

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald Schraeder
Phone: (316) 262-1378
Contractor: Name: Val Energy, Inc.
License: KLN 5822
Wellsite Geologist: Kent Roberts

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CONSERVATION DIVISION
WICHITA, KS
FEB 02 2005

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/14/04 11/03/04 1/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ⁰²⁵ 15 - 21271-00-00
County: Clark
NW SW NE Sec. 12 Twp. 31 S. R. 22 East West
2011 feet from S (N) Line of Section
2434 feet from (E) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Decker Well #: 1
Field Name: Lexington NW
Producing Formation: Viola
Elevation: Ground: 2223' Kelly Bushing: 2233'
Total Depth: 6579' Plug Back Total Depth: 6525'
Amount of Surface Pipe Set and Cemented at 647 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHM 11-28-04

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Thoroughbred Associates, LLC
Lease Name: Weldon SWD License No.: KLN 31514
Quarter NE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D27-987

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder
Title: Engineer Date: 01/28/05
Subscribed and sworn to before me this 28th day of January,
2005.
Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

Operator Name: Falcon Exploration, Inc. Lease Name: Decker Well #: 1
 Sec. 12 Twp. 31 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log, Dual Compensated
 Porosity Log, Dual Induction Log, Microresistivity
 Log,

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner Shale	4302	2069
Lansing	4505	2272
Marmaton	4999	2766
Mississippi	5279	3046
Viola	6198	3965
Arbuckle	6465	4232

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		48'			
Surface	12 1/4'	8 5/8"	28#	647'	65/35 pozmix	450	3% salt, 1/4# floeal
Production	7 7/8"	5 1/2"	15.5#	6570'	common	330	10% salt, 5#/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6244 1/2' - 6254 1/2'	1000 gal 15% mud acid	6202-54'
4	6202 1/2' - 6213 1/2'	6202-13' & 6244-54" communicated	
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	6349'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. in another 10-14 days			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	EST 50	TSTM	0	na	around 32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

18083

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 10-15-04	SEC. 12	TWP. 31S	RANGE 22W	CALLED OUT 6:00 P.M.	ON LOCATION 9:00 P.M.	JOB START 12:00 AM.	JOB FINISH 1:30 AM.
LEASE Decker		WELL # #1	LOCATION S:K Tg N TO MM25	COUNTY Clark	STATE KS		
OLD OR <u>NEW</u> (Circle one)		1 1/2 W THRU PASTURE					

CONTRACTOR Val #
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 650
CASING SIZE 8 5/8 DEPTH 647
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH 650
TOOL DEPTH
PRES. MAX 300 PSI MINIMUM
MEAS. LINE SHOE JOINT 40.25
CEMENT LEFT IN CSG. 40.75 FT
PERFS.
DISPLACEMENT Fresh Water 38 BBls

OWNER Falcon Exploration
CEMENT
AMOUNT ORDERED 350 SX 65:35:6t
3% cc + 1/4 #10 seal 100sx A + 3%
cc 2% Gel TOP OUT W/100sx A + 3%
3% cc
COMMON 200 A @ 7.85 1570.00
POZMIX @
GEL 2 @ 11.00 22.00
CHLORIDE 18 @ 33.00 594.00
ASC @
ALW 350 @ 7.30 2555.00
Flo Seal 88 * @ 1.40 123.20
KCC @
FEB 02 2005 @
CONFIDENTIAL @
HANDLING 592 @ 1.35 799.20
MILEAGE 55 x 592 x .05 1628.00
TOTAL 7291.40

EQUIPMENT

302 TRUCK CEMENTER David W.
302 HELPER Dwayne W.
BULK TRUCK
381 DRIVER Josh M.
BULK TRUCK
363 DRIVER Lanny G.

REMARKS:

Pipe on Bottom Break Circ Pump
350sx 65:35:6t + 3% cc + 1/4 #10 -
seal pump 100sx A + 3% cc + 2% Gel
Displace w/ Fresh Water
slow down Pump Plug Float DD
Hold Cement Did not Circ TOP
OUT W 100sx A + 3% cc

SERVICE

DEPTH OF JOB 647
PUMP TRUCK CHARGE 0-300' 570.00
EXTRA FOOTAGE 347' @ .50 173.50
MILEAGE 55 @ 4.00 220.00
TOTAL 963.50

PLUG & FLOAT EQUIPMENT

8 5/8" TRP @ 100.00 100.00
MANIFOLD @
Guide Shoe @ 215.00 215.00
AFU INSERT @ 325.00 325.00
2-BASKETS @ 180.00 360.00
2-CENTRALIZERS @ 55.00 110.00
TOTAL 1110.00

CHARGE TO: Falcon Exploration
STREET
CITY STATE RECEIVED ZIP
KANSAS CORPORATION COMMISSION
FEB 02 2005

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE of Lanny Wallert

ANY APPLICABLE TAX PRINTED NAME
WILL BE CHARGED
UPON INVOICING



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		2700400	Invoice	Invoice Date	Order	Order Date
FALCON EXPLORATION			411019	11/8/04	9028	11/4/04
P.O. Box 551			Service Description			
Russel, KS 67665			Cement			
KANSAS CORPORATION COMMISSION			SOS-28 hu			
RECEIVED			Lense		Well	
FEB 02 2005			Decker #1		1	
CONSERVATION DIVISION			Well Type	Purchase Order	Terms	
WICHITA, KS			New Well		Net 30	
AFE	CustomerRep	Treater				
	R. Sauer	K. Gordley				

