

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2-18-04</u>	<u>2-20-04</u>	<u>2-27-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30468-00-00  
County: Montgomery  
N2-N2 NE SW Sec. 3 Twp. 32 S. R. 15  East  West  
2459' FSL feet from S / N (circle one) Line of Section  
3275' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J Springer Trust Well #: C2-3  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 777' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1305' Plug Back Total Depth: 1301'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/29/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 4-1-04

Subscribed and sworn to before me this 1st day of April, 2004.

Notary Public: Karen L. Welton

Date Commission Expires: My Comm. Expires Mar. 3, 2007

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

**ORIGINAL**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Springer Trust Well #: C2-3  
 Sec. 3 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      APR 05 2004                      KCC WICHITA                 </div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		40'	Class A	25	See Attached
Prod	6 3/4"	4 1/2"		1301'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1157.5'-1158.5'	300 gal 10% HCl, 1515# sd, 235 BBL fl	
4	926'-927.5'	300 gal 10% HCl, 2330# sd, 245 BBL fl	
4	856'-858'	600 gal 10% HCl, 1315# sd, 260 BBL fl	
4	793'-794'	300 gal 10% HCl, 1460# sd, 210 BBL fl	
4	771'-774'	300 gal 10% HCl, 1910# sd, 265 BBL fl	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>1254'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	-----------------------	------------------------	------------------------	--

Date of First, Resumed Production, SWD or Enhr. <b>3-13-04</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
---	---

Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>1</b>	Water Bbls. <b>23</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>
-----------------------------------	------------------------	---------------------	--------------------------	----------------------------	----------------------

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole    Perf.    Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*     Other (Specify) \_\_\_\_\_

McPherson Drilling LLC Drillers Log

**ORIGINAL**

Rig Number: 1	S. 3	T. 32	R. 15
API No. 15- 125-30468	County: MG		
Elev. 777'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS. 67301
Well No: C2-3      Lease Name: J. Springer Trust
Footage Location: 2459 ft. from the South Line 3275 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/18/2004      Geologist:
Date Completed: 2/20/2004      Total Depth: 1305'

Gas Tests:
<p>RECEIVED APR 05 2004 KCC WICHITA</p>
Comments:

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	23#		
Setting Depth:	40'		
Type Cement:	Consolidated		
Sacks:			

Well Log									
Formation	Top	Btm. -	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	15	Osw lime	702	734	lime Miss blk	1168	1175	
gravel	15	24	Summit	734	745	lime Miss wht	1175	1305	TD
shale	24	120	lime	745	766				
lime	120	124	Mulky	766	778				
shale	124	135	lime	778	785				
lime	135	155	shale	785	854				
shale	155	165	coal	854	856				
lime	165	233	shale	856	905				
sand	233	272	sand	905	910				
sandy lime	272	275	sand/shale	910	924				
sand	275	292	coal	924	925				
sandy shale	292	312	sand/shale	925	928				
lime	312	326	sand	928	940				
shale	326	427	shale	940	947				
lime	427	438	shale/coal	947	949				
shale	438	469	shale	949	960				
lime	469	479	sand odor	960	670				
shale	479	518	sand/shale	670	974				
sand	518	550	coal	974	975				
shale	550	614	shale	975	1037				
lime pink	614	616	sand/odor	1037	1130				
shale blk	616	618	shale	1130	1155				
lime	618	636	coal	1155	1157				
shale	636	702	shale	1157	1168				

ORIGINAL

RECEIVED

APR 05 2004

KCC WICHITA

TICKET NUMBER 18753

LOCATION B'ville



CONSOLIDATED

OIL WELL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE 2-18-04	CUSTOMER ACCT # 2368	WELL NAME J. Springer Ch 3	QTR/QTR	SECTION 3	TWP 32	RGE 18	COUNTY MG	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 40'	PUMP CHARGE <u>Surface</u>		525.00
1102	1 sk	CALCIUM *		34.00
5407	m/w	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5502	2 Hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		150.00
1104	25 sk	CEMENT *		212.50
			* SALES TAX	13.06
ESTIMATED TOTAL				1124.56

Note:  
H<sub>2</sub>O from  
low H<sub>2</sub>O

CUSTOMER or AGENTS SIGNATURE Will Baker

CIS FOREMAN Jeff Gohm

188889

Ravin 2790





# CONSOLIDATED

OIL WELL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSOLIDATED

700 W S CHA.

004

# ORIGINAL

RECEIVED

APR 05 2004

TICKET NUMBER 23944

LOCATION B'ville

FIELD TICKET KOC WICHITA

DATE 2-23-04	CUSTOMER ACCT # 2368	WELL NAME J. Springer C2-3	QTR/QTR	SECTION 3	TWP 32	RGE 15	COUNTY MG	FORMATION
CHARGE TO DART			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1301'	PUMP CHARGE LONGSTRING		525.00
1110	16 SK	GILSONITE	*	310.40
1111	400#	SALT	*	100.00
1118	5 SK	GEL	*	59.00
1107	3 SK	FLO SEAL	*	113.25
1105	3 SK	HULLS	*	38.85
4404	1 pc.	4 1/2 Rubber plug	*	27.00
1123	5400 GAL	CITY H <sub>2</sub> O	*	60.75
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	B1-CIDE		33.75
5407	min	BLENDING & HANDLING TON-MILES		190.00
		STAND BY TIME		
5501	4 HR	MILEAGE		
5502	4 HR	WATER TRANSPORTS		320.00
		VACUUM TRUCKS		300.00
		FRAC SAND		
1124	160 SK	CEMENT 50/50	*	1056.00
			* SALES TAX	93.56
ESTIMATED TOTAL				3257.56

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Will Banks CIS FOREMAN

Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189038

