

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-20-04</u>	<u>1-21-04</u>	<u>1-22-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30461-00-00
 County: Montgomery
NE NW SE Sec. 8 Twp. 31 S. R. 15 East West
2224' FSL feet from S / N (circle one) Line of Section
1600' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sycamore Springs Ranch Well #: C3-8
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 957' Kelly Bushing: _____
 Total Depth: 1506' Plug Back Total Depth: 1503'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT # 2 kgf 5/29/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume NA bbls
 Dewatering method used no fl in pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-29-04
 Subscribed and sworn to before me this 29th day of March,
2004.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

**Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007**

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: C3-8
 Sec. 8 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction SFL/GR	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED APR 01 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5"	1503'	50/50 Poz	190	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1349.5'-1350.5'		300 gal 10% HCl, 1655# sd, 215 BBL fl		
4	1290.5'-1291.5'		300 gal 10% HCl, 695# sd, 165 BBL fl		
4	1171'-1173'		300 gal 10% HCl, 1530# sd, 200 BBL fl		
4	1100.5'-1101.5'		300 gal 10% HCl, 1665# sd, 220 BBL fl		
4	998.5'-1001.5'		300 gal 10% HCl, 6055# sd, 430 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1457'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2-21-04	Producing Method			
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 25	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 2	S 8	T. 31	R. 15
API No. 15- 125-30461	County: MG		
Elev. 957'	Location:		

Gas Tests:

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Comments:
start injecting water @ 321'

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS. 67301		
Well No:	C3-8	Lease Name:	Sycamore Springs Ranch
Footage Location:	2224 ft. from the	South	Line
	1600 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	1/20/2004	Geologist:	
Date Completed:	1/21/2004	Total Depth:	1506'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:			
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
lime	0	25	sand	785	810	sand/shale	1258	1303		
shale	25	35	shale	810	869	coal	1303	1305		
sandy lime	35	75	coal	869	970	shale	1305	1334		
shale	75	170	lime pink	970	894	coal/shale	1334	1335		
lime	170	175	shale	894	949	shale	1335	1347		
shale	175	284	lime Osw	949	977	coal	1347	1349		
sand wet	284	338	Summit	977	983	shale	1349	1354		
coal	338	341	lime	983	997	Miss lime	1354	1506		TD
shale	341	388	Mulky	997	1003					
lime	388	413	Lime	1003	1010					
shale	413	425	shale	1010	1034					
lime	425	437	coal	1034	1036					
shale	437	450	shale	1036	1070					
lime	450	485	sand/shale	1070	1100					
sand	485	520	coal	1100	1101					
sand/shale	520	545	sand/shale	1101	1130					
lime	545	580	sand (oil)	1130	1138					
shale	580	685	shale	1138	1170					
lime	685	710	coal	1170	1178					
shale	710	725	shale	1178	1180					
lime	725	747	coal	1180	1181					
shale	747	750	shale	1181	1241					
sand	750	760	coal	1241	1242					
sand/shale	760	785	sand	1242	1258					



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA
FIELD TICKET

ORIGINAL

TICKET NUMBER 23961

LOCATION Bartholomew

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-22-04	2368	SSR. C3-8		8	31S	15E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	2sk	Cottonseed Hulls		25.90
1102	3sk	Flo Seal		113.25
1110	19sk	Gilsonite		368.60
1111	450#	Granulated Salt		112.50
1118	6sk	Premium Gel		20.80
1123	2,000gal	City Water		18.25
4404	1	4 1/2" Rubber Plug		22.00
1205	1 1/2 gal	Supersweet		33.75
1238	1 gal	Mud Flush		30.00
5409	min	BLENDING & HANDLING TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 hrs	WATER TRANSPORTS		280.00
5502	3 1/2 hrs	VACUUM TRUCKS		268.00
		FRAC SAND		
1124	190cks	CEMENT		1254.00
		Montgomery Co. 5.3% SALES TAX		108.69
ESTIMATED TOTAL				3480.29

Rev'n 2780

CUSTOMER or AGENTS SIGNATURE Will Bate OIS FOREMAN Jacq L Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

188741

