KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-30338-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NW_SW_NE_Sec. 12 Twp. 31 S. R. 14 🗹 East 🗌 West
City/State/Zip: Mason MI 48854-0177	3339' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1989' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson JUN 2 5 2004	Lease Name: M&B Becker Well #: B3-12
License: 5675 KCC WICHITA	
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 939' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1548' Plug Back Total Depth: 1542'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT #2 KJR 6/01/ (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method usedbbis
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3-24-04 3-29-04 4-2-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	·
Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline Information of State ATTACHED. Submit CP-4 form with all plugged w	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING vells. Submit CP-111 form with all temporarily abandoned wells.
- (/) a	
Signature With Usward	KCC Office Use ONLY
itle: Admn FEngr Asst Date: 6.22.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this and day of	If Denied, Yes Date:
	Wireline Log Received
100CL	Geologist Report Received
Notary Public: KAREN L.	
Notary Public State Commission Expires: Ingham (
My Commission Exp Acting in the Count	pires Mar 3, 2007
	W W W W W W

ORIGINAL

Operator Name: Dart	Cherokee Basin	Operat	ting Co., LL	C Lease	Name:	M&B Becker		Well #: B3	-12	
Sec. 12 Twp. 31	s. R. <u>14</u>	✓ East	West	County	y: Mon	tgomery		·		
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flowing a very, and flow rates i	and shut- f gas to	-in pressures, surface test, a	whether sl long with f	hut-in pre	ssure reached s	tatic level, hydros	static pressur	es, bottor	n hole
Drill Stem Tests Taken (Attach Additional Sh	neets)	∐ Y€	es 🗸 No		L	og Formatio	n (Top), Depth ar	nd Datum	v 8	ample
Samples Sent to Geolo	gical Survey	☐ Ye	es 🗸 No		Nam	е		Тор		atum
Cores Taken Electric Log Run (Submit Copy)		Ye ✔ Ye			See	Attached				
List All E. Logs Run:										
High Resolution C Dual Induction	ompensated Der	nsity Ne	eutron &							
		Repor	CASING I		Ne ırface. inte	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surf	11"		8 5/8"			22'	Class A	5	Au	unives
Prod	6 3/4"		4 1/2"		9.5#	1542'	50/50 Poz	200	See At	tached
			ADDITIONAL	OFMENTIN	10.400					
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks		EEZE RECORD	Type and Pe	rcent Additives		
Shots Per Foot	PERFORATION	RECOR	O - Bridge Plugs	s Set/Type		Acid, Fract	ure, Shot, Cement S	Squeeze Recor	d	
			ach Interval Perf			(Amo	ount and Kind of Mate	erial Used)	———Т	Depth
4	RECI	LIVE	ט ׳	1356.5'-1		300 gal	10% HCI, 1520	0# sd, 160	BBL fl	
4	JUN 2	5 200	4	1231'-1		300 gal 1	10% HCI, 2095	# sd, 240	BBL fl	
4	KCC V	VICH	ITA	1156'	-1158'	300 gal	10% HCI, 1705	5# sd, 215	BBL fl	
4				1091'	-1092'	300 gal	10% HCI, 1710)# sd, 200	BBL fl	
4				1051.5'			10% HCI, 5090	# sd, 510	BBL fl	
TUBING RECORD	Size 2 3/8"	Set At 1456	•	Packer At	t	Liner Run	Yes ✔ No			
Date of First, Resumed Pro	oduction, SWD or Enhr. -7-04		Producing Metho	od	Flowing	✓ Pumping	Gas Lift	O46 -	P (Exmission)	
Estimated Production	Oil Bbl	s.	Gas N	Vicf	Water			Otne s-Oil Ratio	r (Explain)	Gravity
Per 24 Hours	NA		0			54		NA		NA
Disposition of Gas	METHOD OF COM	PLETION				Production Interva	l			
Vented Sold [(If vented, Sumit	Used on Lease ACO-18.)	Γ	Open Hole Other (Specify	Perf.	Dı	ually Comp.	Commingled			

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 12
 T. 33
 R. 14

 API No.
 15- 125-30338
 County:
 MG

 Elev.
 939'
 Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: P.O. Box 177

Mason, MI 74484-0177

Well No: B3-12

Lease Name:

M & B Becker

Footage Location:

3339 ft. from the

South Line

1989 ft. from the East

Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

3/23/2004

Geologist:

Date Completed: 3/29/2004

Total Depth: 1548'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		i
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

,
omments:
art injecting water @ 362'
ormation Ton Rtm
ormation Ton Dtm

Gas Tests:

lime 416 shale 462 lime 475 shale 568	318 399 wet- 416 no sho 462 475	Mulky 3rd Oswego	915 937 973 980 1002 1027 1039 1049 1055 1063 1092	937 973 980 1002 1027 1039 1049 1055 1063 1092 1095	Formation shale coal Mississipian	1373 1406 1408	1408
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	615 no sho	coal	1153	1155	1	C WICH	HTA
lime 615	640	sand shale	1155	1178	, KU	CAMO	11 11 "
shale 640	673	sand	1178	1230			
lime 673	683	coal	1230	1235			
shale 683	740	sand shale	1235	1284			
lime 740	759	lime	1284	1287			
sand shale 759	798	sand shale	1287	1299			
lime 798	794	shale	1299	1359			
shale 794	913	coal	1359	1391			
coal 913	915	sand shale	1391	1372			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 23697

