

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Barton T. Lorenz
 License: 33286
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10/04/04</u> | <u>10/06/04</u> | <u>11/03/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30652-00-00
 County: Montgomery
 _____ ne _____ se Sec. 24 Twp. 31 S. R. 14 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schwatken Revocable Trust Well #: 24-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Riverton
 Elevation: Ground: 934' Kelly Bushing: _____
 Total Depth: 1438' Plug Back Total Depth: 1437'
 Amount of Surface Pipe Set and Cemented at 21'6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1437'
 feet depth to _____ w/ 105 _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/11/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ License No.: _____ **KANSAS CORPORATION COMMISSION**
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____ **APR 22 2005**
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/21/2005
 Subscribed and sworn to before me this 21st day of April,
 2005.
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Schwatken Revocable Trust Well #: 24-2
 Sec. 24 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Lenapah Lime | 731' | +205' |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Altamont Lime | 779' | +157' |
| List All E. Logs Run: | | Pawnee Lime | 920' | +16' |
| | | Oswego Lime | 1006' | -70' |
| | | Verdigris Lime | 1105' | -169' |
| | | Mississippi Lime | 1404' | -468' |
| Comp Density/Neutron Dual Induction Gamma Ray/Neutron | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8-5/8" | 24.75# | 21'6" | "A" | 6sx | |
| Production | 6 3/4" | 4 1/2" | 10.5# | 1437' | "A" | 105sx | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

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APR 22 2005
 CONSERVATION DIVISION
 WICHITA, KS

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|-----------------|
| | | | Depth |
| 4 | 1395.5'-1395.5' | 350gal acid, 5gal KCl, 1/2gal Biocide, 1/4 gal Iron Control | 1395.5'-1395.5' |

| | | | | | | |
|--|-----------|--|-------------|---------------|-----------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
TEL: 6203742134

NOV-4-2004 THU 11:57

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

APR 22 2005

TICKET NUMBER 2271

LOCATION Eureka

FOREMAN Russell McCoy

CONSERVATION DIVISION
MICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------|------------------|--------------------|-----------------------|----------|---------|---------|
| 11-9-04 | | Schwartz 24-2 | 24 | 31 | 14 | M6 |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Quest Cherokee, LLC | | | 444 | Alan | 444 | Garrett |
| MAILING ADDRESS | | | 441 | Randy | | |
| P.O. Box 100 | | | 440 | Tim | | |
| CITY | STATE | ZIP CODE | 442 | Steve | | |
| Benedict | Ks | 66714 | | | | |
| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT | | | |
| Longstring | 6 3/4" | 1444' | 4 1/2" 10.5 | | | |
| CASING DEPTH | DRILL PIPE | TUBING | OTHER | | | |
| 1437' | | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/ok | CEMENT LEFT IN CASING | | | |
| 13.6 | 47 Bbl | | 0 | | | |
| DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE | | | |
| 22.5 | | 200' | | | | |

REMARKS: Safety Meeting, wait on Dorrer For 4 hrs Rig up to 4 1/2 casing at 1108' Break circulation, wash down casing from 1108' to 1437' set casing at 1437' wash for 30 min to clean hole, mix 300 lbs gel, bring gel to surface, Rig up cement truck, Pump 15 Bbl Dye water and 15 gallon sodium silicate mix @ 95% 50/50 Annix cement of 20 gal 1/4 flocc, Tail of 105 SKs over of 5" Gilsonite 1/4 flocc per ok at 13.6" per/ok. (Crew was trying to bridge off during cement mixing procedure of pressing up to 1000 PSI) and all cement mixed, shut down, wash out pump, release 4 1/2 latch down plug, Displace at 22 1/2 Bbl, Kill water final pump ASE 1000' pump plug at 1437' at 1500 PSI. Check float, float hold. Good cement returns to surface, 5 Bbl slurry, close casing in 0 PSI. Job complete, tear down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Longstring | 710.00 | 710.00 |
| 5406 | 40 | MILEAGE | 2.35 | 94.00 |
| 1126 | 105 SKs | Dye cement = 800' + Fill up | 11.85 | 1244.25 |
| 1110 | 11 SKs | Gilsonite 5" per/ok | 20.95 | 229.85 |
| 1107 | 1 SK | Flocc 1/4" per/ok | 40.00 | 40.00 |
| 1124 | 95 SKs | 50/50 Pozmix 1050' fill up | 6.90 | 655.50 |
| 1118 | 2 SKs | Gal = 20 Pozmix | 13.40 | 26.80 |
| 1107 | 1 SK | Flocc 1/4" 1b per/ok in Pozmix | 40.00 | 40.00 |
| 1118 | 2 SKs | Gal Flush (clean dirty hole) | 12.40 | 24.80 |
| 1215 | 2 gallons | Kill (Displacement water) | 23.10 | 46.20 |
| 5806 70 | 8 hr | Water Transport (130 Bbl) | 84.00 | 672.00 |
| 1123 #10 | 5000 gallons | city water transport | 11.50 | 57.50 |
| 5407 | 9 Tons | Ton mileage x 40 miles | 3.33 | 300.00 |
| | 1 | 4 1/2 latch down plug (Quest) | N.C. | N.C. |
| | | Sub Total | | 4138.90 |
| | | SALES TAX | | |
| | | ESTIMATED TOTAL | | |

AUTHORIZATION called by Kevin Warlow

TITLE WW

DATE 11-9-04