

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5437
Name: Tomco Oil, Inc.
Address: P.O. Box 280
City/State/Zip: Douglass, KS 67039
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Blair
Phone: (316) 747-2390
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Tom Blair

Designate Type of Completion: KCC WICHITA
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-12-05	12-18-05	1-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24232-00-00
County: Cowley
100N NW SE SE Sec. 10 Twp. 35 S. R. 4 East West
1090 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bacastow Well #: 1
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 1163 Kelly Bushing: 1171
Total Depth: 3340 Plug Back Total Depth: 3340
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALJI WHM
S-Z-07
Chloride content 1100 ppm Fluid volume NA bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President, Tomco Oil, Inc. Date: 2-16-06

Subscribed and sworn to before me this 16 day of 02, 2006.

Notary Public: Roberta J. Wampler
Date Commission Expires: 1-16-2007
ROBERTA J. WAMPLER
Notary Public - State of Kansas
My Appt. Expires Jan. 16, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 06 2006

KCC

Operator Name: **JANCO Oil, Inc.** Lease Name: **Bacastow** Well #: **1**
 Sec. **10** Twp. **35** S. R. **4** East West County: **Cowley**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Dual Porosity, Cased Hole GRN	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>2004</td> <td>-833</td> </tr> <tr> <td>Layton</td> <td>2477</td> <td>-1306</td> </tr> <tr> <td>Altamont</td> <td>2868</td> <td>-1697</td> </tr> <tr> <td>Ft. Scott</td> <td>2956</td> <td>-1785</td> </tr> <tr> <td>Cherokee</td> <td>3007</td> <td>-1836</td> </tr> <tr> <td>Mississippian</td> <td>2971</td> <td>-2100</td> </tr> <tr> <td>RTD</td> <td>3340</td> <td>-2169</td> </tr> </table>	Name	Top	Datum	Stalnaker	2004	-833	Layton	2477	-1306	Altamont	2868	-1697	Ft. Scott	2956	-1785	Cherokee	3007	-1836	Mississippian	2971	-2100	RTD	3340	-2169
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RTD	3340	-2169																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	200	Common	135	2sx gel 4sx CC
Production	7.875	4.5	10.5	3340	Thickset	100	10sx KOseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3272-3275;3279-3285	500 gal. 15% mud acid	same
		1500 gal. 15% gelled acid w/40sx. 20/40 sand	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	3292		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-26-06	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	Shut-in	45		45 est.

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: **3272 - 3285 overall**

Gas is shut-in and will be sold at a later date.

Tomco Oil Inc.
Bacastow #1

DST #1
1758-1772
Endicott Sand
30-30-60-60
Blow: IFP: off bottom of bucket 2 min
FFP: off bottom of bucket 4 min

Recovered: 720 feet of mud cut water; chlorides 110000 ppm
IFP: 19-232#
FFP: 229-343#
ISIP: 612#
FSIP: 613#
Temp: 91 degrees F.

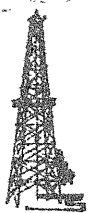
RECEIVED
FEB 10 2006

KCC WICHITA

DST #2
3264-3294
Mississippian
30-30-60-60
Blow: IFP: off bottom of bucket 2 min
FFP: off bottom of bucket 15 sec

Recovered: 2807 feet of gas in pipe, 70 feet of gas and oil cut mud – 25% gas, 5% oil
IFP:19-32#
FFP: 34-52#
ISIP:982#
FSIP:1129#
Temp: 117 degrees F.

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United Cementing and Acid Co., Inc.

7173

SERVICE TICKET

✓ 6684

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 12-13-05

COUNTY Cowley CITY _____

CHARGE TO Tamco Oil Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Bocastaw #1 CONTRACTOR Gulick Drilling Co Inc.

KIND OF JOB Surface Pipe SEC. 10 TWP. 35 RNG. 4E

DIR. TO LOC. Ark City Hwy 77 South to 322 Rd East 3/8 Miles, North Town. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
135 sks	class A 2% gel 3% cc 1/4" flow-seal	@ 10.17	500.9
2 sks	gel	@ 10.05	
4 sks	calcium chloride	@ 26.80	
1 sks	flow-seal	@ 130.10	
RECEIVED			
141 sks	BULK CHARGE	FEB 10 2006	
66	BULK TRK. MILES		
66	PUMP TRK. MILES	KCC WICHITA	
	PLUGS		
		.0580	SALES TAX
			TOTAL

T.D. 214 ft. CSG. SET AT 213 ft. VOLUME _____

SIZE HOLE 10 1/2" TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8" 24" New

PLUG DEPTH 193 ft. PKER DEPTH _____

PLUG USED _____ TIME ON LOCATION 3:00 TIME FINISHED 4:15

REMARKS: Ran 8 5/8" to 213 ft, Brake circulation, Mirkopump 135 sks class A 2% gel 3% cc 1/4" flow-seal to disp. cement to 193 ft. & shut in Cement did circulate in the cellar.

EQUIPMENT USED

NAME Shawn Scobee P-15 UNIT NO. _____
Jim Thomas 04 CEMENTER OR TREATER

NAME John Hamme UNIT NO. _____
 OWNER'S REP. **KCC**

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08027
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-05	1835	Bacaston #1	10	35s	4E	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tomco Oil, Inc.			463	Alan		
MAILING ADDRESS			442	Rick P.		
P.O. Box 280			434	Jim		
CITY	STATE	ZIP CODE				
Douglas	Ks.	67039				

Gulick
 Orig.
 CO.

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Longstring	7 7/8"	3340'	4 1/2" - 10.5 lb
CASING DEPTH	DRILL PIPE	TUBING	OTHER
3342'			PBTD 3332'
CURRY WEIGHT	SLURRY VOL.	WATER gal/sk	CEMENT LEFT in CASING
13.4 lb.	30 Bbl.	8.0	10'
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE
53 Bbls	700	1100 Bump Plug	5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. Fresh water.
 Mixed 100 sks Thick Set cement w/ 5* P/SK of K01-SEAL at 13.4 lb P/GAL (Yield 1.68)
 Shut down - wash out pump lines - Release Plug - Displace Plug with 5 Bbls. water
 Final pumping @ 700 PSI - Bumped Plug To 1100 PSI - wait 2 minutes - Release Pressure
 Float Held - Close casing in with OPST
 Job complete - Tear

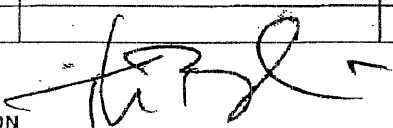
We had good circulation during cementing procedure

RECEIVED
 FEB 10 2006

"Thank you" KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	100 SKS.	Thick Set cement	13.65	1,365.00
1110 A	10 SKS.	K01-SEAL 5* P/SK	17.75	177.50
5407A	5.5 Ton	80 miles - Bulk Truck	1.05	462.00
5502 c	7 Hrs.	80 Bbl. VAC Truck	90.00	630.00
1123	3000 GAL	City water	12.80 P/GAL	38.40
4201	1	4 1/2" Guide shoe	97.00	97.00
4226	1	4 1/2" AFU Inset - Flapper Valve	123.00	123.00
4129	4	4 1/2" x 7 1/2" Centralizers	29.00	116.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			SALES TAX 5.8%	113.50
			ESTIMATED TOTAL	4214.40

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201503

AUTHORIZATION _____ TITLE KCC DATE _____