

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>8-11-03</u>	<u>8-15-03</u>	<u>8-19-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30376-00-00  
 County: Montgomery  
SW SW NW Sec. 8 Twp. 31 S. R. 16  East  West  
2702' FSL feet from S / N (circle one) Line of Section  
5200' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Adee Well #: B1-8 SWD  
 Field Name: Neodesha  
 Producing Formation: Penn Coals  
 Elevation: Ground: 812' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1470' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 42' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Asst with 6-4-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume 3000 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Adee B1-8 SWD License No.: 33074  
 Quarter NW Sec. 8 Twp. 31 S. R. 16  East  West  
 County: Montgomery Docket No.: D-28237

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 3-10-07  
 Subscribed and sworn to before me this 10<sup>th</sup> day of March, 2007.  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_  
*Notary Public, Ingham County, MI  
 My Comm. Expires Mar. 3, 2007*

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Adee Well #: B1-8 SWD  
 Sec. 8 Twp. 31 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron

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**MAR 15 2004**  
**KCC WICHITA**

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		42'	Class A	8	
Prod	7 7/8"	5 1/2"	17#	1245'	50/50 Poz	190	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole 1245'-1470'	500 gal 12% HCl, 1500 gal 15% HCl, 200 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1207'	1204'	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10-14-03	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 8</b>	<b>T. 31</b>	<b>R. 16 E</b>
<b>API No.</b> 15- 125-30376	<b>County:</b> MG		
<b>Elev.</b> 812'	<b>Location:</b> W/2 NW SW NW		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC	
<b>Address:</b> 3541 CR 5400 Independence, KS 67301	
<b>Well No:</b> B1-8 SWD	<b>Lease Name:</b> Adee
<b>Footage Location:</b>	3700 ft. from the South Line 5230 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 8/11/2003	<b>Geologist:</b>
<b>Date Completed:</b> 8/13/2003	<b>Total Depth:</b> 1470'

**Gas Tests:**

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<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	1 hr. 45 min. Gas Tests
<b>Size Hole:</b>	11"	7 7/8"	
<b>Size Casing:</b>	8 5/8"	McPherson	1 day booster
<b>Weight:</b>	23#		
<b>Setting Depth:</b>	42'		
<b>Type Cement:</b>	Portland	McPherson	
<b>Sacks:</b>	8		

**Remarks:**

start injecting water @ 280'  
oil sand @ 899' slight sho  
run out of H2O @ 980'  
1024' making some water  
1414' a lot of water  
1466' water out @ 1470'

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil/clay	0	9	sandy shale	756	796	lime	1420	1466	
shale	9	15	coal	796	798	break	1466	1470	TD
lime	15	17	shale	798	817				
shale	17	68	sand/shale	817	874				
lime	68	72	coal	874	878				
shale	72	181	shale	878	899				
lime/sand	181	189	sand (oil)	899	905				
shale	189	227	shale	905	953				
sand	227	236	coal	953	955				
shale	236	255	shale	955	961				
lime	255	261	sand (gas odor)	961	969				
shale	261	357	shale	969	1024				
lime	357	367	sand (water)	1024	1045				
shale	367	390	shale	1045	1074				
lime	390	423	coal	1074	1076				
shale	423	575	shale	1076	1113				
pink lime	575	598	coal	1113	1116				
shale	598	653	shale	1116	1121				
lime (osw)	653	678	miss	1121	1374				
Summit	678	688	shale	1374	1388				
lime	688	702	lime	1388	1393				
Mulky	702	708	shale	1393	1405				
lime	708	713	Arbuckle	1405	1414				
shale	713	756	break	1414	1420				

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MAR 15 2004

TICKET NUMBER

22938

CONSOLIDATED OIL WELL SERVICES, INC

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

KCC WICHITA TREATMENT REPORT

LOCATION Bolesville  
FOREMAN Tracy Williams

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-15-03	2368	Adco B7-8340		8	515	16 E	Montgomery	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	9 7/8
TOTAL DEPTH	1908
CASING SIZE	5 1/2
CASING DEPTH	1246
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	
INSTRUCTION PRIOR TO JOB	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS	
<input type="checkbox"/> THEORETICAL	<input type="checkbox"/> INSTRUCTED
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ANNULUS LONG STRING
<input type="checkbox"/> TUBING	

**JOB SUMMARY**  
 DESCRIPTION OF JOB EVENTS: loaded hole with asks gel & mud flush, set packer shoe  
broke circulation, Ran 1908 of 50/50 pozmix with 3% Hailson to 5% salt  
2% gel & 1/2" @ 13.5ppg. Shut down & washed up behind plug.  
Pumped plug to bottom set float, shut in. Circulated 600 cement  
sturry topit. Did not circulate cement

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
15 MIN SIP	psi
5 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED: Willie Banks TITLE: DATE: 1-8-06

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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MAR 15 2004

KCC WICHITA

TICKET NUMBER 22307

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-15-03	2368	Adce B1-8 SWD		8	31S	16E	Montgomery	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	2 sks	Cottonseed Halls		25.90
1107	2 sks	Flg Seal		25.50
1110	19 sks	Gilsonite		368.60
1111	450 #	Granulated Salt		45.00
1118	6 sks	Premium Gel		20.88
1123	9000 gal	City Water		101.25
4405	1	5/8" Rubber Plug		32.50
4137	1	5/8" Type A Packer Shoe		1184.00
1205	1 1/2 gal	Supersweet (Bactericide)		33.75
1238	1 gal	Mud flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	5 hrs	WATER TRANSPORTS		375.00
5508		VACUUM TRUCKS		350.00
		FRAC SAND		
1124	190 sks	CEMENT		1285.50
			SALES TAX	192.38

1588 (1105-11#) 285  
B-20.03 (1105-11#) 285

Ravin 2790

ESTIMATED TOTAL 4810.17

CUSTOMER or AGENTS SIGNATURE William Barks CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

186066