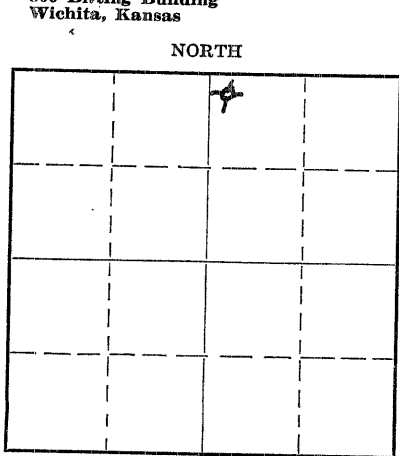


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas



Locate well correctly on above Section Plat

Rooks County. Sec. 21 Twp. 10 Rge. 17 (E) (W)  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines NW NW NE  
Lease Owner Virgil Thacker  
Lease Name Thacker Well No. 1  
Office Address 749 E. Second St. Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed..... 19.....  
Application for plugging filed..... 8-3-50..... 19.....  
Application for plugging approved..... 8-3-50..... 19.....  
Plugging commenced..... 7-31-50..... 19.....  
Plugging completed..... 7-31-50..... 19.....  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production Dry Hole 19.....  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... Eldon Petty  
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3717 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

8 5/8" at 185' circulated with cement.  
Filled with heavy rotary mud to 185' set Halliburton  
plug and 15 sacks cement, filled with heavy mud to  
35', set wood plug and 10 sacks cement to bottom cellar.

09-08-1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Virgil Thacker  
Address 749 E. Second  
Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.

Virgil W. Thacker (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Virgil W. Thacker

SUBSCRIBED AND SWORN to before me this 6<sup>th</sup> day of September, 1950

My commission expires July 15, 1954  
Georgiana W. Bell Notary Public.

**PLUGGING**  
FILE SEC 21 T 10 R 17  
BOOK PAGE 19 LINE 16

Company. VIRGIL W. THACKER  
Farm. THACKER NO. 1

SEC. 21. 10 S. 17 W.  
NW. NW. NE.

Total depth. 3717. RB  
Comm. 7-15-50. Comp. 7-31-50.

County. ROOKS.  
KANSAS

Contractor. OVERLAND DRILLING CO.  
Issued, 9-15-50.

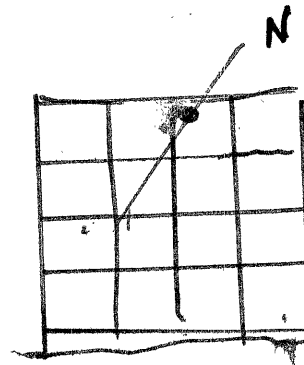
CASING.  
3 5/8. 180' Cem.

|                 |              |
|-----------------|--------------|
| Shale shells    | 130          |
| sand            | 180          |
| shale           | 550          |
| shale clay      | 600          |
| redbed          | 750          |
| shale shells    | 850          |
| sand            | 980          |
| shale shells    | 1190         |
| shale           | 1250         |
| redbed - shells | 1340         |
| Anhydrite       | 1340 to 1375 |
| shells & lime   | 1590         |
| shale shells    | 1860         |
| shale & lime    | 2075         |
| lime            | 2335         |
| shale & lime    | 2300 2300    |
| lime            | 2343         |
| shale shells    | 2625         |
| lime shale      | 2715         |
| shale & lime    | 3059         |
| lime            | 3115         |
| shale & lime    | 3190         |
| lime            | 3238         |
| lime & shale    | 3272         |
| lime            | 3537         |
| shale           | 3542         |
| lime            | 3585         |
| lime & shale    | 3590         |
| chert           | 3640         |
| conglomerate    | 3673         |
| sand            | 3694         |
| lime            | 3715 TD. DF. |

Elevation. 2077. DF.

Production. DRY

figures are bottom of Formations



Tops  
MAXX

Topeka 3059  
Hebner (Dodge) 3287  
Lanc. KC. 3298 3303-3399 dead OS. 3328\_30 same  
3328-3392 same  
Cong. 3585  
Simp. 3673  
Arbu. 3694 Np. shows  
to  
3715 TD. No shows.

RECORDED

SEP 18 1950

STATE CORPORATION  
COMMISSION  
KANSAS

**PLUGGING**  
FILE SEC 21 T 10 S 17 W  
BOOK PAGE 19 LINE 16

C-O-P-Y

McNEIL and ROBERTS  
Petroleum Geologists.  
212 Darby Building  
Wichita 2, Kans.

August 3.

Thacker et al #1, Thacker  
NWNWNE Sec 21-10-17W  
Rooks county, Kansas  
Elevation 2077 Derrick Floor  
2079 Rotary Bushing  
(All measurements are from Rotary  
bushing)

GEOLOGICAL REPORT

8 5/8" cemented at 190'  
Top Cimarron Anhydrite 1340 (Driller)  
Top Topeka Lime 3059  
Top Heebner Shale 3260 (-1181)  
Toronto (Dodge) Lime 3287 (-1208)  
Top of Lansing Lime 3298 (-1219)  
3303-3309 finely crystalline to slightly vulgular lime,  
fair porosity, spotted dead oil stain.  
3328-3330 same as above  
3346-3354 finely crystalline, slightly vulgular and fossiliferous  
lime, spotted good porosity, slight trace of dead  
staining.  
3388-3392 Same.  
Top cherty conglomerate 3585 (-1506)  
Top Simpson formation 3673 (-1594)  
Top Arbuckle 3694 (-1615).  
Medium to coarsely crystalline, partly reworked  
dolomite, poor porosity, No stain or odor.  
Total depth 3715. Recommended that well be plugged and abandoned.

Remarks:

Samples were examined from 3000 to total depth. Drilling  
was supervised from 3200 to total depth. Well was structurally  
low on all formations. No commercial shows of oil were  
encountered.

very truly yours

E.G. McNeil

File No 19 Russell Kansas  
16

August 6 1950


We here by apply for a permit to plug  
THACKER et al NO.1 THACKER  
NW NW NE 21-10-17.ROOKS COUNTY  
DRY TOTAL DEPTH 3715

In closed GEOLOGICAL REPORT BY E.G.McNEIL

No well plugging record recieved to date.  
No well LOG recieved to date.

Plugging Fee and Invoice Inclosed \$25.00

sincerely

  
-----  
Virgil W. Thacker

AUG 14 1950

ST. LOUIS COUNTY  
MISSOURI  
KANSAS