

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

Shiloh

Operator: License # 32977 / 33583  
Name: Dorado Gas Resources, LLC/Admiral Bay  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Janet Johnson  
Phone: (303) 350-1255  
Contractor: Name: McGown  
License: 5786  
Wellsite Geologist: None

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KANSAS CORPORATION COMMISSION  
MAR 28 2006  
29  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/06/06	03/09/06	03/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-20726902-00-00  
County: Woodson  
\_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 28 Twp. 26 S. R. 17  East  West  
2083 feet from S  (circle one) Line of Section  
598 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Cook Well #: 8-28

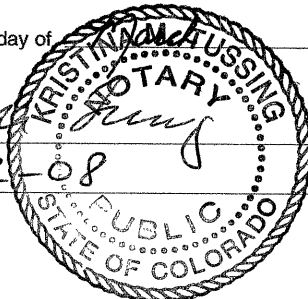
Field Name: Humboldt Chanute  
Producing Formation: Riverton  
Elevation: Ground: 988 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1209 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan ALT II W HM  
(Data must be collected from the Reserve Pit) 5-2-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janet Johnson  
Title: \_\_\_\_\_ Date: 3/27/06  
Subscribed and sworn to before me this 28th day of \_\_\_\_\_  
20 06.  
Notary Public: Kristina W. King  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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MAR 28 2006  
KCC

**ORIGINAL**

Operator Name: Dorado Gas Resources, LLC/Admiral Bay Lease Name: Cook  
 Sec. 28 Twp. 26 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mineral	884	
Scammon	900	
Tebo	934	
Bartlesville	980	
MISSISSIPPIAN	1120	

**Compensated Neutron Density  
Dual Induction Resistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.25	4-1/2	10.5	1209'	50/50 Poz	165	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

*Sublet*  
**CONFIDENTIAL**

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

MAR 28 2006

TICKET NUMBER **4118**

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

**KCC**

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3/13/06	1067	Cook 8-28	28	26	17	W0	
CUSTOMER Admiral Bay Resources							
MAILING ADDRESS 410 N. State Street							
CITY Iola		STATE KS	ZIP CODE 66749				
		TRUCK #		DRIVER			
		389		Cas Ken			
		164		Ric Arb			
		122		Mar Wil			
		489 T103		Geo Tay			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1220' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1197' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" plug  
 DISPLACEMENT 18.4 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pumped 5 bbls fresh water behind, mixed & pumped 12.5 bbls full tale dye followed by 184 sks OWC cement w/ 10# Kol Seal + 1/2# Flo Seal per sk, flushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 18.4 bbls fresh water, pressured to 600 PSI, released pressure to set float valve, checked plug depth w/ wireline.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	75 miles	MILEAGE pump truck		236.25
5407A	7.728 Ton	ton mileage		608.58
5501C 10	2 hrs	water transport		196.00
1126	165 sks	OWC Cement		2417.25
1118B	200#	Premium Gel 50#		28.00
1110A	1840 #	Kol Seal		662.40
1107	92 #	Flo Seal		165.60
4404	1	Rubber Plug		40.00
Sub total				5754.08
				SALES TAX 208.73
				ESTIMATED TOTAL 5362.81

AUTHORIZATION \_\_\_\_\_

TITLE W0# 203622  
203623

DATE \_\_\_\_\_