

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: N/A  
Operator Contact Person: Donald R. Williams  
Phone: ( 618 ) 548-1585  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606

KCC

DEC 29 2005

CONFIDENTIAL

KCC

DEC 29 2005

CONFIDENTIAL

Wellsite Geologist: Paul Gunzelman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/26/05 12/4/05 12/5/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 109-20756 - 00-00  
County: Logan  
E/2  SE  NW  Sec. 11 Twp. 13 S. R. 32  East  West  
1700 feet from S /  (circle one) Line of Section  
2299 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Gunn Well #: 2-11  
Field Name: Stratford

Producing Formation: N/A  
Elevation: Ground: 2993' Kelly Bushing: 3003'  
Total Depth: 4742' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_ S. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ACT II P&A with  
4-31-07

RECEIVED  
JAN 05 2006

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Will  
Title: Vice President Date: 12/30/05

Subscribed and sworn to before me this 30<sup>th</sup> day of December,  
20 05.

Notary Public: Beth A. Mensen  
Date Commission Expires: 4-1-2008

OFFICIAL SEAL  
BETH A. MENSEN  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES 4-1-2008

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

✗

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Gunn Well #: 2-11
Sec. 11 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
See Geological Report

KCC
DEC 29 2005
CONFIDENTIAL

List All E. Logs Run:
Dual Induction/GR, Microlog, Sonic, Density, Neutron

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

RECEIVED
JAN 05 2006
KCC WICHITA

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

CONFIDENTIAL

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 099711

Invoice Date: 12/06/05

Sold Shakespeare Oil Co., Inc.  
To: 202 West Main St.  
Salem, IL  
62881

Cust I.D.....: Shak  
P.O. Number...: Gunn 2-11  
P.O. Date.....: 12/06/05

INT.

Due Date.: 01/05/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	50.00	LBS	1.7000	85.00	T
Handling	210.00	SKS	1.6000	336.00	T
Mileage min.	1.00	MILE	180.0000	180.00	T
Plug	1.00	JOB	750.0000	750.00	T
Mileage pm trk	12.00	MILE	5.0000	60.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 316.20  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3162.00  
Tax.....: 199.21  
Payments: 0.00  
Total....: 3361.21

OK DRW

RECEIVED  
JAN 05 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

21769

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: OAKLEY

DATE <u>12-5-05</u>	SEC. <u>11</u>	TWP. <u>135</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>GUNKO</u>	WELL # <u>2-11</u>	LOCATION <u>OAKLEY 125- E+S INTO</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL REG # 14 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4740' CEMENT AMOUNT ORDERED 200 SKS 60/40 P02 68 GEL 1/4" FLO-SEAL

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2525'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 377 DRIVER ALAN

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SKS AT 2525'  
100 SKS AT 1825'  
40 SKS AT 275'  
10 SKS AT 40'  
10 SKS MOUSE HOLE  
15 SKS RAT HOLE

THANK YOU

CHARGE TO: SHAKESPEARE OIL CO, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

COMMON 120 SKS @ 10<sup>00</sup>/<sub>100</sub> 1200<sup>00</sup>/<sub>100</sub>  
POZMIX 80 SKS @ 4<sup>70</sup>/<sub>100</sub> 376<sup>00</sup>/<sub>100</sub>  
GEL 10 SKS @ 14<sup>00</sup>/<sub>100</sub> 140<sup>00</sup>/<sub>100</sub>  
CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC \_\_\_\_\_ @ \_\_\_\_\_

FLO-SEAL 50# @ 1<sup>70</sup>/<sub>100</sub> 85<sup>00</sup>/<sub>100</sub>

HANDLING 210 SKS @ 1<sup>60</sup>/<sub>100</sub> 336<sup>00</sup>/<sub>100</sub>

MILEAGE min. chg 180<sup>00</sup>/<sub>100</sub>

TOTAL 2317<sup>00</sup>/<sub>100</sub>

**SERVICE**

DEPTH OF JOB 2525'

PUMP TRUCK CHARGE 750<sup>00</sup>/<sub>100</sub>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 12 MI @ 5<sup>00</sup>/<sub>100</sub> 60<sup>00</sup>/<sub>100</sub>

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 810<sup>00</sup>/<sub>100</sub>

**PLUG & FLOAT EQUIPMENT**

8 5/8 DRV HOLE PLUG 35<sup>00</sup>/<sub>100</sub>

RECEIVED

JAN 05 2006

KCC WICHITA

TOTAL 35<sup>00</sup>/<sub>100</sub>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

[Signature]  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 19858

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>11-26-05</u>	SEC. <u>11</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Gunn</u>	WELL# <u>2-11</u>	LOCATION <u>Oakley 12S-1/2E</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			

CONTRACTOR Mur Fin Dly Co #14 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 216'

CASING SIZE 8 5/8 DEPTH 216'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

EQUIPMENT

CEMENT AMOUNT ORDERED 165 sks com

3% cc - 2% gel

COMMON	<u>165 - sks @</u>	<u>10.98</u>	<u>1,650.00</u>
POZMIX	@		
GEL	<u>3 sks @</u>	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 sks @</u>	<u>38.00</u>	<u>190.00</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>173 - sks @</u>	<u>1.60</u>	<u>276.80</u>
MILEAGE	<u>6¢ per SK/mile</u>		<u>180.00</u>
TOTAL			<u>2,338.80</u>

PUMP TRUCK # 191 CEMENTER Walt HELPER Wayne

BULK TRUCK # 377 DRIVER Jacrael

BULK TRUCK # DRIVER

REMARKS:

Cement Did Circ.

Thank You

CHARGE TO: Shakespeare Oil Co, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 13-miles @ 5.00 65.00

MANIFOLD @ \_\_\_\_\_

TOTAL 735.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 - Surface Plug @ 55.00

RECEIVED

JAN 05 2006

KCC WICHITA

TOTAL 55.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Cloruh

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME GREG CLORUH