

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O.Box 399
City/State/Zip: Garden City, Ks 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Scott Corsair

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-17-4 1-1-05 3-11-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ^D~~099~~-24,810-00-00
County: Barton 190' N & 120' W of
NE NE SE Sec. 25 Twp. 20s S. R. 13 East West
2500 feet from (S) N (circle one) Line of Section
450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lonnon Well #: 2-25
Field Name: Rolling Green East
Producing Formation: Arbuckle
Elevation: Ground: 1855 Kelly Bushing: 1863
Total Depth: 3695' Plug Back Total Depth: 3545'
Amount of Surface Pipe Set and Cemented at 333' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN S-2-07
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 280 bbls
Dewatering method used Hauled Off-Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior INC
Lease Name: Lonnon C #3 License No.: 4058
Quarter NE Sec. 36 Twp. 20s S. R. 13 East West
County: Barton Docket No.: E-22,531

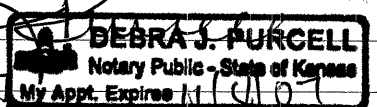
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 4-12-05

Subscribed and sworn to before me this 12th day of April,
20 05.

Notary Public: Debra J. Purcell
Date Commission Expires: 11/14/07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Lonnon Well #: 2-25
Sec. 25 Twp. 20s S. R. 13 East West County: Barton 190' N & 120' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Micro. Sonic, Dual IND. DCPL.
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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 3533'-3537' 2000 Gals 20% FE Acid same

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TUBING RECORD
Size Set At Packer At Liner Run
2-7/8" 3540' None
Date of First, Resumerd Production, SWD or Enhr. SI
Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



CHARGE TO: American Wellstar
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7492

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <u>HAS KS</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>2-25</u>	LEASE <u>Lannon</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>KS</u>	CITY	DATE <u>12-31-04</u>	OWNER
	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Duke #8</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>5s. 7e 3/4s, Windy Creek Bend, KS</u>	ORDER NO.	
	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>4 1/2 Longstring</u>	WELL PERMIT NO. <u>15-009-24810-00-00</u>	WELL LOCATION <u>25s, 20T, 13R</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE #105	60		mi		3.00		180	00	
578		1			Pump Service	1		ea	3588	FT	12.50	00	1250	00
281		1			MUD FLUSH	500		gal		65		325	00	
221		1			HCL	2		gal		19	00	38	00	
402		1			Centralizers	8		ea	4 1/2 in	45	00	360	00	
403		1			Basket	2		ea	4 1/2 in	125	00	250	00	
404		1			Port Collar # 73003-17	1		ea	4 1/2 in	1450	00	1450	00	
405		1			Formation Recker Shoe	1		ea	5 1/2 in	1350	00	1350	00	
406		1			Latch Down Plug & Baffle	1		ea	4 1/2 in	190	00	190	00	

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 12-31-04 TIME SIGNED 10:45 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL Pg 1 Pg 2	5393 237	00 93
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Sub Total	7,764	93
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	305	4
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8070	40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

CUSTOMER: AMERICAN WARRIOR WELL NO: 2-25 LEASE: Lannon JOB TYPE: 4 1/2 Longstring

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							ON LOCATION, Discuss Job
								TD 3695, TD 3600, SJ 44.9, Pipe Size 3588
								4 1/2 11.6 #/ft, Recker Shoe 3588, Port Collar 670 ^{or Top} _{or 66}
								Cont. 1, 2, 3, 4, 5, 6, 7, 65, Brackets on 2, 66
	2355							Start 4 1/2 CS 69 Floor EQU
	0140							Drop Recker Shoe Ball
								Break Circ
	0148						1000	Set Recker Shoe, Circ 20 mins
	0205		4/3					Plug Retable, Mouse Hole
	0210	5	0				250	Start Mud Flush
			12					Start HCL
	0216	5	32				250	END Flushes
	0217	5	0				175	Start Lead CMT 75SVS @ 12.0 #/gal
			32					
			32					Start Tail CMT 60SVS @ 13.5 #/gal
	0227	5	54				150	END CMT
	0230							Drop Plug, Wash P.L.
	0235	5	0				200	Start Disp
		5	10					
		5	20				200	
		5	30					
		5	39				300	Catch CMT
	0244	5	45				350	St. L.H.
		4.7	47				400	
		4.2	50				425	
		4.0	52				500	
	0245	0	54.9				1400	Plug Down
	0248							Release PI Latch down Plug holds
	0300							WASH UP, Reck up
	0330							Job Complete. Thank You!

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DAVE, Blaine, Mott

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ORIGINAL 20579

ALLIED CEMENTING CO., INC.

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 07 2005

SERVICE POINT:

Great Bend

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DATE <i>12.17.04</i>	SEC. <i>25</i>	TWP. <i>20</i>	RANGE <i>13</i>	CALLED OUT <i>7:00 PM</i>	ON LOCATION <i>8:45 PM</i>	JOB START <i>1:00 AM</i>	JOB FINISH <i>1:30 AM</i>
LEASE <i>Common</i>		WELL # <i>2-25</i>		LOCATION <i>Great Bend south to</i>		COUNTY <i>Barton</i>	STATE <i>Kansas</i>
OLD OR NEW (Circle one)			<i>5 mile Blacktop 3 1/2 east, south</i>				

CONTRACTOR *Duke # 8*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *332'*
 CASING SIZE *8 5/8 23** DEPTH *333'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *20.2* BBLs

OWNER *American Warrior*
 CEMENT
 AMOUNT ORDERED *300 ex Common*
3% CC 2% GEL

COMMON	<i>300</i>	@	<i>7.85</i>	<i>2355.0</i>
POZMIX		@		
GEL	<i>6</i>	@	<i>11.00</i>	<i>66.00</i>
CHLORIDE	<i>9</i>	@	<i>33.00</i>	<i>297.00</i>
ASC		@		

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HANDLING	<i>315</i>	@	<i>1.35</i>	<i>425.25</i>
MILEAGE	<i>315898.05</i>	Mile		<i>150.00</i>
				TOTAL <i>3293.25</i>

REMARKS:

(Rig was 216' when arrived)
Ran 8 5/8 casing to bottom, hook up
& Circulate w rig mud.
Mixed 300 ex Common 3% CC 2% gel
shut down, change valves over, release
8 5/8 TWP & displace with 20.2 BBLs
fresh 4.20. Cement did circulate.
shut in at manifold,

CHARGE TO: *American Warrior*
 STREET *P.O. Box 399*
 CITY *London City* STATE *Kansas* ZIP *67846-0899*

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Merry XMAS

SIGNATURE *Steve H. Stephens*

SERVICE

DEPTH OF JOB	<i>332'</i>			
PUMP TRUCK CHARGE				<i>570.00</i>
EXTRA FOOTAGE	<i>32'</i>	@	<i>.50</i>	<i>16.00</i>
MILEAGE	<i>9</i>	@	<i>4.00</i>	<i>36.00</i>
MANIFOLD		@		

TOTAL *622.00*

PLUG & FLOAT EQUIPMENT

<i>1. 8 5/8 TWP</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		

TOTAL *55.00*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE *Steve H. Stephens*
 PRINTED NAME