RECEIVED KANSAS CORPORATION COMMISSION

APR 1 5 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License & 33344 Name, Quest Cherokee Official Service, LLC Address: 211 W. 14th Street Chrystaer/p. Chenute, KS 66720 Operator Contactor: Reme, Well Refined Drilling Company Department: Reme Well Refined Drilling Company Department: Reme Well Refined Drilling Company Department: Name, Well Refined Drilling Company Department: Name, Well Refined Drilling Company Department: Name Well Refined Drilling Selection Company Drilling Field Management Plan ALL ## Drilling Field Management Pl		ORIGINAL
Address_P. Chanule, KS 66720 CityStateOpp. Chanule, KS 66720 Operator Contactor Name. Bluestern Pipeline, LLC Operator Contactor Name. Well Refined Dnilling Company Licenser. 330.72 Workser. Bluestern Pipeline, LLC Operator Contactor Name. Well Refined Dnilling Company Licenser. 330.72 Workser. Beacher Pipeline, Mark Brechelsen Designate Type of Completion: A new Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Y Gas ENHR SIOW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry. Old Well info as follows: Original Corep. Date: Original Corep.		API No. 15 - 099-23680-00-00
Address_P. Chanule, KS 66720 CityStateOpp. Chanule, KS 66720 Operator Contactor Name. Bluestern Pipeline, LLC Operator Contactor Name. Well Refined Dnilling Company Licenser. 330.72 Workser. Bluestern Pipeline, LLC Operator Contactor Name. Well Refined Dnilling Company Licenser. 330.72 Workser. Beacher Pipeline, Mark Brechelsen Designate Type of Completion: A new Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Y Gas ENHR SIOW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry. Old Well info as follows: Original Corep. Date: Original Corep.	Name: Quest Cherokee Oilfield Service, LLC	
Section Power Po	Address: 211 W. 14th Street	ne_sw_Sec. 13 Twp. 31 S B 18 Fact West
Specific Communication Specific Communicat	City/State/Zip: Chanute, KS 66720	
Footages Catoulated from Nearest Cutside Section Corner: (cincle see) No. S. S. NW (cincle see) NW (cincle see) No. S. S. NW (cincle see) No. S. S. NW (cincle see) NW (cincle	The state of the s	1980 feet from F (W) (circle one) Line of Section
Phone: (820	Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corpora
Contractor: Name; Well Refined Drilling Company Licenses 33072 Well Race Street Well #; 13-1 Licenses 33072 Well Race Street Well #; 13-1 Designate Type of Completion: Well Recently Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Commented at 22 Feet Multiple Stage Commenting Collar Used? Py Other (Core, WSW, Expl., Cathodic, etc) If Vorkover/Re-entry: Oid Well Info as follows: Original Comp. Date: Original Recently: Despening Re-pert. Com. to Enthr/SWD Plug Back Plug Back Total Dapth: Devaloring method used Location of fluid disposal if hauled offisite: Operator Name: Downtoringled Docket No. Downtor (SWD or Enthr.?) Docket No. Downtor (SWD or Enthr.?) Docket No. Dovate Recompletion Date The Reached TD Completion Date or Recompletion Date or Recompletion Date Notary Public Submit CP-111 form with all temporarily abandoned wells. NISTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichital, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 92-3-100, 82-3-106 and 82-3-107 apply. Information of side two of this form with all tougod wells. Submit CP-111 form with all temporarily abandoned wells. NICE Office Use ONLY NO. Lease Name: License Race Todge Apply. Information Received Geological Report Received Geolog		
Field Name: Cherokee Basin CBM Froduing Formation, Not yet complete Froduing Formation,	Contractor: Name: Well Refined Drilling Company	
Wellaite Geologist: Mark Brechelsen Designate Type of Completion: Service And Service Completion: Service Completion: Service Completion: Service And Service Completion: Service		Cherokee Basin CBM
Designate Type of Completion: New Well Re-Entry	Wellsite Geologist: Mark Brecheisen	the same and
Total Depth: 979 Pug Back Total Depth: 977.92' Amount of Surface Pipe Set and Gemented at 22' Fest Multiple Stage Cementing Collar Used?		Elevation: Ground: 946' Kolly Bushings
Amount of Surface Pipe Set and Cemented at 22' Feet Gas ENHR _ SIGW Other (Core, WSW, Expl., Cathodic, etc)		Total Depth: 979' Plug Back Total Depth: 977.92'
