

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/11/04 11/15/04 12/14/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23678-00-00
County: Labette
_____ ne ne Sec. 18 Twp. 31 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Phillips, Calvin D. Well #: 18-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 930' Kelly Bushing: _____
Total Depth: 1052' Plug Back Total Depth: 1047.4'
Amount of Surface Pipe Set and Cemented at 22' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1047.4'
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan ALT#2 RGR 5/10/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/14/2005

Subscribed and sworn to before me this 14th day of April,
20 05.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Phillips, Calvin D. Well #: 18-1
 Sec. 18 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	283'	+647'
Altamont Lime	326'	+604'
Pawnee Lime	470'	+460'
Oswego Lime	543 1/2'	+386 1/2'
Verdigris Lime	667'	+263'
Mississippi Lime	1003'	-73'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 2"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1047.4'	"A"	136sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	579'-582'	7,500# 20/40 sand	579'-582'
4	606'-613'	428 BBLs Water	606'-613'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	744.15'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/29/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

TICKET NUMBER

2932

620-431-9210 OR 800-467-8676

LOCATION

Buller

FOREMAN

Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-04	2628	Calvin Phillips 18-1	18	315	18E	Labette
CUSTOMER Cement Worker LLC						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
		KS				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	Kirk		
			282	Casey		
			285	Jason		
			233	Kevin		

JOB TYPE 1 1/2" casing HOLE SIZE 6 3/4 HOLE DEPTH 752' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 7246' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.7 DISPLACEMENT PSI 600 MIX PSI -0- RATE 4.3

REMARKS: Ran 290 GFL to surface
Ran 15 gal sodium silicate in 10 bbls. water
Ran 130 sl owc cement
mixed plug with KCL water to bottom
circled cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 1 on 3 casing		710.00
5404	17	MILEAGE		39.95
5407	1 hr.	Bulk delivery		225.00
5609	1 hr.	MISC Pump		130.00
1124	130 sq	owc cement (130 w/ additives)		1540.50
1107	1 sq	Flo Seal		40.00
1110	13 sq	barite		264.55
1118	2 sq	GFL		24.80
1123	4200 gal	city water		46.30
452	1 hr. 2 TRUCKS	SP 130 50 7.160		624.00
			SALES TAX	125.64
			ESTIMATED TOTAL	3772.74

AUTHORIZATION

TITLE

DATE

APR 15 2005

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 12/14/04

Well: Phillips, Calvin #10-1 Legals 18-315-18E Labette Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/14/04 @ 8:15 AM PM

Time:

- 8:30 ~~Sam Nunley~~ - Sam Nunley - on location and rig up
- 8:00 Buckeye on location and spot casing trailer
- 9:00 ~~Sam Nunley~~ - Sam Nunley - TIH w/ 1046 - 4 ft of casing
- 9:00 ●COS on location and rig up Consolidated ori well sev
- 10:20 ~~Sam Nunley~~ - Sam Nunley - Hit fill approx. 245' ft from T.D.
- 10:50 - 11:15 ●COS wash casing to T.D. and circulate 2 sks gel to surface

- 11:10 ~~Sam Nunley~~ - Sam Nunley - Land casing
- 11:30 ~~Sam Nunley~~ - Sam Nunley - Rig down and off location
- 11:20 ●COS- pump- Circulate W/ fresh H2O, run 10 bbl ~~with~~ with 15 gal sodium silicate, Then Pump 136 sacks cement ~~and~~, flush pump, pump plug W/ KCL water, set float shoe

- 12:00 ●COS Rig down and off location

CEMENT SLURRY:

Total Cement: 136
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 0
 Pumping plug circulation pressure: 600
 Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1052'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1047.4
203 Centralizer
406 ~~Cent~~ Cent
644 Centralizer
805 ~~Cent~~ Cent
1006 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Brant Dozer sev on location to move trucks

Very cold morning crews had trouble getting -
Equipment Running. 16°