Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-30376-00-00 URG
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>SW_SW_NW_Sec8_Twp31_SR16_</u>
City/State/Zip: Mason MI 48854-0177	2702' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	5200' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson RECEIVED	Lease Name: Adee Well #: B1-8 SWD
License: 5675	Field Name: Neodesha
Wellsite Geologist: Bill Barks MAR 1 5 2004	Producing Formation: Penn Coals
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 812' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1470' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
Gas ENHR SIGW	14 10 1 20 2
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from
Well Name:	feet depth to sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used empty w/ vac trk and air dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
	Lease Name: Adee B1-8 SWD License No.: 33074
8-11-03 8-15-03 8-19-03 Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 8 Twp. 31 S. R. 16
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Montgomery Docket No.: D-28237
	Doker No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of multiplication.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
And the complete and correct to the best of my knowledge.	o and on and gate made been rang complied with and the statements
Signature: Buth (Sward	KCC Office Use ONLY
Title: Admn Engr Asst Date: 3-10-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10th day of March	If Denied, Yes Date:
100 and 100 an	Wireline Log Received
Notary Public: Yalam & Walton	Geologist Report Received
Karen L. Welton	UIC Distribution
Date Commission Expires: Notary Public, Ingham Count My Comm. Expires Mar. 3, 2	y, MI 2007

Side Two

ORIGINAL

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval acts. (Inter tool open and closed, flowing and shulten) researce reached static level, hydrostatic pressures, bottom hole importants, fluid recovery, and flow rates if gas to surface lost, along with final chart(s). Attach extra sheet if more space is needed. Atlach final geological wall site report. Yea	Operator Name: Dart (Cherokee Basin	Operatir	ng Co., LLC	Lease	Name: A	\dee		Well #: B1-	8 SWD	
ated, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole prograture, fluid recovery, and flow rate if gas to surface seak, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of lectric Wireline Logs surveyed. Attach final geological well site report. Attach extra sheet if more space is needed. Attach copy of lectric Wireline Logs surveyed. Attach final geological well site report. Attach Additional Sheete) It is seen Tests Taken (Attach Additional Sheete) Name Top Datum Name See Attached RECEIVED KCC WICHITA CASING RECORD Report all strings set-conductor, surface, primerredules, production, etc. Furpose of String Stor Hole Stor Sacing Name Size III* Additional Sheetes Surf Prod Time Size No. Size Sat (n.O.D.) ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Purpose: Dasch Top Bottom Top Bottom Top Size Attached Additional Sheetes Ad											
Additional Sheets) Name Top Datum Top Datu	ested, time tool open a emperature, fluid recov	nd closed, flowing ery, and flow rates	and shut-ir if gas to si	n pressures, w urface test, alo	hether shong with fi	ut-in pre	ssure reached st	atic level, hydros	tatic pressure	es, bottom	hole
amples Sent to Geological Survey Yes V No Trees Taken Yes V No (Submit Copy) st All E. Logs Run: High Resolution Compensated Density Neutron CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Fur pose of String Drillod Sto Hole Size Casing Ser (In O.D.) Striff Purpose of String Drillod Set (In O.D.) Abditives Abditives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Production Production Production Production Production Type of Cement Type of Cement Type and Percent Additives Abditives Acid, Fracture, Shot, Cement Squeeze Record (Annount and Nitural of Asiational Used) Depth Open hole 1245'-1470' Solid all 25' Holl, 1500 gail 15% HOl, 200 BBL fi Tubing Record String Production Production Ser Att Packer At Liner Run 2 3/8" 1207' 1204' Ves V No See Attached Type and Percent Additives Depth Open hole 1245'-1470' Solid all 25' HOl, 1500 gail 15% HOl, 200 BBL fi Tubing Record Production Interval	Orill Stem Tests Taken (Attach Additional Sho	eets)	Yes	✓ No		Lo	og Formation	n (Top), Depth an	d Datum	√ S	ample
See Attached See Attached See Attached	Samples Sent to Geolog	gical Survey	Yes	✓ No		Name	9		Тор	D	atum
RECEIVED st All E. Logs Run:	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				See .	Attached				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purposes: Purpose of String Purpose of String Diffed Size Hole Size Casing Diffed Size (in O.D.) Size Hole Size Casing Diffed Size Casing Differ Size Casing Size Size Size Size Size Size Size Size	lectric Log Run										
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CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cement Used Additives Surf 11" 8 5/8" 42' Class A 8 Prod 7 7/8" 5 1/2" 17# 1245' 50/50 Poz 190 See Attached ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Perforate Spacify Footage of Each Interval Perforated (Annound and Kind of Material Used) Open hole 1245'-1470' 500 gai 12% HCI, 1500 gai 15% HCI, 200 BBL file Control of Size Set Al 1207' 1204' Yes No	ist All E. Logs Run:										
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Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval		oduction, SWD or Enh			d	Flowina	✓ Pumping	Gas Lift	Othe	er (Explain)	
	Estimated Production	Oil B	bls.	Gas M	lcf					, ,,	Gravity
	Disposition of Gas	METHOD OF CO	MPLETION				Production Interva	1			
Liverities Soid Medical Computer Medical Computer Communication	Vented Sold	Used on Lease		Open Hole	Perf.	n	ually Comp.	Commingled			

