

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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APR 23 2004
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30948
Name: Harry Conley
Address: PO Box 787
City/State/Zip: Chanute KS 66720
Purchaser: Plains Marketing
Operator Contact Person: Micki Miller
Phone: (620) 431-0581
Contractor: Name: company tools
License: 30948
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/1/02</u>	<u>7/18/02</u>	<u>8/30/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24203-00-00
County: Anderson
NE SW NW Sec. 32 Twp. 22 S. R. 19 East West
1815 feet from S / (circle one) Line of Section
1165 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Conley Well #: D-6
Field Name: Colony/Welda
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: _____
Total Depth: 1017 Plug Back Total Depth: 917
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 917 w/ 60 sx cmt.

Drilling Fluid Management Plan PL#2 KGR 6/5/07
(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Micki Miller
Title: Office Manager Date: 4/12/04

Subscribed and sworn to before me this 20 day of April,
20 04.

Notary Public: Cindy B. Spilman
Date Commission Expires: _____

**NOTARY PUBLIC - State of Kansas
CINDY L. SPILMAN
My Appt. Exp: 2-10-2006**

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Harry Conley Lease Name: Conley Well #: D-6
 Sec. 32 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Squirrel	817	827
	863	868

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9-1/4	7"	18#	20 ft	standard	6	NONE
casing	6-1/4"	2-7/8'	9.5#	917 FT	STANDARD	60	1% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 shots(2/ft)	817.5 ft to 827.5 ft.	15 gal 28% acid, frac gel, 20/40 frac sand	817
11 perf (2/ft)	863.5 ft to 868.5 ft.	12/20 mesh & 7/8" rubber ball sealer	863

TUBING RECORD		Size 1"	Set At 820'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 7bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

top soil 0-8	shale 868-1017 td
lime 8-15	
shale 15-20	
lime 20-50	
shale 50-115	
lime 115-200	
shale 200-205	
lime 205-215	
shale 215-255	
lime 255-435	
shale 435-570	
lime 570-575	
shale 575-610	
lime 610-615	
shale 615-630	
lime 630-650	
shale 650-710	
lime 710-730	
shale 730-732	
lime 732-740	
shale 740-775	
lime 775-782	
shale 782-789	
lime base of ft scott 789	
shale 789-800	
shale 800-817	
oil sand 817-827	
shale 827-863	
oil sand 863-868	