

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
**Type or Print on this Form**  
Form must be Signed  
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.  
 Address: P.O., Box 18496, Oklahoma City, OK 73154-0496  
 Phone: (405) 879-9379 Operator License #: 32334  
 Type of Well: SWD Docket #: D-27981-0  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 189-22346 -00-01  
 Lease Name: Winters KCC PKT 7/26/07  
 Well Number: 3-31 per nic Docket  
 Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - SE  
1320 Feet from  North /  South Section Line  
1320 Feet from  East /  West Section Line  
 Sec. 31 Twp. 34 S. R. 36  East  West  
 County: Stevens  
 Date Well Completed: 3/16/2002 (SWD)  
 Plugging Commenced: 6/26/07  
 Plugging Completed: 6/26/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1767'	8 5/8" 24#		
		1,604'	6826'	5 1/2" 15.5#	6,826'	<u>1604</u> <del>1604</del> <del>1800</del>
						<u>KCC PKT</u> <u>PER Aletia</u> <u>operator</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

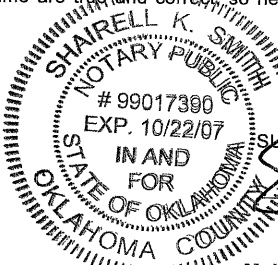
MIRU Superior WS and Log-Tech of Kansas, RIH w/ 8 5/8" CIBP, set @ 1,150', RDMO Log-Tech, PU 2 7/8" tbg, RIH, tag CIBP, PU to 1,140',  
MIRU Allied cmt, load tubing, pressure to 500#, spot 2 sx cmt on CIBP, PU to 897', pump cmt to 40', LD tbg,  
pump cmt to 4' below GL, cut off, weld ID plate and clean up location.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996  
 Address: P.O. Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.  
 State of Oklahoma County, Oklahoma, ss.

Doug Howeth, Associate Asset Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Doug Howeth by Aletia M. Devor-Kins  
 (Address) P.O. Box 18496, Oklahoma City, OK 73154-0496



SUBSCRIBED and SWORN TO before me this 24th day of July, 20 07  
Shairell Swith My Commission Expires: 10/22/07  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials/signature*