

APR 15 2005

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE  
WICHITA, KS

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/05/04 11/08/04 11/29/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-23681-00-00  
County: Labette  
ne sw Sec. 4 Twp. 31 S. R. 18  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Myers, Leroy B. Well #: 4-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Mississippi  
Elevation: Ground: 942' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1038' Plug Back Total Depth: 1035'  
Amount of Surface Pipe Set and Cemented at 20' 4" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1035'  
feet depth to surface w/ 137 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/11/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/13/2005

Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
20 05.

Notary Public: Jennifer R. Houston

Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Myers, Leroy B. Well #: 4-1  
 Sec. 4 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	258'	+683'
Altamont Lime	295'	+646'
Pawnee Lime	440'	+501'
Oswego Lime	516'	+425'
Verdigris Lime	650'	+291'
Mississippi Lime	984'	-43'

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 15 2005**

CONSERVATION DIVISION  
 WICHITA, KS  
 CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20' 4"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1035'	"A"	137sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	984'-985'	100gal 15% acid, 4gal KCl, 1/2 gal biocide	984'-985'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	972.55	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/26/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	0	0	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

Other (Specify) \_\_\_\_\_

NO. 3  
ICES INC.  
CHANUTE, KS 66720

TICKET NUMBER 1850  
LOCATION Biville  
FOREMAN Steve Johnson

OR 800-467-8676

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-04	6628	MYERS U-1	9	31	18	Lafayette
CUSTOMER <u>Quest Chemical LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>514 W 15th</u>			<u>285</u>	<u>Rick</u>		
CITY <u>Chanute</u>			<u>174</u>	<u>Casey</u>		
STATE <u>KS</u>			<u>285</u>	<u>Steve</u>		
ZIP CODE			<u>285</u>	<u>Steve</u>		

JOB TYPE Repair HOLE SIZE 6 3/4 HOLE DEPTH 1031' CASING SIZE & WEIGHT 4 1/2 - 10.3  
 CASING DEPTH 1034 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.3

REMARKS: Ran 200 gal gel to surface  
Ran 15 gal sodium silicate in 100 bbls. water  
Ran 130 sy DWC with additives  
Pumped plug with KEL WATER  
set shoe shot  
circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (large size)		710.00
5406	30	MILEAGE		71.50
5407	min	Bulk delivery		225.00
5409	3 hrs.	MISC Pump		390.00
1126	130 sy	DWC cement (137 with additives)		1540.50
1107	1 sy	Flo-sol		90.00
1110	13 sy	Wilsonite		264.55
1118	2 sy	gel		24.80
1123	4200 gal	City water		48.50
5502c	6 hr. & 2 Trucks	80 VAC 12 hrs. total		936.00
			SALES TAX	125.64
			ESTIMATED TOTAL	1376.32

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/2/05

APR 15 2005

CONSERVATION DIVISION  
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date:

11/29/04

Well:

Myers, Leroy #4-1

Legals 4-315-18E Labette Co.

RE:

Run & Cement Longstring-Notified Becke at KCC Office-11/29/04@ 8:15 AM PM

Time:

12:15

Sam Nunley - on location and rig up

12:15

Buckeye on location and spot casing trailer Wait on Dozer 1:45-

2:15

Sam Nunley - TIH w/ 1034.16 ft of casing

12:15

COS on location and rig up Consolidated oil well sev

3:00

Team- Sam Nunley - Hit fill approx. 280' ft from T.D.

3:00 to 4:10

COS wash casing to T.D. and circulate 2 sks gel to surface

Wash casing From 3:00 to 4:10

3:50

Sam Nunley - Land casing

4:30

" " - Rig down and off location

4:20

COS- pump- Circulate W/ fresh H2O, run 10 bbl water with 15 gal sodium silicate, Then Pump 137 sacks cement, flush pump, pump plug W/ KCL water, set float shoe

5:30

COS Rig down and off location

CEMENT SLURRY:

Total Cement: 137

Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal

Cement slurry weight: 13.8

Average Surface Pressure:

Running cement circulation pressure: 250

Pumping plug circulation pressure: 700

Circulation during job: Fair

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1038'

Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1035'

203

Centralizer

409

Basket

654

Centralizer

819

Basket

982

Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Arrived 1:45

Brant Dozer Sev on location to move trucks

1/2 mi From Rd. to location