Multiple Stage Comenting Collar Used? Yes No		
If yes, show depth set	· · · · · · · · · · · · · · · · · · ·	Multiple Ot O
If Norkover/Re-entry: Old Well Info as follows: If Alternate II completion, genent diroulated from 977.92 feet depth to surface w. 115 sx cmt.		turned to the second to the se
Coperator:	·	
Well Name: Original Comp. Date: Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Ochet No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Ounty: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). Gree copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this // day of April. Date Commission Expires: JENNIFER R. HOUSTON Notary Public: JENNIFER R. HOUSTON Notary Public: State of Kansas JENNIFER R. HOUSTON Notary Public: State of Kansas JENNIFER R. HOUSTON Notary Public: State of Kansas		
Deepening Re-perf. Com. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply, Information of side two of this form with 21 more or onwersion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply, Information of side two of this form with 21 more or onwersion of a well. Rule 82-3-108 and 82-3-107 apply, Information of side two of this form with 22 more or onwersion of a well. Rule 82-3-108 and 82-3-107 apply, Information of side two of this form with 120 days of 12 months; Information of side two of this form with 120 days of 12 months; Information of side two of this form with 120 days of 12 months; Information of side two of this form with 120 days of 12 months; Information of side two of this form with 120 days of 12 months; Information of side two of this		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held condidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report she attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All All All All All All All All All Al	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT#2 KJR 5/10/0
Plug Back Plug Back Docket No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/09/04 11/10/04 11/22/04 Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in requiring and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements neerin are complete and correct to the best of my knowledge. Subscribed and sworn to before me this / What day of April		
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Operator Name: 11/09/04		Location of fluid disposal if hauled offsite:
11/09/04		Operator Name:
Spud Date or Recompletion Date Date Reached TD	44/00/04	i
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Signature: The Confidence of the best of my knowledge. Signature: The Confidence of Confidence of Confidentiality Received Subscribed and sworn to before me this Aday of April of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Solution of Confidentiality Received If Denied, Yes Date: UIC Distribution Date Commission Expires: 7/30/05 JENNIFER R. HOUSTON Notary Public - State of Kanaas	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
Chief Operating Officer Date: 4/14/2005 Subscribed and sworn to before me this / 4/14/2005 Notary Public: 4/14/2005 Date: 4/14/2005 Letter of Confidentiality Received If Denied, Yes Date:	All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Chief Operating Officer Date: 4/14/2005 Subscribed and sworn to before me this / 4/14/2005 Notary Public: 4/14/2005 Date: 4/14/2005 Letter of Confidentiality Received If Denied, Yes Date:	Signature: Ki Gard Warley	KCC Office Has ONLY
Subscribed and sworn to before me this / 4 day of April	Chief Operating Officer	4.6.9
Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 7/30/05 A JENNIFER R. HOUSTON Notary Public - State of Kanass	11. A · 1	Letter of Confidentiality Received
Notary Public: Geologist Report Received UIC Distribution Date Commission Expires: 7/30/05 A JENNIFER R. HOUSTON Notary Public - State of Kanaas	Subscribed and sworn to before me this /4th day of (April	If Denied, Yes Date:
Notary Public:	20_05.	Wireline Log Received
Date Commission Expires: 7/30/05 A JENNIFER R. HOUSTON Notary Public - State of Kanaas	Notary Bublic Co	- ,
Notary Public - State of Kanaas		
Total Francis Capita Justice Justice 1	Date Commission Expires: 7/30/05 JENNIFER R. H	OUSTON
	- Worsel's Control of	e of Kansas

