

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-11-04</u>	<u>3-15-04</u>	<u>3-22-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30470-00-00
County: Montgomery
____ SE NE Sec. 4 Twp. 33 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
400' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brewer Well #: B4-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 789' Kelly Bushing: _____
Total Depth: 1357' Plug Back Total Depth: 1353'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/01/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 5-5-04
Subscribed and sworn to before me this 5th day of May
2004
Notary Public: Karen L. Welton
Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Brewer Well #: B4-4
 Sec. 4 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAY 07 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1353'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size 2 3/8"	Set At 1320'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 4-24-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 105	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
 Brewer B4-4 API #15-125-30470-00-00
 SE NE Sec 4 T33S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1189'-1190'	300 gal 10% HCl, 1670# sd, 215 BBL fl	
4	1132.5'-1133.5'	300 gal 10% HCl, 1685# sd, 220 BBL fl	
4	949'-951'	300 gal 10% HCl, 3085# sd, 275 BBL fl	
4	882'-884'	300 gal 10% HCl, 1715# sd, 215 BBL fl	
4	815'-816'	300 gal 10% HCl, 1080# sd, 140 BBL fl	
4	795'-797.5'	300 gal 10% HCl, 5265# sd, 380 BBL fl	

RECEIVED
MAY 07 2004
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

UNCONSOLIDATED

→ C U W S CHA.

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TICKET NUMBER 23632

LOCATION Bull

FIELD TICKET

DATE 3-16-04	CUSTOMER ACCT # 2368	WELL NAME Brewer B14	QTR/QTR	SECTION 4	TWP 33	RGE 15	COUNTY Mont	FORMATION
CHARGE TO Dart			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE production casing		525.00
1105	2 stks	Cottonseed hulls		25.90
1107	10 stks	Fls seal		113.25
1110	100 stks	Gilsonite		349.20
1111	390 lbs	Salt		97.50
1118	5 stks	Gel		59.00
1123	6.720 gal	City H ₂ O		75.60
4404	1	4 1/2 rubber plug		27.00
1205	3 gal	Super Sweet		67.50
123P	1 gal	Soap		30.00 30.00
5407	min	BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		190.00
		MILEAGE		
5801	4 hrs	WATER TRANSPORTS		320.00
5802	4 hrs	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	180 stks	CEMENT \$7.50		1185.00
			SALES TAX	102.50
			ESTIMATED TOTAL	3467.50 3470.53

CUSTOMER or AGENTS SIGNATURE Willm Data

CIS FOREMAN J Sanders

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189329

