

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 119-21150-00-00

County MEADE

- N2 - NE - NE Sec. 2 Twp. 33S Rge. 30 X W

Operator: License # 32198

300 Feet from S (circle one) Line of Section

Name: PETROSANTANDER (USA) INC

750 Feet from E (circle one) Line of Section

Address 6363 WOODWAY suite 350

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City HOUSTON

Lease Name Stevens (Morrow Unit) Well # SMU 201A

State/Zip TEXAS 77057

Field Name STEVENS

Purchaser: _____

Producing Formation MORROW

Operator Contact Person: THOMAS W NELSON

Elevation: Ground 2720' KB 2731'

Phone (713) 784-8700

Total Depth 5800' PBTD 5771'

Contractor: Name: CHEYENNE DRILLING

Amount of Surface Pipe Set and Cemented at 1546' Feet

License: 5382

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: WES HANSEN

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover

feet depth to _____ w/ _____ sx cmt.

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____ Plug & Abd
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT I WHM
S-2-07**

If Workover: _____

Chloride content 8500 ppm Fluid volume 1800 bbls

Operator: _____

Dewatering method used EVAPORATION

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Lease Name _____ License No. _____

07/25/2005 08/01/2005 08/24/2005
Spud Date Date Reached TD Completion Date

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Nelson

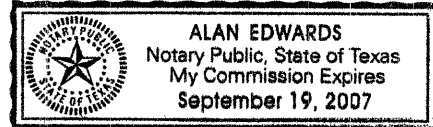
K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Title Vice-President, Operations Date 09/07/05

Subscribed and sworn to before me this 7th day of September, 2005.

Notary Public Alan Edwards

Date Commission Expires Sept 19 2007



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SEP 12 2005
KCC WICHITA

SIDE TWO

ORIGINAL

Operator Name PETROSANTANDER (USA) INC Lease Name Stevens (Morrow Unit) Well # SMU 201A

Sec. 2 Twp. 32S Rge. 30 County MEADE

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4401'	-1670'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4533'	-1802'
List ALL E Logs run		CHEROKEE	5346'	-2615'
		MORROW SHALE	5644'	-2913'
		MORROW SAND	5670'	-2939'
		MISSISSIPPI	5737'	-3006'
		RTD	5800'	-3058'
		DUAL INDUCTION		
		MICROLOG		
		COMP NEUT DENS		
		SONIC		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	1546'	POZ/Common	600/150	
PRODUCTION	7-7/8"	5-1/2"	15.5#	5797'	POZ/Class A	100/200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5668' - 5688'		
TUBING RECORD		Liner Run	
Size	Set At	Packer At	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
2-7/8"	5713'	5698'	
Date of First, Resumed Production, SWD or Inj		Producing Method	
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 5668'-5688'

RECEIVED
 SEP 12 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 18222

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

Stevens Morrow

DATE <u>8-01-05</u>	SEC. <u>2</u>	TWP. <u>33s</u>	RANGE <u>30w</u>	CALLED OUT <u>630pm</u>	ON LOCATION <u>1100pm</u>	JOB START <u>510 AM</u>	JOB FINISH <u>620 AM</u>
LEASE # <u>201A</u>	LOCATION <u>Plains, KS - east Edge - 3s - 2e</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>S/w into</u>				

CONTRACTOR Cheyenne # 1
 TYPE OF JOB Prod. Casing
 HOLE SIZE 7 7/8 T.D. 5800
 CASING SIZE 5 1/2 DEPTH 5783
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1600 MINIMUM 100
 MEAS. LINE SHOE JOINT 22.50
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 140 Bbls Fresh H2O

OWNER Petrosantander, USA
 CEMENT
 AMOUNT ORDERED 500 gal ASF - 100 sx 50:52
2 - 200sx ASC

