

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CRUDE MARKETING, INC.
Operator Contact Person: MICHAEL OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/6/03 12/29/03 2/13/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~004429090000~~ 15-001-29019-00-00
County: ALLEN
E2 E2 NE SW Sec. 22 Twp. 26 S. R. 18 East West
2000 feet from (S) N (circle one) Line of Section
2850 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 28
Field Name: HUMBOLDT/CHANTUE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 905 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA/ Feet
If Alternate II completion, cement circulated from 827
feet depth to TOP w/ 140 sx cmt.
Drilling Fluid Management Plan ALT #2 KJR 6/05/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

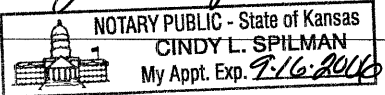
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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol C. Wimsitt
Title: Office Manager Date: 3-17-04
Subscribed and sworn to before me this 17th day of March, 2004.
Notary Public: Cindy L. Spilman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 28
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6 1/4"		20'	portland	4	
Casing		2-7/8		827	portland	140	3 sacks

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	Perforated 818.0 to 828.0	Frac w/40 sacks	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 2/15/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 5 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ORIGINAL

MAR 22 2004

KCC WICHITAW & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

DECEMBER 30, 2003

TWM Production Company
1150 Highway 39
Chanute, Kansas 66720

Cannon A well # 28
API 15-001-29019-00-00
NW,SW,NE Sec. 22, TWN 26 Rg. 18E
Allen County Kansas

1	dirt	0-1	7'	shale	763-770
26'	lime	1-27	4'	oil sand w/odor	770-774
22'	shale	27-49	34'	shale	774-808
12'	lime	49-61	2'	oil sand	808-810
34'	shale	61-95	8'	good oil sand	810-818
15'	lime	95-110	14'	broken oil sand	818-832
5'	shale	110-115	2'	black sand	832-834
2'	lime	115-117	71'	shale	834-905
5'	shale	117-122			
60'	lime	122-182			
11'	shale	182-193			
24'	lime	193-217			
3'	shale	217-220			
50'	lime	220-270			
141'	shale	270-411			
40'	lime	411-451			
79'	shale	451-530			
42'	lime	530-572			
16'	shale	572-588			
20'	lime	588-608			
7'	shale	608-615			
5'	lime	615-620			
137'	shale	620-757			
6'	oil sand w/oil odor	757-763			

TOTAL DEPTH 905
SEATING NIPPLE 805'
CEMENTED WELL 12-23-03
20' of 6 1/4" surface pipe w/ 4 sacks
cement.

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W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

DEC. 24, 2003

TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

CANNON A WELL # 28
E2E2NESW 22-26-18E
ALLEN COUNTY, KANSAS API # 15-001-129019-00-00

12-23-03 Pump truck

140 sacks of cement

3 sacks gel