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 8
 T. 31
 R. 16 E

 API No.
 15 125-30376
 County:
 MG

 Location:
 W/2 NW SW NW

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS 67301

Well No:

B1-8 SWD

Lease Name:

Adee

Footage Location:

3700 ft. from the

South

5230 ft, from the

East

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

8/11/2003

Geologist:

Date Completed:

8/13/2003

Total Depth: 1470'

Casing Record			Rig Time:		
	Surface	Production	1 hr. 45 min. Gas Tests		
Size Hole:	11"	7 7/8"			
Size Casing:	8 5/8"	McPherson	1 day booster		
Weight:	23#				
Setting Depth:	42'		1		
Type Cement:	Portland	McPherson			
Sacks:	8				

ORIGINAL

RECEIVED
MAR 1 5 2004
KCC WICHITA

Remarks:	
start injecting water @	280'
oil sand @ 899' slight sho	
run out of H20 @ 980'	
1024' making some water	
1414' a lot of water	
1466' water out @ 1470'	

Well Log								
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil/clay	0	9	sandy shale	756	796	lime	1420	1466
shale	9	15	coal	796	798	break	1466	1470
lime	15	17	shale	798	817			
shale	17	68	sand/shale	817	874			
lime	68	72	coal	874	878			
shale	72	181	shale	878	899			
lime/sand	181	189	sand (oil)	899	905			
shale	189	227	shale	905	953			
sand	227	236	coal	953	955			
shale	236	255	shale	955	961			
lime	255	261	sand (gas odor)	961	969			
shale	261	357	shale	969	1024			
lime	357	367	sand (water)	1024	1045			
shale	367	390	shale	1045	1074			
lime	390	423	coal	1074	1076			
shale	423	575	shale	1076	1113			
pink lime	575	598	coal	1113	1116			
shale	598	653	shale	1116	1121			
lime (osw)	653	678	miss	1121	1374			
Summit	678	688	shale	1374	1388			
lime	688	702	lime	1388	1393			
Mulky	702	708	shale	1393	1405			
lime	708	713	Arbuckle	1405	1414			
shale	713	756	break	1414	1420			

4ct Customer shall be responsible for and secure COVIS against any and all liability of whatsoever nature for RECEIVED to begins of damages as a result of a supportace trespass, or an or and the ke stocking this Inemalia SCONSOLIDATED: OIL WELL SERVICES, INCOME. MAR 1 5 2004 nuo (2WCO) TICKET NUMBER ROLLANDO Price Producting and to the performance of services

