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KANSAS CORPORATION COMMISSION

APR 15 2005

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: (620) 431-9500  
 Contractor: Name: M.O.K.A.T. Drilling  
 License: 5831  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>11/10/04</u>                   | <u>11/11/04</u> | <u>11/30/04</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 099-23677-00-00  
 County: Labette  
 \_\_\_\_\_ ne \_\_\_\_\_ ne Sec. 17 Twp. 31 S. R. 18  East  West  
510 feet from S  N (circle one) Line of Section  
760 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one)  NE  SE  NW  SW  
 Lease Name: Phillips, Calvin D. Well #: 17-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Summit/Mulky  
 Elevation: Ground: 905' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1002' Plug Back Total Depth: 1004'  
 Amount of Surface Pipe Set and Cemented at 22' 2" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1004'  
 feet depth to surface w/ 126 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/10/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Chief Operating Officer Date: 4/14/2005  
 Subscribed and sworn to before me this 14th day of April,  
 20 05.  
 Notary Public: Jennifer R. Houston  
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON  
 Notary Public - State of Kansas  
 My Appt. Expires 7/30/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Phillips, Calvin D. Well #: 17-1  
 Sec. 17 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron

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**WICHITA, KS**

Log Formation (Top), Depth and Datum  Sample

| Name             | Top      | Datum     |
|------------------|----------|-----------|
| Lenapah Lime     | 218'     | +687'     |
| Altamont Lime    | 254'     | +651'     |
| Pawnee Lime      | 401'     | +504'     |
| Oswego Lime      | 478'     | +427'     |
| Verdigris Lime   | 603 1/2' | +301 1/2' |
| Mississippi Lime | 955 1/2' | -50 1/2'  |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8-5/8"                    | 24.75#            | 22' 2"        | "A"            | 4sx          |                            |
| Production  | 6 3/4"            | 4 1/2"                    | 10.5#             | 1004'         | "A"            | 126sx        |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |           |
|----------------|---|---|-----------|
|                |   | Amount  | Depth     |
| 4              | 511'-515'   | 12,200# 20/40 sand  | 511'-515' |
| 4              | 535'-541'   | 452 BBLs Water  | 535'-541' |

| TUBING RECORD   |           |   |             | Liner Run     |   |
|---|-----------|---|-------------|---------------|---|
| Size  | Set At    | Packer At   |             |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8"  | 743.44'   | N/A   |             |               |   |
| Date of First, Resumerd Production, SWD or Enhr.<br>1/27/05 |           | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|   | N/A       | 0   | 0           |               |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1150  
 LOCATION B'ville  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

| DATE                              | CUSTOMER # | WELL NAME & NUMBER   | SECTION   | TOWNSHIP | RANGE | COUNTY  |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
|-----------------------------------|------------|----------------------|---|----------|-------|---------|---------|--------|---------|--------|-----|------|--|--|-----|-------|--|--|-----|-------|--|--|-----|-------|--|--|
| 01-30-05                          | 1625       | Calvin Phillips 17-1 | 17  | 31S      | 18E   | Liberty |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| CUSTOMER<br>Great American LLC    |            |                      | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>269</td> <td>Leak</td> <td></td> <td></td> </tr> <tr> <td>227</td> <td>Casey</td> <td></td> <td></td> </tr> <tr> <td>225</td> <td>Jason</td> <td></td> <td></td> </tr> <tr> <td>117</td> <td>Henry</td> <td></td> <td></td> </tr> </tbody> </table> |          |       |         | TRUCK # | DRIVER | TRUCK # | DRIVER | 269 | Leak |  |  | 227 | Casey |  |  | 225 | Jason |  |  | 117 | Henry |  |  |
| TRUCK #                           | DRIVER     | TRUCK #              |   |          |       |         | DRIVER  |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| 269                               | Leak       |                      |   |          |       |         |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| 227                               | Casey      |                      |   |          |       |         |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| 225                               | Jason      |                      |   |          |       |         |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| 117                               | Henry      |                      |   |          |       |         |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| MAILING ADDRESS<br>211 W. 14th St |            |                      |   |          |       |         |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |
| CITY<br>Chanute                   |            | STATE<br>Ks          | ZIP CODE  |          |       |         |         |        |         |        |     |      |  |  |     |       |  |  |     |       |  |  |     |       |  |  |

JOB TYPE grout HOLE SIZE 6 3/4 HOLE DEPTH 1006' CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1002' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0-  
 DISPLACEMENT 16.0 DISPLACEMENT PSI 500 MIX PSI 100 RATE 4.3

REMARKS: Run 250 lbs. cement to surface  
Run 1/2 gal. calcium chloride in 10 Bbls. water  
Run 120 gal. OWC w/ additives  
Prepared plug with KOC water  
set stop 32 ft in  
circulated cement to surface

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| ACCOUNT CODE | QUANTITY or UNITS    | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|----------------------|------------------------------------|-----------------|---------|
| 5401         | 1                    | PUMP CHARGE <u>consisting</u>      |                 | 710.00  |
| 5406         | 5                    | MILEAGE                            |                 | 11.75   |
| 5407         | min                  | Bulk delivery                      |                 | 225.00  |
| 5609         | 1 1/2 hrs.           | misc pump                          |                 | 195.00  |
| 1126         | 120 sy               | OWC cement (126 w/additives)       |                 | 1422.00 |
| 1107         | 1 sy                 | Klossal                            |                 | 40.00   |
| 1110         | 12 sy                | Gilsonite                          |                 | 244.20  |
| 1114         | 2 sy                 | GF                                 |                 | 24.80   |
| 1133         | 11200 gal            | City Water                         |                 | 49.50   |
| 4500         | 4 1/2 hrs V. 9 Tanks | 90 VAC. 4 hrs total                |                 | 702.00  |
|              |                      |                                    | SALES TAX       | 116.84  |
|              |                      |                                    | ESTIMATED TOTAL | 3739.59 |

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE 11/16/04

APR 15 2005

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 11/30/04  
Well: Phillips, Calvin # 17-1 Legals 17-315-18E Labette Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-11/30/04 @ 9:00 AM PM

- Time:
- 1 11:00 [redacted] Sam Nunley Gads - on location and rig up
  - 2 11:30 Buckeye on location and spot casing trailer
  - 4 1:00 [redacted] Sam Nunley - TIH w/ 1083.3 ft of casing
  - 3 12:00 COS on location and rig up Consolidated out well sev
  - [redacted] [redacted] Sam Nunley - Hit fill approx. \_\_\_\_\_ ft from T.D.
  - [redacted] COS wash casing to T.D. and circulate \_\_\_\_\_ sks get to surface
  - 5 2:10 [redacted] Sam Nunley - Land casing
  - 6 2:30 [redacted] " " - Rig down and off location
  - 7 2:45 COS- pump- Circulate W/ fresh H2O, run 10 bbl <sup>water</sup> with 15 gal sodium silicate, Then Pump sacks cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
- 
- 8 3:30 COS Rig down and off location

CEMENT SLURRY:

Total Cement: 126  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.8  
 Average Surface Pressure:  
 Running cement circulation pressure: 100  
 Pumping plug circulation pressure: 500  
 Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1006  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1084

- 200 Centralizer
- 397 Basket
- 595 Centralizer
- 795 Basket
- 918 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Brant Dozer Sev. on Location to Move  
TRucks.

Very Muddy Location