LOCATION Bartless, le

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FIEL		CKEI

M+B Becker B3-12	12 315	148	Montgomery	·
DATE CUSTOMER ACCT# WELL NAME QTR/QTR	SECTION TWP	RGE	COUNTY	FORMATION
3-30-04 2368 R+A Huser-A1-32	चेरी उठड	770	6 LICON	
CHARGE TO DOCT	OWNER			
MAILING ADDRESS	OPERATOR			
CITY & STATE	CONTRACTOR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE PO SATTACE CONTAC		525,00
3 /0/	4	Production Casing		
		J	L Q	·
		1	2 3	
1105	3.sks	Cottonseed Halls	¥ Y =	38.85
1107	3 sks	Flo Seal	replantings &	113,25
1110	20sks	Gilsonite	1 1	388.00
1111	500#	Granulated Salt		125.00
1118	6sks	Premium Gel	<i>5</i> 0	20.80
1123	2500gal	City Water	- Control of the Cont	8438
4404	1/3:	41/0" Rubber Plug	<u> </u>	82,00
	'···	. 3		
100	1 1/2	- L		00.4
1205	1/299	Supersweet	,	33.15
1238	1381	Mud Flush		30.00
	<u> </u>	•		
		BLENDING & HANDLING		
5407	min	TON-MILES	: •	190.00
		STAND BY TIME RECEIVED		
·		MILEAGE		•
5501	3 hrs	WATER TRANSPORTS JUN 2 5 2004	;.	240,00
5502	3 hrs	VACUUM TRUCKS		225.00
		FRAC SAND KCC WICHIT	Α	
		, ,		
1124	200sks	CEMENT		132000
		Montgomery Co.	5,3% SALES TAX	114,89
2790		:	ESTIMATED TOTAL	3532 90

•	·				4
				2502 9	0
	-00	7 10	1 7/1-	2792' -	-
CUSTOMER or AGENTS SIGNATURE	Will But a cis FOREMAN	Juacy Ly	Llon	no	
		()			
			John Sand	**************************************	
CUSTOMER or AGENT (PLEASE PRINT)		DATE	The second of th	_	`

CONSOLIDATED OIL WELL SERVICES, INC.
211-W-14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 31069
LOCATION BER 1069
FOREMAN TOCAL STATE

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as made to be selected provided a

TREATMENT REPORT

DATE CUSTOMER # WELL NAME FORMATION	
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3-30-04 236 8 MAB Becker B3-12	Hospins morning is abuse to see we
SECTION TOWNSHIP RANGE COUNTY	a JO days of avoice dately how we seem of a
12 315 14E Montgomery	line project and was a contract of the second
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TATE ZIP CODE	adion, carearne a of emergrancy taxes shat be a
the state of the s	TYPE OF TREATMENT
To the order of the contract o	T TSURFACE PIPE
IME ARRIVED ON LOCATION	PRODUCTION CASING PAGE STIMULATION
the state of the s	
WELL DATA LED COME TO SEAL TO	THE PRINCE & ABANDON HOLD STEED COURSE THE
OLE SIZE: 134 Grade PACKER DEPTHON 1950	[] PLUG BACK
OTAL DEPTH /S 4/8 PÉRFORATIONS	l exi
SHUTS/FT	[] MISP. PUMP
ASING SIZE 4/Q OPEN HOLE	[]OTHER
ASING DEPTH 1542	
ASING WEIGHT 9, 50 TUBING SIZE	THE ORE THE STREET THE ORE THE
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NSTRUCTION PRIOR TO JOB Ron so 1066/ water, 25k-90/ with shile breaking of to Ran 2005ks Solsopezm's with 5 shedup behindplug fimped plug to bottom Set Shoe Sh	1 Hull Shot water 15hb Mudflich Shotwater galson to 52 salt 22 salt 4 Flo 013 5 ppg S utin. Circulated Jahhr coment slucpy to y DATE
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REATMENT VIA ISTRUCTION PRIOR TO JOB R. n. 10 hol water 25 kgc/with List breaking circ. Ran 2005ks 50/5002m 2 with 5 Shedup behind pluc. Primped plug to bottom wet 5/60 5/h AUTHORIZATION TO PROCEED TITLE TIME STAGE BBL'S INJURATE PROPPANT AMI/PM PUMPED PPG	Hull Showster Show Mudflish Showster Sylvente South Seel 14 Floods sopposed the Circulated John Coment Sugar to pate Date BREAKDOWN PRESSURE DISPLACEMENT MIX PRESSURE
REATMENT VIA ISTRUCTION PRIOR TO JOB R. n. 10 hold water 25 ksoc / with hold breaking circ for hon 2005ks 50/5000 mith 5 with 5	Hull Showater Show Mudflish Showater Sylvente 2 salt Disel 14 Flood 3 sopposition to part of the Circulated John Cement Successive Date BREAKDOWN PRESSURE MIX PRESSURE MIX PRESSURE
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