

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5192  
 Name: Shawmar Oil & Gas Company, Inc.  
 Address: P.O. Box 9  
 City/State/Zip: Marion, KS 66861  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Beau J. Cloutier  
 Phone: (620) 382-2932  
 Contractor: Name: Shawmar Oil & Gas Company, Inc.  
 License: 5192  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/01/05</u>	<u>10/08/05</u>	<u>11/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21342-00-00  
 County: Marion  
 \_\_\_\_\_ NE/4 SW/4 Sec. 35 Twp. 18 S. R. 4  East  West  
1982 feet from (S) / N (circle one) Line of Section  
1856 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Alvin Loveless Well #: 4  
 Field Name: Antelope  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1367 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1655 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 200 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. S East  West  
 County: \_\_\_\_\_ Docket No. \_\_\_\_\_

*ACT I WITH 5-2-07*

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 09 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Vice-President Date: Jan. 5, 2006  
 Subscribed and sworn to before me this 5<sup>th</sup> day of Jan.  
20 05  
 Notary Public: [Signature]  
 Date Commission Expires: 03-01-08

**CAROL MAKOVEC**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
 My Appt. Exp. 03/01/08

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: Alvin Loveless Well #: 4
Sec. 35 Twp. 18 S. R. 4 [X] East [ ] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Radioactivity; Cement Bond; Dual Induction; Comp. Density-Neutron

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

Severy 1135-1140

Douglas 1572-1580

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Longstring.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a 'RECEIVED' stamp from KANSAS CORPORATION COMMISSION dated JAN 09 2006.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [X] No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (not producing), Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain).

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Table with 2 main sections: METHOD OF COMPLETION (Disposition of Gas: [ ] Vented, [ ] Sold, [ ] Used on Lease; [ ] Open Hole, [ ] Perf., [ ] Dually Comp., [ ] Other (Specify)) and Production Interval (Commingled).

CONSOLIDATED OIL WELL SERVICES, INC.  
 P. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

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TICKET NUMBER 07668  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-05	11665	Alvin Lovelless #4	35	18s	4E	Marion
CUSTOMER Shawmar Oil & Gas Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS PO Box 9			446	Scott		
CITY Marion			442	Calvin		
STATE Ks.						
ZIP CODE						

WELL TYPE Surface HOLE SIZE 9 7/8" HOLE DEPTH 201' CASING SIZE & WEIGHT 7'-2014  
 CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CEMENT WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 PLACEMENT 7 1/2 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 7" casing Break circulation with fresh water  
Mixed 75 sks Reg. cement w/ 226 lb 3% CaCl2 and 1/4" 1% mg Floccle  
Displaced cement with 7 1/2 Bbls water, shut down - close casing 1/2  
Cement returns to surface with 3 Bbls slurry  
Job complete - Tear down

NOTE: Left 2 7/8" Float Equipment on location for well

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4015	1	PUMP CHARGE	590.00	590.00
406	60	MILEAGE	3.00	180.00
1104	75 SKS	Regular - class cement	9.75	731.25
118A	3 SKS	Gel 2%	6.63	19.89
102	200 lb	CaCl2 3%	.61 lb	122.00
107	1 SK	Floccle	42.75	42.75
407	3.53 Ton	mileage - Bulk Truck	m/c	260.00
			6.3%	SALES TAX
				57.70
				ESTIMATED TOTAL
				2003.57

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 KANSAS CORPORATION COMMISSION  
 JAN 09 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

HORIZONTAL Witnessed by Benny TITLE Co. Rep. DATE \_\_\_\_\_

