ON 1/2" ORIFICE
690-771	SHALE	887' 20" ON 1/2" ORIFICE
771-776	BLACK LIME	937' 32" ON 1/2" ORIFICE
776-780	BLACK SHALE WITH COAL	1062' 20" ON 1/2" ORIFICE
780-800	PINK LIME	
800-835	SANDY SHALE	
835-862	LIME	
862-869	SHALE	
869-872	BLACK SHALE WITH COAL	
872-876	LIME	
876-880	BLACK SHALE WITH COAL	
880-895	SAND ODOR	
895-927	SHALE	
927-929	COAL	
929-1052	SANDY SHALE	
1052-1057	SAND ODOR	
1057-1060	COAL	
1060-1065	SAND	
1065-1160	BLACK SHALE	
1160-1170	MISSISSIPPI	
1170-1178	MISSISSIPPI CHAT ODOR	
1178-1212	BROWN LIME T.D.	

T.D. 1212'

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James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20057119
 LOCATION Wilson Co
 FOREMAN JL GBDL

15-205-26217-0000

CEMENT TREATMENT REPORT

DATE 11/19-04	CUSTOMER# GALEMORE	WELL NAME PORTER NO 2	
SECTION 25	TOWNSHIP 28	RANGE 14	COUNTY WILSON
CUSTOMER JOHN GALEMORE			
MAILING ADDRESS P.O. Box 151			
CITY Chanute			
STATE Kansas		ZIP CODE 66720	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	27
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

22
15
17.5

3/ WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	
CASING SIZE	4 1/2"
CASING DEPTH	1105
OPEN HOLE	6
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, RAN 3 Sx. GEL, 1 Sx. COTTONSEED HULLS, 3 Sx. METASILICATE AHEAD, THEN BLENDED 162 SACKS OF CWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 17.5 BARRELS OF WATER.

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 MAY 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

[Signature]
 (SIGNATURE)

315.00