ORIGINAL

Side Two

•	uest Cherokee O					Scott, Jack	Robert	Well #: 13-	1
Sec Twp	31 S. R. 18	_ [] Ea	ast West	Co	unty: Labe	ette			
tested, time tool op temperature, fluid re	Show important tops en and closed, flowing ecovery, and flow rat gs surveyed. Attach	ng and sh es if gas i	ut-in pressures, to surface test,	, whethe along wi	er shut-in p	ressure reache	d static level, hy	drostatic pressure	es hottom hole
Drill Stem Tests Tak			Yes 🗸 No		V	Log Forma	ution (Top), Dept	h and Datum	Sample
Samples Sent to Ge	eological Survey		Yes ☑ No		Nar			Top	Datum
Cores Taken			Yes 🗸 No		-	enapah Lime tamont Lime		189' 226'	+755' +718'
Electric Log Run (Submit Copy)		√	Yes No			vnee Lime		368 1/2'	+575 1/2'
		DEA	Per I Proper		Osv	vego Lime		446 1/2'	+497 1/2'
List All E. Logs Run	: KANSA	SCORPOR	EIVED ATION COMMISS	MAL.	Ver	digris Lime		597 1/2'	+346 1/2'
Comp Densit Dual Induction	y/Neutron on	APR 1	5 2005	NO!V	Mis	sissippi Lim	е	933'	+11'
		NSERVATI WICHT	ONDIVISION TA,KS CASING	DECOM			THE I A C LIMITED TO THE PARTY OF THE PARTY	The state of the s	
			ort all strings set-			ew Used ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled		Size Casing let (In O.D.)		Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/4"	8-5/8"		24.75		22'	"A"	6sx	Additives
Production	6 3/4"	4 1/2"		10.5#	*	977.92'	"A"	115sx	THE STATE SHOW SHOULD BE A STATE OF THE STAT
N THEOROGOGY C. MAR OF F. S. MORE C. VINCENSE THEORY SECURIOR OF LAW AND	CONT. DESCRIPTION : D. SEARCHE STOCK OF THE PROPERTY OF THE PR							***************************************	MA I I MAN AMERICAN CONTROL OF THE PERSON NAME.
THE PARTY NAMED AND PARTY NAME			ADDITIONAL	CEMEN	NTING / SQ	UEEZE RECOR	D	Anna and an and an area.	THE STREET, ST
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sa	cks Used		Type and	l Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECO	RD - Bridge Plug Each Interval Per	JS Set/Ty	/pe		acture, Shot, Ceme	ent Squeeze Record	Depth
None	Waiting On Pipe	line			The transportation of the state	**************************************			Берит
		M ANDRON NO. U		The same of the sa					
TUBING RECORD	Size	Set A	t	Packe	er At	Liner Run	Yes N	0	
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Meth	nod	Flowing		Manual I		(Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	ON	**************************************	L	Production Inte	rval		MALE SHAMONON WHO IS NOT SHAMONON IN THE SHAMONON OF THE SHAMO
Vented Sold (If vented, Su	Used on Lease		Open Hole Other (Specif		erf. D	ually Comp.	Commingled .		

CHANUTE, KS 66720 620-431-9500

REMAN TOLN Michols

DATE___

REATMENT REPORT & FIELD TICKET CEMENT

ORIGINAL

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-08		Scott, Jack Robert # 13-1	13	37.5	185	10

FOREMAN	TIME	TIME	LESS	TRUCK	TRUCK	EMPLOYEE
OPERATOR	IN	OUT	LUNCH	#	HOURS	SIGNATURE
Tola. M	9:52	11:30	No	348	5.5	
wes. T	702	11:30	No	197	4	New Transp
Rodney. A	6157	11:30	No	205	4	Rod
Tim. A	6:20	11:30	No	140	4	on aur
2	s.,					
The second secon			T			

