

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8333
Name: Barnett Oil/Winfred Barnett
Address: 2303 70th Rd.
City/State/Zip: Humboldt, Ks. 66748
Purchaser: Crude Marketing
Operator Contact Person: Reuben Clark
Phone: (620) 431-0884/ 620-473-2677
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: none

KCC

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/20/2005	9/21/2005	9/21/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26906-0000
County: Woodson
NE NE NW Sec. 4 Twp. 26 S. R. 17 East West
400 feet from S / (N) (circle one) Line of Section
2310 feet from E / (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Barnett Oil Well #: 10

Field Name: Chanute/Humboldt
Producing Formation: Squirrel
Elevation: Ground: 920 Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 845
feet depth to Surface w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II WHM
(Data must be collected from the Reserve Pit) 5-1-07
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used Air Dry

Location of fluid disposal if hauled _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Winfred F Barnett
Title: owner/operator Date: 1-12-06
Subscribed and sworn to before me this 12 day of January
06
Notary Public: Marsha L Sean
Date Commission Expires: 4-8-06

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
MARSHA L SEAN
My Appt. Exp. 4-8-06

✓

X

Operator Name: Barnett Oil/Winfred Barnett Lease Name: Barnett Oil Well #: 10
 Sec. 4 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	6.5	845	60/40 Poz Mix	133.00	Premium Gel Bentonite
Surface	12 1/4	8 5/8	25.0	21.7	Portland	55 sacks	Granulated Salt 50# Flo seal 25#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	10'-778-788.0	21 Perfs	120 bbl. Gel Water	
	6'-805.0-811.0	13 Perfs	Acid spot 100 Gal. 15% HCL	'805 10 811-0	
			5 Sacks 20-40 75 Sacks 12-20		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	774		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Oct. 7 2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	XX 2	4	1		23

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 4896
 LOCATION Ottawa, KS
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-05	1416	Barnett #10	5	26	17	WO
CUSTOMER WinFred, Barnett Oil			TRUCK #			
MAILING ADDRESS Rt 1 Box 199			DRIVER		TRUCK #	
CITY Humboldt			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66748			DRIVER		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 1/4</u>		HOLE DEPTH <u>845</u>	
CASING DEPTH <u>841 0</u>			TUBING		OTHER	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>4.913</u>			DISPLACEMENT PSI		MIX PSI	
REMARKS:			CEMENT LEFT in CASING <u>2 1/2 Rubber Plug</u>		RATE <u>4 BPM</u>	

REMARKS: Establish circulation. Mix Pump 4 SKS Premium
 Gel Flush. Mix + Pump 138 SKS 60/40 Poz Mix Cement
 w/ 2 1/2 gal 5% salt 1/4 # Flo Seal. Cement to surface.
 Flush Pump clean. Displace 2 1/2" Rubber Plug to casing
 T.D. w/ 4.9 BBLs Fresh water. Pressure to 600# PSF
 Shut in Casing.
 Fred Mader
 Well Retired Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	765 ⁰⁰
5406	65 mi	MILEAGE Pump Truck	164	195 ⁰⁰
5407A	5.934 Ton	Ton Mileage	195	385 ²¹
5502C	3 hrs	80 BBL Vac Truck	221	261 ⁰⁰
1131	133	60/40 Poz Mix Cement		1064 ⁰⁰
1118B	9 SKS.	Premium Gel		59.67
1111	345 #	Granulated salt		96 ⁶⁰
1107	1 SKS	Flo Seal		42 ⁷⁵
4402	1	2 1/2" Rubber Plug		17 ⁰⁰
		Sub Total		2886.73
		Tax @ 5.3%		67.84
		SALES TAX		
		ESTIMATED TOTAL #		2954.57

1111# 199806

Well Refined Drilling Company, Inc.

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4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2			S 4 T 26 R 17E				
API #:	15-207-26906-0000			Location NE,NE,NW				
Operator:	Barnett Oil Co.		Lic # 8333	County: Woodson				
2303 70th Road				Gas Tests				
Humboldt, KS 66748								
Well #:	10	Lease Name:	Barnett	Depth	Oz.	Orifice	flow - MCF	
Location:	400	ft. from North	Line	228	5	3/8"	7.98	
	2310	ft. from West	Line	303	1	3/8"	3.56	
Spud Date:	9/20/2005			378	No Flow			
Date Completed:	9/21/2005	TD:	845	653	3	1/4"	2.92	
Geologist:				703	Gas Check Same			
Casing Record	Surface	Production		845	7	1/4"	4.45	
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight								
Setting Depth	21' 7"							
Cement Type	Portland							
Sacks	5							
Feet of Casing	21' 7"							
Rig Time	Work Performed			05LI-092105-R2-024-Barnett 10 - Barnett Oil Co.				
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	3743	381	shale	721	730	lime
1	4	clay	381	399	lime	730	756	shale
4	12	lime	399	403	shale	756	767	Oswego lime
12	116	shale	403	419	lime	767	768	shale
116	118	lime	419	422	shale	768	772	Summit blk shale
118	122	shale	422	461	lime	772	775	shale
122	125	lime	461	581	shale	775	777	lime
125	164	shale	581	591	lime	777	791	sand
164	216	lime	591	604	shale			oil odor
178		water	604	615	lime	778	791	oil show
216	254	shale/sand	615	632	shale	791	808	shale
254	257	lime	632	650	sandy shale	808	813	sand
257	275	shale	650	663	sandy shale			oil show
275	279	lime	663	685	sandy shale	813	745	shale
279	295	blk shale	685	689	lime	745		Total Depth
295	365	lime	689	691	blk shale/ coal			
365	371	shale	691	717	lime			
371	373	lime	717	721	shale			

HAVE RIG
Rig # 2
WILL DIG!

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