

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

~~Donor~~ SHILOH

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
1/23/06 1/24/06 1/26/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

CONFIDENTIAL
FEB 15 2006
KCC ORIGINAL

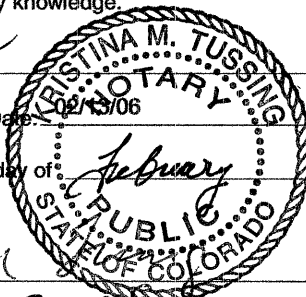
API No. 15 - 001-29310-00-00
County: Allen
NW SW SE NE Sec. 23 Twp. 26 S. R. 17 ☒ East ☐ West
2024 feet from S (N) (circle one) Line of Section
1164 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Cress / Well #: 8-23
Field Name: Wildcat HUMBOLDT-CHAMUTE
Producing Formation: _____
Elevation: Ground: 962 Kelly Bushing: _____
Total Depth: 1202 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1187
feet depth to 0 w/ 175 sx cmt.

Drilling Fluid Management Plan ALT II w Han
(Data must be collected from the Reserve Pit) 5-2-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No. FEB 15 2006
Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION East ☐ West
County: WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form: ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Land Manager
Date: 2/13/06
Subscribed and sworn to before me this 14th day of February,
2006.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Cress Well #: 8-23
 Sec. 23 Twp. 26 S. R. 17 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Pawnee	608	
Bevier Coal	777	
Bartlesville Sand	910	
Mississippian	1096	

ORIGINAL

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8-5/8	24	42'	Class A	47	None
Production	6.75	4-1/2	40.5	1501' 1187'	OWC	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2006 CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size Set At Packer At			
Waiting on pipe			
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

L S Well Service, L.L.C.# 33374
543 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433 OFFICE

TICKET NUMBER 20060126A
LOCATION Allen Co
FOREMAN ILGBTY

COPY
CEMENT TREATMENT REPORT

ORIGINAL

DATE <u>1-26-06</u>	WELL NAME <u>Cress 8-23</u>		
SECTION <u>23</u>	TOWNSHIP <u>26</u>	RANGE <u>17</u>	COUNTY <u>Allen Co.</u>
CUSTOMER <u>Durado/Admiral Bay</u>			
MAILING ADDRESS <u>%Jim Morris 410 N. State St</u>			
CITY <u>Topeka</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66749</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1190</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1187</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- () SURFACE PIPE
(X) PRODUCTION CASING
() SQUEEZE CEMENT
() PLUG AND ABANDON
() PLUG BACK
() MISP. PUMP
() WASH DOWN
() OTHER

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2006

INSTRUCTIONS PRIOR TO JOB

CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 40 BARRELS OF WATER,
6 GBL 100T 2 MB TO AHEAD, THEN BLENDED
175 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
PUMPED 18 BARRELS OF WATER.

- () LANDED PLUG ON BOTTOM AT _____ PSI
() SHUT IN PRESSURE _____
(X) LOST CIRCULATION
() GOOD CEMENT RETURNS
() TOPPED OFF WELL WITH _____ SACKS
(X) SET FLOAT SHOE - SHUT IN

(SIGNATURE)

7600

+ 950 3 7/8 TPI CORE BIT