COMMON	<u>A</u>	<u>50</u>	@	<u>8.70</u>	<u>435.00</u>
POZMIX		<u>50</u>	@	<u>4.70</u>	<u>235.00</u>
GEL		<u>7</u>	@	<u>14.-</u>	<u>98.00</u>
CHLORIDE			@		
ASC		<u>200</u>	@	<u>10.75</u>	<u>2150.00</u>
ASF		<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING		<u>307</u>	@	<u>1.60</u>	<u>491.20</u>
MILEAGE	<u>35 x 307 x</u>		@	<u>.06</u>	<u>644.70</u>
TOTAL					<u>4553.90</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Larry D. / FELIX
 HELPER Dennis C.
 BULK TRUCK # 363 DRIVER Jerry C.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on Bottom, Break Circ. Pump 500 gal ASF Plug Rent & mouse hole with 25 sx 50:50:2, pump 75 sx 50:50:2 followed with 200sx ASC, stop pumps, wash out Pump & line, Release Plug, start Displacement w/ 140 Bbls fresh H2O, Bump Plug to 1600psi from 1200psi, Float Did Hold

SERVICE

DEPTH OF JOB	<u>5783'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35</u>	@ <u>5.00</u> <u>175.00</u>
	@	
	@	
	@	

TOTAL 1785.00

CHARGE TO: Petrosantander, USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED

SEP 12 2005

KCC WICHITA FLOAT EQUIPMENT

MANIFOLD	@	
<u>Rubber Plug</u>	<u>1</u>	@ <u>60.00</u> <u>60.00</u>
<u>Guide shoe</u>	<u>1</u>	@ <u>160.00</u> <u>160.00</u>
<u>AFU insert</u>	<u>1</u>	@ <u>235.00</u> <u>235.00</u>
<u>Centralizer</u>	<u>10</u>	@ <u>50.00</u> <u>500.00</u>
TOTAL		<u>955.00</u>

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. _____
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE

[Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 16355 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>7-26-05</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>30 W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Stevens Morrow</u>	WELL # <u>201A</u>	LOCATION <u>Plains, KS. 33, 2E</u>			COUNTY <u>Meade</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3/4 into</u>				

CONTRACTOR Cheyenne

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1550'

CASING SIZE 8 5/8 x 24" DEPTH 1546'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 550 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 97 Bbls Freshwater

OWNER Petrosantander USA

CEMENT AMOUNT ORDERED

600 sk 65' 35' 6 + 3/4 cc + 1/4 Flo-seal

150 sk Class A + 3/4 cc

COMMON <u>A</u>	<u>150 sk @ 8.70</u>	<u>1305.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>25.5x</u>	@ <u>38.00</u>	<u>950.00</u>
ASC	@	
<u>light weight 600 sk</u>	@ <u>8.65</u>	<u>4890.00</u>
<u>Flo-seal 151</u>	@ <u>1.70</u>	<u>256.70</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>812</u>	@ <u>1.60</u>	<u>1299.20</u>
MILEAGE <u>35.06/812</u>		<u>1705.20</u>
		TOTAL <u>10,406.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Baldinger

352 HELPER Tracy Cushmanbery

BULK TRUCK # ? DRIVER Oakley

BULK TRUCK # ? DRIVER Oakley

REMARKS:

Run 1546' 8 5/8 Csg
Drop ball + Break Circulation
Pump 600 sk 65' 35' 6 + 3/4 cc + 1/4 Flo-seal
Pump 150 sk Class A + 3/4 cc
Release plug + Dive w/ 97 Bbls
Freshwater. Did not bump plug
Float did hold, circulate 50 sk to Pip Head Rental

SERVICE

DEPTH OF JOB <u>1546'</u>		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@ <u>5.00</u>	<u>175.00</u>
<u>Head Rental</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
	@	
RECEIVED		
SEP 12 2005		
KCC WICHITA		TOTAL <u>1570.00</u>

CHARGE TO: Petrosantander USA

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

MANIFOLD <u>1-TRP</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1- Reg Guide Shoe</u>	@ <u>235.00</u>	<u>235.00</u>
<u>1- A-F-U Insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1- Barke</u>	@ <u>180.00</u>	<u>180.00</u>
<u>3- Centralizers</u>	@ <u>55.00</u>	<u>165.00</u>
		TOTAL <u>1005.00</u>

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ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TAX _____

TOTAL CHARGE 1005.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____