

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. RECEIVED
 Dual Completion Docket No. FEB 09 2006
 Other (SWD or Enhr.?) Docket No. 1-28-04
01-19-2006 01-28-2006 KCC WICHITA
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

API No. 15 - 007-22,966-00-00
County: BARBER
SE SE NE Sec. 21 Twp. 32 S. R. 10 East West
4454 2310 feet from S / (N) (circle one) Line of Section
4463 330 feet from (E) W (circle one) Line of Section
Footages Calculated from Per RBDMS Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LANDIS TRUST 'A' Well #: 1-21
Field Name: McGUIRE-GOEMANN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1454' Kelly Bushing: 1463'
Total Depth: 4503' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I PEA WITHIN 5-2-07
Chloride content 14,000 ppm Fluid volume 1,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: KINGMAN Docket No.: D 25,703

CONFIDENTIAL
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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: FEBRUARY 7, 2006

Subscribed and sworn to before me this 7th day of February, 2006.

Notary Public: Meryll L. King
Date Commission Expires: 2-7-2010



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

✓

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: LANDIS TRUST 'A' Well #: 1-21
 Sec. 21 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

List All E. Logs Run:

DUAL INDUCTION, COMPENSATED POROSITY

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	222'	Common	225 sx	3% CC, 1/4% SX CELLOFLAKE, 25 GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
D & A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ELECTRIC LOG TOPS

Structure compared to:

*McCoy Petroleum
Landis Trust A #1-21
SE SE NE
Sec. 21-32S-10W
Elev. 1463' KB*

*AGV Corporation
Werner #3
SE NW SE
Sec. 21-32S-10W
Elev. 1458' KB*

*McCoy Petroleum.
Eck #1
NW NW NW
Sec. 22-32S-10W
Elev. 1460' KB*

Heebner	3466 (-2003)	+10	+1
Lansing	3663 (-2200)	+13	-15
Kansas City	3958 (-2495)	+15	-15
Stark	4106 (-2643)	+16	-19
Hushpuckney	4132 (-2669)	+15	-19
Cherokee	4336 (-2873)	+17	-19
Mississippian Detrital	4372 (-2909)	+25	-10
Mississippian Lime	4396 (-2933)	---	---
L/Miss Porosity	4438 (-2975)	+21	-11
LTD	4503 (-3040)		

15-007-22966-0028

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