

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Devon

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/18/06	1/20/06	1/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

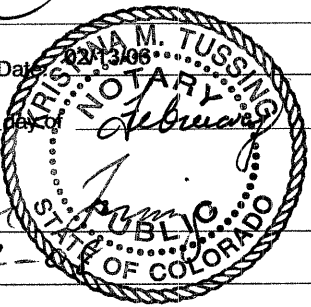
API No. 15 - ~~15-001-29136-00-00~~ 15-001-29316-00-00
County: Allen
N2 N2 NW NE Sec. 23 Twp. 26 S. R. 17 East West
174 feet from S (N) (circle one) Line of Section
2004 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Cress Well #: 2-23-SWD
Field Name: ~~Wichita~~ HUMBOLDT CHARLITE
Producing Formation: _____
Elevation: Ground: 980 Kelly Bushing: _____
Total Depth: 1498 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH
5-9-06
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2006
Operator Name: _____
Lease Name: _____ License: CONSERVATION DIVISION
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Land Manager Date: 02/13/06
Subscribed and sworn to before me this 14th day of February,
2006.
Notary Public: [Signature]
Date Commission Expires: 5-22-06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **CONFIDENTIAL**
 Geologist Report Received **FEB 13 2006**
 UIC Distribution **KCC**

Operator Name: Dorado Gas Resources, LLC Lease Name: Cress Well #: 2-23-SWD
 Sec. 23 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Riverton</td> <td>1106</td> <td></td> </tr> <tr> <td>Mississippian Shale</td> <td>1340</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>1429</td> <td></td> </tr> </table>	Name	Top	Datum	Riverton	1106		Mississippian Shale	1340		Arbuckle	1429	
Name	Top	Datum											
Riverton	1106												
Mississippian Shale	1340												
Arbuckle	1429												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8-5/8	24	42'	Class A	47	None
Production	6.75	4-1/2	40.5	1501	OWC	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipe					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	CONFIDENTIAL
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____	FEB 13 2006 KCC

L S Well Service, L.L.C.# 33374
543 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433 OFFICE

CONFIDENTIAL

FEB 13 2006

KCC

TICKET NUMBER 20060123
LOCATION Allen Co.
FOREMAN JL, B.B.K.

CEMENT TREATMENT REPORT

API # 15-001-29916-00-00

DATE	WELL NAME		
1-23-06	Cross 2-23 SWD		
SECTION	TOWNSHIP	RANGE	COUNTY
23	26	17	Allen Co
CUSTOMER			
Durado / Admiral Bay			
MAILING ADDRESS			
Jim Morris 410 N. State Street			
CITY			
Topeka			
STATE		ZIP CODE	
Kansas		66749	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 7/8"
TOTAL DEPTH	1501'
CASING SIZE	4 1/2"
CASING DEPTH	1410'
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

SURFACE PIPE
 PRODUCTION CASING
 SQUEEZE CEMENT
 PLUG AND ABANDON
 PLUG BACK
 MISP. PUMP
 WASH DOWN
 OTHER

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 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 400 BARRELS OF WATER. _____ AHEAD, THEN BLENDED _____ SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 22 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 500 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION _____
- GOOD CEMENT RETURNS _____
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

[Handwritten Signature]
 (SIGNATURE)

\$4,200

+ 400 TO M.I.T.
 PUMPED 4 1/2 TO 1300 PSI