KCC WICHITA agrees ATHON ON STORES ATTENDED TO STORE ATTENDED TO ST 211 W. 14TH STREET CHANUTERKS 66720 0 620-431-9210 OR 800-467-8676 FOREMAN TAKE DURLOWH TROPER THEM TARESTANDED SHAPE PROPERTIES FOR EACH EACHTE COWS against any liability for unity the or death of persons other than employees of COWS, or damage to prop-Terms. Cash in advance unless satisfactory credit is COUNTY On O DATE CUSTOMER ACCT # WE'L NAME Box 884 Chanute 18 STASMINGES (Sever) Eviding 2575-63 10336 X 1906 B908 3 4 15 of radioactive material in the well bele; unless such interest after 30 days from invoice date. Interest (vill CHARGE TO IT A SHE TO DESURE OF HERE OPENIED gross riedligance of COWS vent it is necessary to employ an architey to enraphage MAILING ADDRESS CONTRACTOR one and it seet a venue bue COWS makes on unarantee of the effectivenette the productions ar materials, nor of the state DISTANCE TO LOCATION TIME ARRIVED ON LOCATION TIME LEFT LOCATION cation, consumer's LISTACE PIPE CONTROL OF 25 TO THE PROPERTY OF cksing size accuracy any cartains and CASING DERTHYOUT AND A CONTROL OF THE PROPERTY OF THE CASING DERTH OF THE CASING DERTH OF THE CASING DESCRIPTION OF THE CA HAPROPUSTION CASING BE IT SO LEVASIRISTIMULATION OF 1850 CASING WEIGHT [] SQUEEZE CEMENTEXET TO BISTO [SMOTHING D DOB NO CASING CONDITION [] PLUG & ABANDON []FRAC TUBING SIZE PJPLUG BACKOG STO OL DE TOPE O L'OFFRACTINHROGEN COU ILA That COVVS shall not be responsible to Harts SVVOD tank wit be added the properties buges I MISC PUMP arising from the use of such information Holawighiaum Maportin [] All paces are subject to change without notice. TUBING CONDITION TO BORDER OF SOME STATE OF BUT PACKER DEPTH PRESSURE LIMITATIONS TOUROS BOLVERS PERFORATIONS ALD 10 10 TAILWILL - CONTACTOR -100 180010 11 BE WITHEORETICAL 2116115 MISTRUCTED -SURFACE PIPE THE MENTAL PARTIES ANNULUS LONG STRING COWS warrents only title to the produciérazante STORENHOLET and are some and tent has alking an back TUBING usts, and materials to be supplied TREATMENT VIA The customer shall at all times have complete INSTRUCTION PRIOR TO JOB. sorie, sustedy, and reviews of the williams WHICH SYPEND HE YORK THE ad bre time addit inangings collecting bus IMMEDIATELY FRECHDING BEVIEWER LOOWS cremises about the well, A responsible represenliability and oustomer's easiliable remedy as a tative of the customer shall be aresent to specify JOB SUMMARY cause of action (whether in contract, fort bleach depths, pressures, or materials ased for any ser-SEDESCRIPTION OF JOB EVENTS & CANCON CANCON AS ASSESSED. sequential damages not limited to sub-surface damage and PRESSURE SUMMARY TREATMENT RAT inte**is** eting it, bat Castomer ag damage resulting from sub-sudacM98MWMINIM ey <mark>ee</mark>laingt any damaged arising AVERAGE SCOH INFOHMATION →Cpsi とし tribused by the COMS negligones 15 MIN SIP AUTHORIZATION TO PROCEED TITLE DATE Willer ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED MAR 1 5 2004 KCC WICHITA

TICKET NUMBER 22307

LOCATION Bactlesville

ORIGINAL

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 8-15-Q3 2368 Adee B1-8540	SECTION TWP RGE COUNTY FORMATION 8 315 166 Montgomery
CHARGE TO Dart	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
540)	. /	PUMP CHARGE Production Casing		505,00
•	,	,		
1105	25K5	Cottonseed Halls		25.90
1100	dsks	190 Scal		25,50
1110	193 <u>k</u> 3	Gilsonita		368.60
1111	450#	Granulated Salt		45,00
11/8	63K3,	Premium Gel		20.80
1123	9000gal	City Water		101.28
4405	// /	5/8 Rubber Plug		32.50
4137	<u> </u>	56" Type A Packer Shoe		1184.00
	, , ,)	
1205	1/2gal	Supersweet (Bacteriacide))	33.25
1338	199	Mud flush	k	30,00
Ş	*	15 W	`	
		j		
			,	
		BLENDING & HANDLING		
5401	min	TON-MILES	·	190.00
		STAND BY TIME		
		MILEAGE		
5501	Shrs	WATER TRANSPORTS		315.00 3 50,00
5508	-	VACUUM TRUCKS		350,00
		FRAC SAND		
1124	1905ks	CEMENT		1285.50
			SALES TAX	1285.50
·	The second secon			
Ravin 2790		-		1.1
1 IGVIII &/ 3U		E (ESTIMATED TOTAL	4810.18

CUSTOMER OF AGENT (PLEASE PRINT)

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