ID.	Description	KCC	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	FEB 02 2005	SK	330	\$15.00	\$4,950.00 (T)
C195	FLA-322	CONFIDENTIAL	LB	248	\$7.50	\$1,860.00 (T)
C221	SALT (Fine)		GAL	1838	\$0.25	\$459.50 (T)
C312	GAS BLOCK		LB	232	\$5.15	\$1,194.80 (T)
C244	CEMENT FRICTION REDUCER		LB	93	\$4.75	\$441.75 (T)
C194	CELLFLAKE		LB	75	\$2.00	\$150.00 (T)
C243	DEFOAMER		LB	62	\$3.45	\$213.90 (T)
C321	GILSONITE		LB	1650	\$0.60	\$990.00 (T)
C302	MUD FLUSH		GAL	500	\$0.75	\$375.00 (T)
F101	TURBOLIZER, 5 1/2"		EA	8	\$71.00	\$568.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"		EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"		EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"		EA	5	\$205.00	\$1,025.00 (T)
F291	CEMENT SCRATCHERS CABLE TYPE, 5 1/2"		EA	38	\$44.00	\$1,672.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	65	\$3.50	\$227.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	65	\$2.00	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		TM	1008	\$1.50	\$1,512.00
E107	CEMENT SERVICE CHARGE		SK	330	\$1.50	\$495.00
R214	CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC		EA	1	\$2,268.00	\$2,268.00
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION		HR	8	\$210.00	\$1,680.00

Sub Total: \$21,032.45

Discount: \$4,627.14 ✓

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Discount Sub Total: \$16,405.31
Clark County & State Tax Rate: 5.30% *Taxes:* \$598.19
(T) Taxable Item *Total:*

\$17,003.50

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WICHITA, KS

KCC

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RS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

BUCKLON - S TO C.L. - 85-1 1/2 W - 1/2 N - E into



INVOICE NO. _____ Subject to Correction

FIELD ORDER 9028 ✓

Date 11-4-04 Lease DECKER Well # 1 Legal 12-31-22

Customer ID _____ County CLARK State KS Station PRATT KS

Depth _____ Formation _____ Shoe Joint 44'

Casing 5/2 Casing Depth 6570 TD 6579 Job Type LONGSTRONG-NW

Customer Representative RON Treater K. GORDLEY

CHARGE

AFE Number _____ PO Number _____ Materials Received by **x Ronald J. Sam**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	330 sk	ATZ Premium	-	-	-	-
C195	248 lb	PLA 322	-	-	-	-
C221	1838 lb	SATS	-	-	-	-
C312	232 lb	GRAS BLOK	-	-	-	-
C244	93 lb	CFR	-	-	-	-
C194	75 lb	CELLFLAKE	-	-	-	-
C243	62 lb	DEFORMER	-	-	-	-
C321	1650 lb	GILSONITE	-	-	-	-
C302	500 gal	MUD PUSHT	-	-	-	-
F101	8 EA.	5/2 TURBOLIZER	-	-	-	-
F171	1 EA.	5/2 LATCH DOWN PWC	-	-	-	-
F211	1 EA.	BLT TAPU FLOAT SMOB	-	-	-	-
F121	5 EA.	5/2 BASKET	-	-	-	-
F291	38 EA.	5/2 RECD. SCRATCHER	-	-	-	-
E100	65 mi	HEAVY UST. MILE	-	-	-	-
E101	65 mi	PECK UP MILE	-	-	-	-
E104	1008 mi	BULK DELIVERY	-	-	-	-
E107	330 sk	CEMENT SERV. CHARGES	-	-	-	-
R214	1 EA.	PUMP CHARGES	-	-	-	-
R701	1 EA.	CEMENT HEAD	-	-	-	-
R402	8 Hr.	ADDITIONAL HOURS	-	-	-	-
		PRC	=	16405.31		

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TREATMENT REPORT



Customer ID		Date	
Customer FALCON EXPL.		11-4-04	
Lease DECKER		Lease No.	Well # 1
Field Order # 9028	Station PRATT Ks.	Casing 5 1/2	Depth 6570
Type Job LOW COST RENA - NW		Formation TD - 6579	Legal Description 12-31-22
		County CLARK	State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2			14.8 PPG	330 SLAAZ				5 Min.
6570			To 1.50	10% SALT 7 1/2% CFB				10 Min.
			To 6.6	2 1/2% DEFORMER				15 Min.
				3 1/4% GMS BUR				
				1/4 #/ft CEALFATE				Annulus Pressure
				6 #/ft GELSON DTE				Total Load

Customer Representative RON	Station Manager ANTHONY	Treater GORDLEY
------------------------------------	--------------------------------	------------------------

Service Units	120	27	47	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION 11-3-04
0830					RUN 6570' 5 1/2 CASING
					FLOAT SHOE, LATCH BAFFLE
					CENT. - 27, 147, 41, 45, 3, 150, 59, 8
					BASKET - 137, 138, 40, 148, 39
					REPT. SCRATCHER - 137, 138, 139
					142, 148, 149, 150 (38 TOTAL)
					TAG BOTTOM - DROP BALL - CIRC
					RECI PRODATE CASING
1050	500		12	5	PUMP 12 661 MUD FLUSH
	500		12	5	PUMP 12 661 H2O
	400		84	5	MIX 315 SLAAZ CEMENT
	0		0	7	STOP - WASH LOWE - DROP PUG
	400		101	7	START DISP.
	1500		145	4	LEFT CEMENT
1145	2000		155.3	KCC	SLOW RATE
					PUG DOWN - HOLD
					PUG RH & MA.
1230					JOB COMPLETE
					THANKS - KEVIN

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