

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Eagle Creek Corporation
Address: 150 North Main, Suite 905, Wichita, KS 67202
Phone: (316) 264-8044 Operator License #: 30129
Type of Well: Oil & Gas D&A Docket #:
The plugging proposal was approved on: 07-11-07
by: David Wahn (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D.

API Number: 15 - 167-23441-00-00
Lease Name: Demel
Well Number: 1-28
Spot Location (QQQQ): - Approx. - W/2 - SW
1320 Feet from North / South Section Line
500 Feet from East / West Section Line
Sec. 28 Twp. 13 S. R. 13 East West
County: Russell
Date Well Completed: D & A
Plugging Commenced: 07-12-07
Plugging Completed: 07-12-07

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 444', 8 5/8" new 23#, 434.75', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 130 sacks of 60/40 Poz, 6% gel.

1st plug @ 810' with 25 sacks. 2nd plug @ 490' with 80 sacks. 3rd plug @ 40' with 10 sacks to surface.

Plug rat hole with 15 sacks.

Job complete @ 9:30 pm on 07-12-07 by Allied Cementing (tk #21938)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

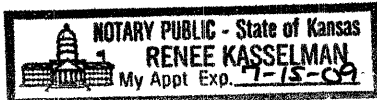
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Eagle Creek Corporation

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 18 day of July, 20 07
Renee Kasselmann My Commission Expires: 07-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED JUL 19 2007

KCC WICHITA

Handwritten initials/signature in bottom right corner.

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Demel

Plugging received from KCC representative:

Name: DAVID Wann Date 7-11-07 Time 3:45 P.M

1st plug @ 810 ft. 25 sx. Stands: 13

2nd plug @ 490 ft. 80 sx. Stands: 8

3rd plug @ 40 ft. 10 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 130 sx.

Type of cement 60/40 P02 60/0 Gel.

Plug down @ 9:30 P.M 7-12-07

Call KCC When Completed:

Name: PAT STAAB Date 7-13-07 Time 1010 AM

RECEIVED
JUL 19 2007
KCC WICHITA

SOUTHWIND DRILLING, INC.
RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Demel #1-28

Location: 1320' FSL & 500' FWL
API#: 15-167-23441-00-00

Section 28-13S-13W
Russell County, Kansas

OWNER: : Eagle Creek Corp.
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 07-06-07
COMPLETED: 07-12-07

TOTAL DEPTH: Driller: 3260'
Logger: 3259'

Ground Elevation: 1819'
KB Elevation: 1827'

LOG :

0'	-	385'	Clay/Shale
385'	-	444'	Shale
444'	-	800'	Redbed/Shale
801'	-	836'	Anhydrite
836'	-	1070'	Shale/Redbed
1070'	-	1545'	Shale
1545'	-	3260'	Lime/Shale
		3260'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 10 joints of 23# new 8 5/8" surface casing. Tally @ 434.75'. Set @ 444'. Cement with 290 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 10:45 a.m. on 07-07-07 by Allied Cementing (tk. # 31689).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

¼ degree (s)	@	444'
¼ degree (s)	@	3021'

RECEIVED

JUL 19 2007

KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-264-8045			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Dave Callewaert 316-734-0785 (mobile) 316-686-7796 (home)		WELL NAME		Demel #1-28
					LOCATION		1320' FSL & 500' FWL Sec. 28-13S-13W Barton Co., KS
Rig #3 Phone Numbers				Eagle Creek Corp. 150 North Main, Suite 905 Wichita, KS 67202 316-264-8044			
620-566-7104	Rig Cellular (Dog house)						
620-566-7108	Geologist Trailer Cellular						
620-617-4477	Tool Pusher Cellular		Jay Krier				
ELEVATION		G.L. 1819'	K.B. 1827'	API# 15-167-23441-00-00			

Driving Directions: From I-70 & Hwy 40 exit (near Russell): 2 ¼ miles North, East into.

Day 1 Date 07-06-07 Friday

Moved Rig #3 on location
Spud @ 12:00 pm
Ran 8.50 hours drilling (3.00 drill rat hole, 5.50 drill 12 ¼"). Down 15.50 hours (14.00 move/rig up, 1.50 connection)
Mud properties: spud mud
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 15,000, 120 RPM, 400# pump pressure
12 ¼" bit #1 (in @ 0' out @ ') = 5.50 hrs. - 385'

1" fuel = 39.00 gals.
Fuel usage: 234.00 gals. (77" used 6") Start @ 38" + 45" Delivered = 83"

Day 2 Date 07-07-07 Saturday Survey @ 444' = ¼ degree

7:00 am - Drilling 12 ¼" @ 385'
Ran 7.50 hours drilling (.50 drill 12 ¼", 7.00 drill 7 7/8"). Down 16.50 hours (8.00 wait on cement, .50 wait on cementers, .25 circulate, .50 trip, .25 survey, 1.75 run casing/cement, 3.00 rig repair, .50 drill plug, .25 rig check, .50 jet, 1.00 connection).
Mud properties: spud mud
Daily Mud Cost = \$624.15. Mud Cost to Date = \$624.15.
Wt. on bit: 20,000, 90 RPM, 750# pump pressure
12 ¼" bit #1 (in @ 0' out @ 444') = 6.00 hrs. - 444'
7 7/8" bit #1 (in @ 444') = 7.00 hrs. - 626'

Fuel usage: 312.00 gals. (69" used 8")

Ran 10 joints of 23# new 8 5/8" surface casing. Tally @ 434.75'. Set @ 444'. Cement with 290 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 10:45 a.m. on 07-07-07 by Allied Cementing (tk. # 31689).

