



Operator Name: **Dorado Gas Resources LLC** Lease Name: **Cox** Well #: **12-31**  
 Sec. **31** Twp. **26** S. R. **18**  East  West County: **Allen**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray / Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td><b>Pawnee Lime</b></td> <td><b>166</b></td> <td></td> </tr> <tr> <td><b>Cammom</b></td> <td><b>804</b></td> <td></td> </tr> <tr> <td><b>Bartlesville</b></td> <td><b>894</b></td> <td></td> </tr> <tr> <td><b>Mississippian</b></td> <td><b>1050</b></td> <td></td> </tr> </table>	Name	Top	Datum	<b>Pawnee Lime</b>	<b>166</b>		<b>Cammom</b>	<b>804</b>		<b>Bartlesville</b>	<b>894</b>		<b>Mississippian</b>	<b>1050</b>	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4.5	10.5	1143	OWC	114	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>FEB 13 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Waiting on pipe</b>					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>20</b>			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>CONFIDENTIAL</b> <b>FEB 09 2006</b>

**KCC**

L S Well Services, L.L.C. # 33374  
543 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

TICKET NUMBER 20060110  
LOCATION Allen Co.  
FOREMAN JL

*Blitzer*  
*Cox 12-31*

CEMENT TREATMENT REPORT

API # 15-001-29254-00-00

DATE	WELL NAME		
1-10-06	COX 12-31		
SECTION	TOWNSHIP	RANGE	COUNTY
31	26	18	Allen
CUSTOMER			
Duro da / Admiral Bay Resources			
MAILING ADDRESS			
410 N. State Street			
CITY			
Tola			
STATE		ZIP CODE	
Kansas		66749	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
8 3/4"	4 1/2"	40.5
8 1/2"	4 1/2"	46
8 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	63.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	83.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 7/8"
TOTAL DEPTH	1150
CASING SIZE	4 1/2"
CASING DEPTH	1143
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

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KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
\_\_\_\_\_

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 450 BARRELS OF WATER, AHEAD, THEN BLENDED EGG LOCATION 2 METERS  
114 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 19 BARRELS OF WATER.

*3600*

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

*[Signature]*  
(SIGNATURE)

CONFIDENTIAL  
FEB 09 2006  
KCC