

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed  
Shiloh

**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources LLC  
Address: 14550 E Easter Ave., Ste 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 671-7242  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01/06/06</u>	<u>1/11/06</u>	<u>Waiting on pipe</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29255-00-00  
County: Allen  
SE SW Sec. 31 Twp. 26 S. R. 18  East  West  
559 feet from S / N. (circle one) Line of Section  
1769 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Cox Well #: 14-31  
Field Name: Humboldt-Chanute

Producing Formation: Mississippian  
Elevation: Ground: 965 Kelly Bushing: \_\_\_\_\_

Total Depth: 1113 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan ALT II WITH  
(Data must be collected from the Reserve Pit) 5-2-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

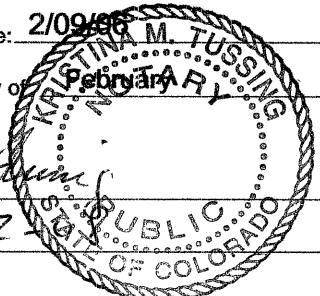
Location of fluid disposal if hauled WICHITA CORPORATION COMMISSION  
Operator Name: \_\_\_\_\_ FEB 13 2006  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. WICHITA, KS  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Land Manager Date: 2/09/06  
Subscribed and sworn to before me this 09 day of February,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 5-22-06



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**CONFIDENTIAL**  
FEB 10 2006  
**KCC**

Operator Name: **Dorado Gas Resources LLC** Lease Name: **Cox** Well #: **14-31**  
 Sec. **31** Twp. **26** S. R. **18**  East  West County: **Allen**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray / Neutron                  Dual Induction                  Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td><b>Pawnee Lime</b></td> <td><b>598</b></td> <td></td> </tr> <tr> <td><b>Scammom</b></td> <td><b>827</b></td> <td></td> </tr> <tr> <td><b>Bartlesville</b></td> <td><b>924</b></td> <td></td> </tr> <tr> <td><b>Mississippian</b></td> <td><b>1072</b></td> <td></td> </tr> </table>	Name	Top	Datum	<b>Pawnee Lime</b>	<b>598</b>		<b>Scammom</b>	<b>827</b>		<b>Bartlesville</b>	<b>924</b>		<b>Mississippian</b>	<b>1072</b>	
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<b>Mississippian</b>	<b>1072</b>															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Surface</b>	<b>12.25</b>	<b>8-5/8</b>	<b>24</b>	<b>20</b>	<b>Class A</b>	<b>5</b>	<b>None</b>
<b>Production</b>	<b>6.75</b>	<b>4.5</b>	<b>10.5</b>	<b>1155</b>	<b>OWC</b>	<b>180</b>	<b>2% gel</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>FEB 13 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
<b>Waiting on pipe</b>					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>20</b>			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>CONFIDENTIAL</b> <b>FEB 10 2006</b> <b>KCC</b>

L S Well Service, L.L.C.# 33374  
543 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

*Stutols*

TICKET NUMBER 20060110  
LOCATION Allen Co  
FOREMAN JL

CEMENT TREATMENT REPORT

DATE 1-10-06 WELL NAME COX 14-31 API # 15-001-29254

SECTION	TOWNSHIP	RANGE	COUNTY
31	26	18	Allen

CUSTOMER Durada / Admiral Bay Resources  
MAILING ADDRESS 410 N. State Street  
CITY Iola  
STATE Kansas ZIP CODE 66749  
TIME ARRIVED ON LOCATION \_\_\_\_\_

Hole	Pipe	Annual Volume in Linear FL/BL
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	48
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear FL/BL		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	<u>6 7/8"</u>
TOTAL DEPTH	<u>1158'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1148'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 75 BARRELS OF WATER, AHEAD, THEN BLENDED 130 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 185 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

*[Signature]*  
(SIGNATURE)

3600

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