Day 3 Date 07-08-07 Sunday

7:00 am - Drilling @ 1070'
Ran 17.25 hours drilling. Down 6.75 hours (.75 rig check, 2.25 connection, 1.25 jet, 2.50 rig repair)
Mud properties: wt. 9.6, vis. 29
Daily Mud Cost = \$1,472.33. Mud Cost to Date = \$2,096.48
Wt. on bit: 25,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 444') = 6.00 hrs. - 444'
7 7/8" bit #1 (in @ 444') = 24.25 hrs. - 1596'

Fuel usage: 468.00 gals. (57" used 12")

RECEIVED
JUL 19 2007
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-264-8045			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Dave Callewaert 316-734-0785 (mobile) 316-686-7796 (home)		WELL NAME		Demel #1-28	
Rig #3 Phone Numbers				LOCATION		1320' FSL & 500' FWL Sec. 28-13S-13W Barton Co., KS	
620-566-7104	Rig Cellular (Dog house)			Eagle Creek Corp. 150 North Main, Suite 905 Wichita, KS 67202 316-264-8044			
620-566-7108	Geologist Trailer Cellular						
620-617-4477	Tool Pusher Cellular		Jay Krier	ELEVATION	G.L. 1819'	K.B. 1827'	API# 15-167-23441-00-00

Driving Directions: From I-70 & Hwy 40 exit (near Russell): 2 ¼ miles North, East into.

Day 4 Date 07-09-07 Monday

7:00 am – Drilling @ 2040'

Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 2.00 connection, .25 jet, 1.00 displace @ 2502')

Mud properties: wt. 9.0, vis. 48

Daily Mud Cost = \$0.00. Mud Cost to Date = \$2,096.48

Wt. on bit: 25,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 444') = 6.00 hrs. - 444'

7 7/8" bit #1 (in @ 444') = 44.25 hrs. - 2333'

Fuel usage: 468.00 gals. (45"used 12")

Day 5 Date 07-10-07 Tuesday Survey @ 3021' = ¼ degree
Pipe strap = 1.33 long to the board

DST #1 (2995'-3021')

LKC "A" formation

Recovered 15' mud with slight oil cut

7:00 am – Drilling @ 2777'

Ran 10.75 hours drilling. Down 13.25 hours (1.00 CFS @ 3021', 1.50 CTCH, 5.75 trip, .25 rig check, 2.00 rig repair, .50 connection, .25 survey, 2.00 DST #1)

Mud properties: wt. 8.8, vis. 48, wl. 7.2

Daily Mud Cost = \$2,450.21. Mud Cost to Date = \$4,546.69

Wt. on bit: 25,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 444') = 6.00 hrs. - 444'

7 7/8" bit #1 (in @ 444') = 55.00 hrs. - 2577'

Fuel usage: 312.00 gals. (65"used 8") 45" + 28" delivered = 73"

Day 6 Date 07-11-07 Wednesday

7:00 am – Tripping out with DST #1 @ 3021'

Ran 12.75 hours drilling. Down 11.25 hours (.75 CFS @ 3040', .75 CFS @ 3090', 1.00 CFS @ 3100', .75 CFS @ 3190', .50 CTCH, .25 rig check, 2.25 trip, 4.75 rig repair, .25 connection)

Mud properties: wt. 9.0, vis. 50, wl 8.2

Daily Mud Cost = \$11.75. Mud Cost to Date = \$4,558.44

Wt. on bit: 25,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 444') = 6.00 hrs. - 444'

7 7/8" bit #1 (in @ 444') = 67.75 hrs. - 2788'

Fuel usage: 390.00 gals. (55"used 10")

RECEIVED
JUL 19 2007
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-264-8045				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Dave Callewaert 316-734-0785 (mobile) 316-686-7796 (home)		WELL NAME		Demel #1-28	
					LOCATION		1320' FSL & 500' FWL Sec. 28-13S-13W Barton Co., KS	
Rig #3 Phone Numbers				Eagle Creek Corp. 150 North Main, Suite 905 Wichita, KS 67202 316-264-8044				
620-566-7104	Rig Cellular (Dog house)							
620-566-7108	Geologist Trailer Cellular							
620-617-4477	Tool Pusher Cellular		Jay Krier		ELEVATION	G.L. 1819'	K.B. 1827'	API# 15-167-23441-00-00

Driving Directions: From I-70 & Hwy 40 exit (near Russell): 2 ¼ miles North, East into.

Day	7	Date	07-12-07	Thursday
-----	---	------	----------	----------

RTD = 3260'
LTD = 3259'

7:00 am – Drilling @ 3232'
 Ran 7.75 hours drilling. Down 16.25 hours (1.00 CFS @ 3260', 1.75 CTCH, 2.75 trip, .25 rig check, .75 rig repair, 4.00 log, .25 connection, 4.00 lay down drill pipe/plug, 1.50 tear down).
 Mud properties: wt. 9.0, vis. 50, wl. 8.2
 Daily Mud Cost = \$741.82. **Total Mud Cost to Date = \$5300.26**
 Wt. on bit: 25,000, 80 RPM, 850# pump pressure
12 ¼" bit #1 (in @ 0' out @ 444') = 6.00 hrs. - 444'
7 7/8" bit #1 (in @ 444' out @ 3260') = 75.50 hrs. - 2816'

Fuel usage: 312.00 gals. (47"used 8")

Plug the well with 130 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack.
 1st plug @ 810' with 25 sacks. 2nd plug @ 490' with 80 sacks. 3rd plug @ 40' with 10 sacks. Plug rat hole with 15 sacks.
 Job complete @ 9:30 pm on 7-12-07 by Allied Cementing (tk # 21938).

RECEIVED
 JUL 19 2007
 KCC WICHITA