

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

JUN 07 2004

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 31119
 Name: Lone Wolf Oil
 Address: Box 241
 City/State/Zip: Moline, Ks 67353
 Purchaser: Plains Marketing
 Operator Contact Person: Robert Wolfe
 Phone: (620) 647-3626
 Contractor: Name: C & E Oil
 License: 3591
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Range Oil
 Well Name: Voigtlander A 5
 Original Comp. Date: 12-21-93 Original Total Depth: 2509
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-12-04</u>	<u>2-13-04</u>	<u>4-12-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019 2635000-01
 County: Chautauqua

 Sec. 11 Twp. 32 S. R. 9 East West
1560 feet from S / (circle one) Line of Section
1450 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Voigtlander "A" Well #: 5
 Field Name: Hylton
 Producing Formation: Mississippi
 Elevation: Ground: 1129 Kelly Bushing: 1134
 Total Depth: 2256 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 130 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 506 w/ 183 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTD with 2-4-07*
 Chloride content 1000 ppm Fluid volume 100 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert Wolfe*
 Title: Owner Date: 6-4-04
 Subscribed and sworn to before me this 4 day of June,
20 04.
 Notary Public: *Cindy L. Slinkard*
 Date Commission Expires: 1-9-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CINDY L. SLINKARD
 Notary Public - State of Kansas
 My Appt. Expires 1-9-07

✓

X

ORIGINAL

Operator Name: Lone Wolf Oil Lease Name: Voigtlander "A" Well #: 5
 Sec. 11 Twp. 32 S. R. 9 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radioactivity

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Iola 1362 -228	
	Upper Layton 1369 -235	
	Kansas City 1472 -338	
	Basa Kansas City 1644 -510	
	Pawnee 1812 -678	
	Ft. Scott 1858 -724	
	Mississippi Chert 2172 -1038	
	Mississippi Lime 2180 -1046	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25	130	Common	90	3% CaCl
Production	7-7/8	4-1/2	10.5	2256	Range	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 to 506	60-40 Poz	183	2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	2174-2180	250 gals 15% acid	2174-80
2	2205-2213	" " " "	2205-13

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	2200		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-21-04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		220		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____