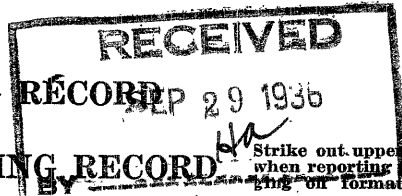


15-163-04046-00-00



STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Request Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas

*Rec'd 09-29-36*

Rooks County. Sec. 28 Twp. 10 Rge. (E) 17 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE NE

Lease Owner. Skaer Oil Corp.

Lease Name. Dryden Well No. 1

Office Address. 304 - 4th Nat'l Bk. Bldg. Wichita, Kans

Character of Well (Completed as Oil, Gas or Dry Hole). DRY

Date, well completed. July 25, 1936 19

Application for plugging filed. 193. 6

Application for plugging approved. 193.

Plugging Commenced. July 28th, 1936 193.

Plugging Completed. Aug 8th 1936 193.

Reason for abandonment of well or producing formation. DRY

If a producing well is abandoned, date of last production. 193.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well.

Producing formation. Depth to top. Bottom. Total Depth of Well. 3705 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

WATER SANDS	Content	From	To	Size	Put In	Pulled Out
1/2 BW	Water		56	20	56' 5"	56' 5"
1/2 BW	"		450			
HFW	"		495	15	515'	515'
HFW	"	550	555			
HFW	"		610	12	761'	701'
HFW	"		1075	12	1302	
HFW	"	2440	2445	10	2490	2490
HFW	"		3185	8	3003	3003
HFW	"		3588	8	3500	3500
HFW	"		3705	8	3663	3663

Describe in detail the manner in which the well was plugged, indicating the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Plug set at each reduction of hole where pipe was set.

*28 10 170  
54 26*

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Skaer Oil Corp.

Address. 4th - Nat'l Bk. Bldg. Wichita, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

W. F. Skaer

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. F. Skaer*

304 4th Nat'l Bk Bldg. Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 1st day of September, 1936

My commission expires Sept. 5-1937

*Estelle Beland*

Notary Public.

15-163-D4046 -00-00

LOG OF DRYDEN NO. 1.

SKAER OIL CORPORATION

NE Corner Section 28 - 10 S - 17 W ROOKS COUNTY, KANSAS

Begun: April 8, 1936

Completed July 25, 1936

Formation	From	To	Formation	From	To
Chalk	0	50	lime	2250	2245
slate	50	155	red rock	2245	2250
Set 20" @ 56' 5"			lime	2250	2300
blue mud	155	225	red rock	2300	2305
slate	225	280	lime	2305	2325
shale	280	495	red rock	2325	2335
1/2 B W @ 450'			lime	2335	2345
sand	495	500	shale	2345	2350
H F W @ 495'			lime	2350	2385
shale	500	515	red rock	2385	2390
Cemented 15 1/2" @ 515'			lime	2390	2415
red rock	515	550	red rock	2415	2440
sand	550	555	sand & shells	2440	2455
H F W @ 550-555			H F W @ 2440-2455		
shale	555	610	lime	2455	2470
sand	610	635	shale	2470	2475
H F W @ 610'			lime	2475	2495
shale	635	761	Set 10" @ 2490'		
Set 12 1/2" @ 761'			shale	2495	2520
sand	761	765	lime	2520	2540
shale	765	785	shale	2540	2560
sand	785	1005	lime	2560	2600
red rock	1005	1150	1/2 B W @ 2590-2600		
H F W @ 1075'			shale & shells	2600	2630
sand	1150	1160	lime	2630	2635
sandy shale	1160	1175	shale	2635	2650
shale	1175	1285	lime	2650	2660
chalk	1285	1290	shale	2660	2680
anhydrite	1290	1330	lime	2680	2685
Lowered 12 1/2" to 1302'			shale	2685	2690
shale	1330	1550	lime	2690	2705
shale & shells	1150	1620	shale	2705	2720
shale	1620	1625	lime	2720	2745
salt	1625	1860	shale	2745	2770
shale & shells	1860	1980	lime	2770	2775
lime	1980	2010	shale	2775	2785
shale	2010	2015	lime	2785	2795
lime	2015	2025	shale	2795	2810
shale	2025	2030	lime	2810	2815
lime	2030	2055	shale	2815	2820
shale	2055	2080	lime	2820	2830
lime	2080	2085	shale	2830	2850
red rock	2085	2095	lime	2850	2920
lime	2095	2120	shale	2920	2925
red rock	2120	2125	lime	2925	2930
lime	2125	2215	shale	2930	2975
3 B W @ 2150-2155			lime	2975	2980
red rock	2215	2220	shale	2980	3003
lime	2220	2225	lime	3003	3155
shale	2225	2230	Set 8 1/2" @ 3003'		

28 10 170  
5.4 26

3-20-  
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15-163-D4046 -00-00

LOG OF DRYDEN NO. 1.

SKAER OIL CORPORATION

NE Corner Section 28 - 10 S - 17 W ROOKS COUNTY, KANSAS

Begun: April 8, 1936

Completed July 25, 1936

Formation	From	To	Formation	From	To
Chalk	0	50	lime	2280	2285
slate	50	155	red rock	2285	2285
Set 20" @ 56' 5"			lime	2285	2300
blue mud	155	225	red rock	2300	2305
slate	225	280	lime	2305	2325
shale	280	495	red rock	2325	2335
1/2 B W @ 450'			lime	2335	2345
sand	495	500	shale	2345	2360
H F W @ 495'			lime	2350	2385
shale	500	515	red rock	2385	2390
Cemented 15 1/2" @ 515'			lime	2390	2415
red rock	515	550	red rock	2415	2440
sand	550	555	sand & shells	2440	2455
H F W @ 550-555			H F W @ 2440-2455		
shale	555	610	lime	2455	2470
sand	610	635	shale	2470	2475
H F W @ 610'			lime	2475	2495
shale	635	761	Set 10" @ 2490'		
Set 12 1/2" @ 761'			shale	2495	2520
sand	761	765	lime	2520	2540
shale	765	785	shale	2540	2560
sand	785	1005	lime	2560	2600
red rock	1005	1150	1/2 B W @ 2590-2600		
H F W @ 1075'			shale & shells	2600	2630
sand	1150	1160	lime	2630	2635
sandy shale	1160	1175	shale	2635	2650
shale	1175	1285	lime	2650	2660
chalk	1285	1290	shale	2660	2680
anhydrite	1290	1330	lime	2680	2685
Lowered 12 1/2" to 1302'			shale	2685	2690
shale	1330	1550	lime	2690	2705
shale & shells	1150	1620	shale	2705	2720
shale	1620	1625	lime	2720	2745
salt	1625	1860	shale	2745	2770
shale & shells	1860	1980	lime	2770	2775
lime	1980	2010	shale	2775	2785
shale	2010	2015	lime	2785	2795
lime	2015	2025	shale	2795	2810
shale	2025	2030	lime	2810	2815
lime	2030	2055	shale	2815	2820
shale	2055	2080	lime	2820	2830
lime	2080	2085	shale	2830	2850
red rock	2085	2095	lime	2850	2920
lime	2095	2120	shale	2920	2925
red rock	2120	2125	lime	2925	2930
lime	2125	2215	shale	2930	2975
3 B W @ 2150-2155			lime	2975	2980
red rock	2215	2220	shale	2980	3003
lime	2220	2225	lime	3003	3155
shale	2225	2250	Set 8 1/2" @ 3003'		

3-20-  
1-12