

15-163-19356-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

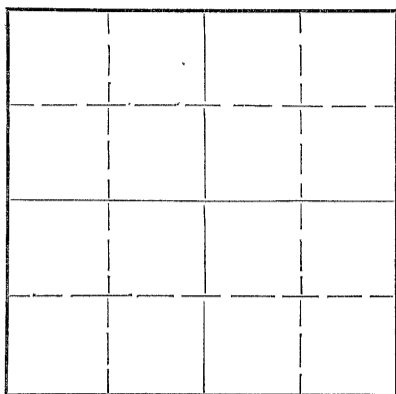
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rocks \_\_\_\_\_ County. Sec. 32 Twp. 10 Rge. 17 W (E) \_\_\_\_\_ (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW-SE-SW

Lease Owner. J. M. Huber Corp.

Lease Name. Shaw Well No. 1

Office Address. Box 8 - Pratt, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole

Date well completed. 7-30-48 19

Application for plugging filed. 7-31-48 19

Application for plugging approved. 8-1-48 19

Plugging commenced. 8-1-48 19

Plugging completed. 8-3-48 19

Reason for abandonment of well or producing formation. \_\_\_\_\_

No production

If a producing well is abandoned, date of last production. \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. M. A. Rives

Producing formation. \_\_\_\_\_ Depth to top. \_\_\_\_\_ Bottom. \_\_\_\_\_ Total Depth of Well. \_\_\_\_\_ Feet

Show depth and thickness of all water, oil and gas formations.

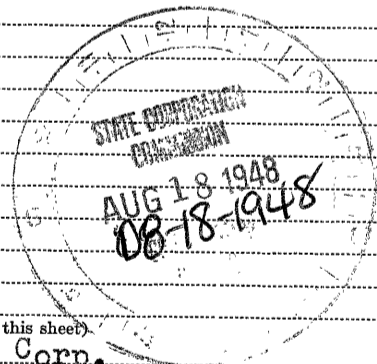
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	250'	None
				5 1/2"	3522	2811'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted plug at 250' and put in 20 sacks of cement on top of plug. Filled hole with mud on up to within 30' of surface and put in 15 sacks of cement in top which came to the base of the cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. J. M. Huber Corp.

Address. Box 8

Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.

J. L. Kyler (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

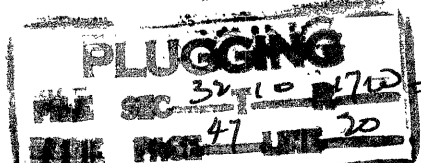
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN to before me this 16th day of August, 1948

My commission expires Aug. 20, 1951

22-2625 2-48-15M

*J. L. Kyler*  
Notary Public.



DRILLER'S LOG

15-143-19356-00-00

COMPANY: W. H. BIRKER CORPORATION, ST AL  
 OPERATOR: GEORGE DRILLING COMPANY, INC.  
 WELL NAME: SUNNY NO. 1

LOCATION: SW 1/4 SW Section 12-102-17W  
 Rocks County, Kansas

COMPLETED: 5-24-46  
 COMPLETED: 7-29-46

ELEVATION: 1972  
 PRODUCTION: DRY & ABANDONED

CASING USED: 10 3/4" @ 200'  
 5 1/2" @ 1512' with 150 socks

Surface Clay, shale, shells	190
Lime	200
Shale & Shells	440
Water Sand	470
Shale & Shells	625
Sand, Pyrite, shale, Lime	685
Shale & Lime	930
Lime	1080
Shale & Lime	1175
Shale & Shells	1212
Anhydrite	1251
Shale & Lime	2210
Lime	2213
Dolomite & Chert	2216
Shale & Lime	2440
Shale	2460
Lime	2490
Shale & Lime	2575
Shale & Shells	2775
Shale & Lime	2800
Shale & Shells	2919
Lime	3040
Lime & Shale	3110
Lime	3150
Lime & Shale	3190
Lime	3410
Lime & Shale	3495
Lime & Chert	3500
Simpson Shale	3508
Shale & Dolomite	3514
Lime	3521
Arbuskles	3525
Total Depth	

GEOLOGICAL TOPS:

Anhydrite (Driller) 1212  
 Topoka 2912  
 2945-47 & 2949-52, finely calc. por. fair uniform staining.  
 Rochester 3114  
 Toronto 3160  
 Lansing 3184  
 3233-36, very slight por., trace light, in part dead stain.  
 3252-57, fair por., no staining.  
 3321-25, poor porosity, trace spotted staining.  
 3375-62, fair por., no staining.  
 3381-90, trace spotted porosity & light staining.  
 Chert Conglomerate 3466  
 Simpson 3495  
 Simpson Dolomite 3507, very poor por., trace stain no odor. HWT 3508-14, open 1/2 hr., recov. 30' mud.  
 Arbuckles 3521-25, rotary total depth. Fair por., show free oil & odor. HWT 3523-25, open 1/2 hr., recov. 75' muddy oil, no water.

Drilled cement and cleaned out to 3525, RTB, very small show oil. Washed with 100 gal. acid overnite and bailed estimated 1/2 barrels oil per hour, no water. 500 acid (1200# to 500# to vacuum). Swabbed down to 1000' off bottom, then some oil showing with water. Shut down 1 hour for cementations & 7" additional 1000' FTR. Could not swab water below 1500' off bottom with only some oil. FR 3523 & recomputed with 170 sacks cement. Drilled cement to 3523, bailed 4 gallons oil per hour, 500 acid through casing. Hole full of water squeezed with 230 sacks cement at 3500 pounds pressure. Drilled cement and squeezed to 3534, total depth, 1 barrel water per hour with some oil. 1000 acid with pilot at 3533-34, swabbed 40 barrel fluid per hour for 12 hours with some oil. Run Lane Well Log and set Lane Well Plug at 3502. Perforated 12/3403-08, no fluid, perforated 11/3438-42, mud on gun, no shows. 15/3391-96, 9/3386-3389, 21/3364-71, 18/3316-24, 24/3292-3300, 9/3304-3307, no shows. Perf. 15/3280-85, mud on gun 3281-83. Shut down 2 hours and bailed 3 gallons water with small show oil. 500 acid through casing followed with plug which stopped at 3348. Swabbed down and swabbed 1 barrel water per hour with rainbow show oil. LWT at 3277; Perf. 25/3264-73, 1 BWT with some oil. LWT at 3256. Perf. 3/3254-55 to test cement. Perf. 23/3244-52 and 50/3215-34, no shows. Washed with 80 acid, no shows. 500 acid followed with plug which stopped at 3120. Swabbed down and swabbed 1 barrel water per hour with very slight show of oil. LWT at 3140. Perforated 24/3107-15, swabbed 4 barrels rotary mud per hour. DRY & ABANDONED.

**PLUGGING**  
 FILE SEC 37 T 10 S 17  
 BOOK PAGE 47

J. M. Hines Corporation, et al  
No. 1 Show

SW SE SW Section 32-10-17W  
Rooks County, Kansas

15-163-19356-00-00

STATE OF KANSAS }  
COUNTY OF SHOSHONE } SS

I hereby certify that the above is a true and correct copy of the log of the Show No. 1 located in the Southwest Quarter of the Southeast Quarter of the Southwest Quarter (SW SE SW) of Section Thirty-two (32), Township Ten (10) South, Range Seventeen (17) West, Rooks County, Kansas.

E. A. Huffman  
N. A. Hoffman, District Manager,  
J. M. HINES CORPORATION

Subscribed and sworn to before me this 13th day of August, 1948.

Annette Seyrell  
Notary Public

My commission expires June 7, 1950.