

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20405-00-00
Spot: SESESE Sec/Twnshp/Rge: 30-10S-32W
330 feet from S Section Line, 330 feet from E Section Line
Lease Name: CLOSE B Well #: 3
County: THOMAS Total Vertical Depth: 4685 feet

Operator License No.: 5030
Op Name: VESS OIL CORPORATION
Address: 1700 WATERFRONT PARKWAY, BLDG
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4388	0	w/175 sxs cmt
SURF	8.625	296	0	w/200 sxs cmt

\$ 152.26

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/01/2007 10:00 AM
Plug Co. License No.: 32938 Plug Co. Name: NORTH FORK WELL SERVICE LLC
Proposal Rcvd. from: LANNY BUTNER Company: VESS OIL CORPORATION Phone: (316) 682-1537

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 150# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/01/2007 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 296' w/200 sxs cement.
4 1/2" production casing set at 4388' w/175 sxs cement.
TD at 4685'. PBTd 4270'. DV tool at 2583' w/250 sxs.
Junk in the hole at 217'. Recovered 1075' of rods. Recovered 217' of tubing.
Tubing stuck in 4 1/2" production casing.
Connected to 4 1/2" casing - pumped 215 sxs cement with 150# hulls.
Max. P.S.I. 600#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 35 sxs cement.
Max. P.S.I. 600#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
4237	4293		

INVOICED
DATE 6-21-07
INV. NO. 2007061930

Remarks: SWIFT CEMENT COMPANY-TICKET #1527.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
Form CP-2/3

JUN 15 2007

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS

replacement card

CHIEF DRILLING COMPANY, INC.
WICHITA, KS 67202

30-10 -32W
SE SE SE

#3 CLOSE

site: 1 N & 2 W OF OAKLEY, KS	city: THOMAS	API 15-193-20405
contr: WARRIOR DRILLING, #1	field: U-PAC NORTH	
geol: MITCH ALLEN		
lr date 05/06/86	spd date 05/07/86	drig comp 05/18/86
		card issued 07/03/86
		last revised 08/09/89

ELV: 3076 KB LOG

tops.....	depth/datum
SC.....	2578 +498
HEEB.....	3992 -916
TOR.....	4010 -934
LANS.....	4029 -953
MUN CR.....	4167 -1091
STARK.....	4250 -1174
BKC.....	4312 -1236
MARM.....	4350 -1274
PAW.....	4439 -1363
FT SC.....	4504 -1428
CHER SH.....	4533 -1457
MISS.....	4638 -1562
PBTD.....	4270 -1194

IP status:
OIL, P 25 BO & 50 BWPD, LKC 4237-4240 ,
LTD.....4676 -1600
RTD.....4685 -1609
CORRECTION & INFO RELEASED: 8/9/89 - CORRECTED
PROD CSG & IP, ADDED WELL INFO
CSG: 8-5/8" 296 / 200 SX, 4-1/2" 4388 / 175 SX
NO CORES
DST (1) 3993-4049 (TOR, LANS A), / 30-30-45-45, (1ST
OP) WB THRU-OUT, (2ND OP) WB THRU-OUT, REC 280'
MCW (CHL 43,000 PPM) ISIP 1255# FSIP 1255# IFP
89# -125# FFP 178# -214#
DST (2) 4068-4115 (LANS 50,70), / 30-30-30-30, (1ST
OP) WB, (2ND OP) NB, REC 40' MW, W / FEW OIL SPTS
ON TOP ISIP 1159# FSIP 1159# IFP 53# -53# FFP
71# -71#

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INDEPENDENT OIL & GAS SERVICE INC.

DST (3) 4163-4200 (LANS 120,140), / 30-30-30-30, (1ST OP) WB THRU-OUT, (2ND OP) NB, 62'
GIP, REC 40' OCM (9% OIL) ISIP 1110# FSIP 1110# IFP 62# -62# FFP 62# -62#
DST (4) 4200-4230 (LANS 160), / 30-30-30-30, (1ST OP) WB, DIED / 17", (2ND OP) NB, REC 25'
M, W / SPTS OIL ISIP 80# FSIP 80# IFP 53# FFP 53#
DST (5) 4225-4257 (LANS 180), / 30-45-60-60, (1ST OP) SB, (2ND OP) SB IN 8", REC 50' GCO,
126' HMCO (61% OIL) ISIP 294# FSIP 267# IFP 101# -101# FFP 105# -105#
DST (6) 4251-4287 (LANS 200), / 30-45-60-60, (1ST OP) WB, (2ND OP) NB, REC 20' M ISIP
688# FSIP 526# IFP 66# -66# FFP 66# -66#
DST (7) 4282-4315 (LANS 220), / 30-45-60-60, (1ST OP) SB, (2ND OP) SB, GTS AT END OF 2ND
OPEN, TSTM, REC 315' GCO, 760' W (CHL 46,000 PPM) ISIP 1028# FSIP 1028# IFP 133#
-250# FFP 312# -491#
MICT - CO, PF (LKC) 4290-4293, W / 4 SPF, AC 250 GAL (15% INS), SWB 3 BO & 9 BW / 1 HR,
SET CP AT 4270, PF (LKC) 4237-4240, W / 4 SPF, AC 250 GAL (15% INS), SWB LD, RE-AC 750
GAL (15% NE), SWB 15 BO & 10 BW / 4 HRS, T & R, SET 2-7/8" TBG AT 4263, NO PKR, POP, P
25 BO & 50 BWPD, 6/13/86