The same of the same and the same same same same same same same sam			
J.TYPE Longsthing	HOLE SIZE	HOLE DEPTH 979	CASING SIZE & WEIGHT 4 2 /10.5
CASING DEPTH 977	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT 13.9	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 6
DISPLACEMENT /5.5		MIX PSI	RATE
REMARKS. CIRCULAL	le with Lee	25 4 40 Ru	" Gel alead, Ran
9 BBC 127	e with 15 0	allows Sodin	a Silicate Compact
until Dye	return. flas	< sums. Du	mp plag with K.C.L.
water Set &	floor shoe.		
Hurricane 80. va			
Dozer on Locat	tion to more e	cons in, acou	and out of Made
location.			
Super-clear H	fale, Not many	cuffings down	et up in below coment
:40/85			

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	# 348	Foreman Pickup		
	#197	Cement Pump Truck		
·	# 208	Bulk Truck RECEIVED		
1110	11 sks	Gilsonite KANSAS CORPORATION COMMISSION		
1107	15ks	F1o-Seal APR 1 5 2005		
1118	7 54 5	Premiun Gel		
1215A	1901	KCL CONSERVATION DIVISION WICHITA, KS		
-1111B	15 9015	Sodium SIlicate		
1123	3,360	City Water 80 881		
	# 140.	Transport		
	Heasicane '	80 Vac		
	104 545	Cement 115 sks Wadditios		
	Wout additives			
			SALES TAX	
			ESTIMATED TOTAL	

ORIZTION______TITLE_____

APR 1 5 2005

	CONSERVATION DIVISION WICHITA, KS	Overt Chamber	1100 r p	
Date:	11-22-04	Quest Cherokee	LLC Cementing Report	
Well:		Robert #13-1	Legals <i>13-3lS-18E</i>	I sheets Co.
RE:	Run & Cement L	ongstring-Notified B	ecke at KCC Office-1/1/22/0	<u>5 @ 8.30</u> AM PM
Time:				
	ת.שTeam-	~on locat	tion and rig up	
	A.m. Buckeye on loca	tion and snot casing	trailer	
	A.m.Team-		977.9 tt of casing	
8:20	A.m.QCOS on locatio	n and rig up	0	
<u> </u>	OAAeam-on the	Hit fill ap - حرمه عار	pprox. o ft from T.D	
10:10	A.A.COS wash cas	ing to T.D. and circu	ılate	
, 9.	Super clea.			
	SA.Meam-	-Land ca	0	
		rsig dow- irculate W/ fresh H3	n and off location O, run <u>9</u> bbl dye with 15	
0	cement ur	ntil dve return flush	pump, pump plug W/ KCL wate	gal sodium silicate,
	Reall-	le dyc rollin, musin	pump, pump plug W/ KCL Wate	er, set float shoe
	in sel	or reme	No externos	203 AP 0 X 0 X
			7	
/3 <u>//.·3</u>	QCOS Rig down	and off location		
CEME	NT SLURRY:			
	Total Cement:			
	Cement blend: O	WC, 5# Gilsonite, 1	/4# Flo-Seal	
	Cement slurry we Average Surface			
		unning cement circu	Ilation pressure: 50	
	P	umping plug circulat	tion pressure: 300	_
	C	irculation during job	: Oce o	-
HOLE				
HOLE/	CASING/FLOAT EQU	IPMENT SUMMAR	Y;	
	Hole Size & Dept	h: 6 3/4"- 979		
933	Casing Size & De	pun: New 4 1/2" 10.	5# per/ft. Range 3-plus shoe	977.92
763				
59				
382	Basket			
169	Centralizer			
1 ea	4 1/2" Latch-Down	n Float Shoe w/ Note	ch Collar on bottom & 4 1/2" La	
11	А	, , , , ,	20mm on bouton & 4 1/2" La	aten-Down Plug
Ha	iciano 80. Va	- 00 /	* 4:	
A		5 1 15-	~ / / B / -	
1000	es on loca	tion to	move Ctems	in, a cound, and
outs	Muly L	acation .		•
		/ / 0 / 2.		